

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T1N-R68W-SEC.26: E/2SE LESS A 95' WIDE STRIP (6.7 ACRES) IN THE E/2SE

25. Distance to Nearest Mineral Lease Line: 50 ft 26. Total Acres in Lease: 73

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	1,000	390	1,000	0
1ST	7+7/8	4+1/2	11.6	0	8,697	320	8,697	7,481
			Stage Tool		5,768	250	5,768	4,725

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments GOLTL 8-8-26 REFILE. NO CONDUCTOR CASING WILL BE UTILIZED. Proposed 160 acre spacing unit in the SESE of Sec. 26, the SWSW of Sec. 25, the NENE of Sec. 35, and the NWNW of Sec. 36.

34. Location ID: 321530

35. Is this application in a Comprehensive Drilling Plan? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JENNIFER LIND

Title: REGULATORY ANALYST Date: 10/17/2011 Email: JENNIFER.LIND@ENCANA.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 11/13/2011

API NUMBER

05 014 20692 00

Permit Number: _____ Expiration Date: 11/12/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at james.precup@state.co.us
 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara and from 200' below Shannon to 200' above Sussex. Verify coverage with cement bond log.
 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.
- Operator must meet water well testing requirements per Rule 318A.

Attachment Check List

Att Doc Num	Name
400212301	FORM 2 SUBMITTED
400215595	PROPOSED SPACING UNIT
400215596	30 DAY NOTICE LETTER
400215597	TOPO MAP
400215599	DEVIATED DRILLING PLAN
400215628	MINERAL LEASE MAP
400216107	WELL LOCATION PLAT

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed. No LGD or public comment received.	11/9/2011 4:45:47 PM
Permit	Okay to pass pending public comment 11/09/11.	10/20/2011 1:39:20 PM
Permit	Operator corrected API and attachments. Form has passed completeness.	10/19/2011 9:56:15 AM
Permit	Returned to draft. API number and attachments are for different wells.	10/19/2011 7:08:13 AM

Total: 4 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)