

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400222213

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264 4. Contact Name: Wanett McCauley  
 2. Name of Operator: XTO ENERGY INC Phone: (505) 333-3630  
 3. Address: 382 CR 3100 Fax: (505) 333-3284  
 City: AZTEC State: NM Zip: 87410

5. API Number 05-071-09134-00 6. County: LAS ANIMAS  
 7. Well Name: APACHE CANYON Well Number: 5-2  
 8. Location: QtrQtr: NWNE Section: 5 Township: 34S Range: 67W Meridian: 6  
 9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING

Treatment Date: \_\_\_\_\_ Date of First Production this formation: 08/13/2007

Perforations Top: 636 Bottom: 2172 No. Holes: 110 Hole size: 45/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 08/15/2007 Hours: 24 Bbls oil: 0 Mcf Gas: 16 Bbls H2O: 99

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 16 Bbls H2O: 99 GOR: 0

Test Method: Pumping Casing PSI: 3 Tubing PSI: 5 Choke Size: \_\_\_\_\_

Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 791 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 2273 Tbg setting date: 07/16/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: RATON COAL Status: COMMINGLED

Treatment Date: 07/11/2007 Date of First Production this formation: 08/13/2007  
Perforations Top: 636 Bottom: 1105 No. Holes: 78 Hole size: 45/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Acidized w/2,500 gals 15% HCl acid. Frac'd w/160,373 gals 20# Delta 140 w/Sandwedge OS carrying 22,500# 16/30 Brady sd & 363,917# 12/20 Arizona sd.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: VERMEJO COAL Status: COMMINGLED

Treatment Date: 07/09/2007 Date of First Production this formation: 08/13/2007  
Perforations Top: 2112 Bottom: 2172 No. Holes: 32 Hole size: 45/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Acidized w/1,000 gals 15% HCl acid. Frac'd w/51,171 gals 20# Delta 140 w/Sandwedge OS carrying 4,500# 16/30 Brady sd & 131,317# 12/20 Arizona sd.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

This Form 5A is an amended form to correctly reflect the perforations for the Raton/Vermejo Coals submitted 8/27/2007.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Wanett McCauley

Title: Reg Compliance Technician Date: 11/14/2011 Email: wanett\_mccauley@xtoenergy.com

### Attachment Check List

Att Doc Num	Name
400222213	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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