

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



received 10/11/2011
Facility 301127
document 200327712

SOURCE OF PRODUCED WATER FOR DISPOSAL

This form must be completed for any new disposal site and for any change in sources of produced water for an existing disposal site.

**Complete the
Attachment Checklist**

OGCC Operator Number: <u>10084</u>	Contact Name and Telephone: <u>David Castro</u>
Name of Operator: <u>Pioneer Natural Resources USA, Inc.</u>	No: <u>303-298-8100</u>
Address: <u>1401 17th Street, Suite 1200</u>	Fax: <u>303-298-7800</u>
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	

Oper	OGCC
Chemical Analysis of fluid	

OGCC Disposal Facility Number: <u>301127</u>
Operator's Disposal Facility Name: <u>Harvard 42-30 pit</u> Operator's Disposal Facility Number: _____
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SENE, Sec. 30, T32S, R66W, 6th P.M.</u>
Address: _____
City: _____ State: _____ Zip: _____ County: <u>Las Animas</u>

If more space is required,
attach additional sheet.

Add Source: OGCC Lease No: _____ API No: 05-071-9794 Well Name & No: Harvard 42-30 Tr
☒ Operator Name: Pioneer Natural Resources USA, Inc. Operator No: 10084
Delete Source: Location: QtrQtr: SENE Section: 30 Township: 32s Range: 66w Producing Formation: Raton
☐ Analysis Attached? ☒ Yes ☐ No Transported to disposal site via: ☒ Pipeline ☐ Truck TDS: 1500 mg/L

Add Source: OGCC Lease No: _____ API No: _____ Well Name & No: _____
☐ Operator Name: _____ Operator No: _____
Delete Source: Location: QtrQtr: _____ Section: _____ Township: _____ Range: _____ Producing Formation: _____
☐ Analysis Attached? ☐ Yes ☐ No Transported to disposal site via: ☐ Pipeline ☐ Truck TDS: _____

Add Source: OGCC Lease No: _____ API No: _____ Well Name & No: _____
☐ Operator Name: _____ Operator No: _____
Delete Source: Location: QtrQtr: _____ Section: _____ Township: _____ Range: _____ Producing Formation: _____
☐ Analysis Attached? ☐ Yes ☐ No Transported to disposal site via: ☐ Pipeline ☐ Truck TDS: _____

Add Source: OGCC Lease No: _____ API No: _____ Well Name & No: _____
☐ Operator Name: _____ Operator No: _____
Delete Source: Location: QtrQtr: _____ Section: _____ Township: _____ Range: _____ Producing Formation: _____
☐ Analysis Attached? ☐ Yes ☐ No Transported to disposal site via: ☐ Pipeline ☐ Truck TDS: _____

Add Source: OGCC Lease No: _____ API No: _____ Well Name & No: _____
☐ Operator Name: _____ Operator No: _____
Delete Source: Location: QtrQtr: _____ Section: _____ Township: _____ Range: _____ Producing Formation: _____
☐ Analysis Attached? ☐ Yes ☐ No Transported to disposal site via: ☐ Pipeline ☐ Truck TDS: _____

Add Source: OGCC Lease No: _____ API No: _____ Well Name & No: _____
☐ Operator Name: _____ Operator No: _____
Delete Source: Location: QtrQtr: _____ Section: _____ Township: _____ Range: _____ Producing Formation: _____
☐ Analysis Attached? ☐ Yes ☐ No Transported to disposal site via: ☐ Pipeline ☐ Truck TDS: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: David Castro

Signed: _____

David Castro

Title: Environmental Coordinator

Date: 10-11-11

Digitally signed by David Castro
DN: cn=David Castro, o=Pioneer
Natural Resources USA, Inc., ou,
email=david.castro@pxd.com, c=US
Date: 2011.10.11 12:48:28 -0600

OGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Pit lined in April 2011 (sundry notice 200327711). Pit can be used for 3 years as multiwell pit or longer upon approval of variance request submitted with this form.