

# CEMENT JOB REPORT



CUSTOMER ANADARKO PETROLEUM COF		DATE 07-SEP-11	F.R. # 1001851219	SERV. SUPV. JOHN R WUDARCZYK	
LEASE & WELL NAME CARTER #16-32 - API 05123331390000		LOCATION SEC 32 - 2 N - 66 W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # W/O		TYPE OF JOB Squeeze-Hole	

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	PHYSICAL SLURRY PROPERTIES						
<div style="border-bottom: 1px solid black; height: 10px; width: 100%;"></div> <div style="border-bottom: 1px solid black; height: 10px; width: 100%;"></div>	No Shoe NA-Squeeze	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ								
Fresh Water		0	8.34	0	0	00:00	26.99	
Mud Clean II		0	8.34	0	0	00:00	10	
Class "G"		75	15.8	1.15	5.00		15.33	8.93
Claytreat water		0	8.3	0	0	00:00	10	
Available Mix Water 150 Bbl. Available Displ. Fluid 150 Bbl.		TOTAL						
		62.32 8.93						

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
0	0	0	4.5	11.6	CSG	8401	N-80	0	0	0
			2.375	4.7	TBG	6680	N-80			

LAST CASING				PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
8.625	24	CSG	850	CEMENT RETAINER	6680	6670	6970	2.375	8RND	FRESH WATER	8.34

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
30	BBLs	Fresh Water	8.34	0	0	4000	8960	4000	6224	4000	TRUCK

### Circulation Prior to Job

Circulated Well: Rig ☒ BJ ☐      Circulation Time: .25      Circulation Rate: 2 BPM  
 Mud Density In: 8.34 LBS/GAL    Mud Density Out: 8.34 LBS/GAL    PV & YP Mud In: 0      PV & YP Mud Out: 0  
 Gas Present: NO ☒ YES ☐      Units:      Solids Present at End of Circulation: NO ☒ YES ☐

### Displacement And Mud Removal

Displaced By: Rig ☐ BJ ☒      Amount Bled Back After Job: 0 BBLs  
 Returns During Job: ☐ NONE ☐ PARTIAL ☒ FULL      Method Used to Verify Returns: VISUAL  
 Cement Returns at Surface: ☐ YES ☒ NO      Were Returns Planned at Surface: ☒ NO ☐ YES  
 Pipe Movement: ☐ ROTATION ☐ RECIPROICATION ☒ NONE ☐ UNABLE DUE TO STUCK PIPE  
 Centralizers: ☒ NO ☐ YES      Quantity:      Type: ☐ BOW ☐ RIGID  
 Job Pumped Through: ☐ CHOKE MANIFOLD ☐ SQUEEZE MANIFOLD ☐ MANIFOLD ☒ NO MANIFOLD

### Plugs

Number of Attempts by BJ: 0      Competition: 0      Wiper Balls Used: ☒ NO ☐ YES      Quantity:  
 Plug Catcher Used: ☒ NO ☐ YES      Parabow Used: ☒ NO ☐ YES  
 Was There a Bottom: ☒ NO ☐ YES      Top of Plug: 0 FT      Bottom of Plug: 0 FT

### Squeezes (Update Original Treatment Report for Primary Job)

BLOCK SQUEEZE ☐    SHOE SQUEEZE ☐    TOP OF LINER SQUEEZE ☐    PLANNED ☒    UNPLANNED ☐  
 Liner Packer: ☒ NO ☐ YES      Bond Log: ☒ NO ☐ YES      PSI Applied: 1751    Fluid Weight: 8.34 LBS/GAL

### Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: 0 PSI    With 0 LBS/GAL    Mud    Time Held: 00 Hours 00 Minutes

### Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT      Target EMW: 0 LBS/GAL      Actual EMW: 0 LBS/GAL  
 Number of Times Tests Conducted: 0      Mud Weight When Test was Conducted: 0 LBS/GAL



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Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

NONE

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	5157 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
12:30	0	0	0	0	0	YARD CALL	
15:00	0	0	0	0	0	ARRIVE ON LOCATION	
15:20	0	0	0	0	0	PRE RIG UP SAFETY MEETING	
16:00	0	0	0	0	0	PRE JOB MEETING	
16:12	5157	0	0	0	H2O	PRESSURE TEST PUMPS AND LINES	
16:16	1018	0	2.4	10	H2O	MUD CLEAN II	
16:21	989	0	2.4	10	H2O	FRESH WATER	
16:30	1277	0	2.4	15	CMT	BATCH UP AND PUMP 75 SKS CLASS G @ 15.8#	
16:38	1751	0	2.4	30	H2O	DISPLACE	
16:51	0	0	0	0	0	STING OUT	
16:54	1036	0	2.4	85	H2O	CLEAN TUBING / HOLE	
17:29	0	0	0	0	0	SHUT DOWN	
17:45	0	0	0	0	0	POST JOB RIG DOWN SAFETY MEETING	
18:30	0	0	0	0	0	LEAVE LOCATION	
18:30	0	0	0	0	0	TIME WAITING ON RIG 00:00	
18:30	0	0	0	0	0	TIME WAITING ON BHI 00:00	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input checked="" type="checkbox"/> N	0	Y <input checked="" type="checkbox"/> N	3	150	0	Y <input checked="" type="checkbox"/> N	<i>John R. Wulaczk</i>





BJ Services JobMaster Program Version 3.50

Job Number: 1001851219

Customer: KERR MCGEE

Well Name: CARTER #16-32

