

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
11/09/2011

Document Number:
664000119

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	API Number	Facility ID	Loc ID	Tracking Type
	<u>075-09250</u>	<u>221124</u>	<u>312296</u>	
Facility Name: <u>BANEY-STATE 16-2</u>		Inspector Name: <u>LEONARD, MIKE</u>		

Operator Information:

OGCC Operator Number: <u>10112</u>	Name of Operator: <u>FOUNDATION ENERGY MANAGEMENT LLC</u>
Address: <u>14800 LANDMARK BLVD STE #220</u>	
City: <u>DALLAS</u>	State: <u>TX</u> Zip: <u>75254</u>

Contact Information:

Contact Name	Phone	Email	Comment
Ropshaw, Max	(303) 861-0504	mropshaw@foundationenergy.com	
Eisterhold, Racheal	918-585-1650 ext 212	regulatory@foundationenergy.com	

Compliance Summary:

QtrQtr: NWNE Sec: 16 Twp: 8N Range: 53W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/08/1996	500153897	PR	PR			F	Y
04/26/2002	200026135	CO	PR	U		F	Y
07/21/2003	200041590	PR	PR	U		F	Y
03/15/2006	200087358	PR	PR	S		P	N
08/04/2009	200215948	PR	PR	S			N

Inspector Comment:

SEE CORRECTIVE ACTION DATES HIGHLIGHTED IN RED

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num
221124	WELL	PR	07/09/1997	OW	075-09250

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
ADEQ	Satisfactory			

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory	CENTRAL BATTERY FOR 16-2,16-3,16-5		
TANK LABELS/PLACARDS	Unsatisfactory	NO LABELS ON TANKS OR TREATER	INSTALL LABELING TANKS AND TREATER AS REQUIRED BY 210 D	12/30/2011
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory	BARBED WIRE		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Pump Jack	1	Satisfactory	STANDARD		
Ancillary equipment		Satisfactory	CATHODIC RECTIFIER W/SOLAR PANEL. PROPANE TANK		
Prime Mover	1	Satisfactory	APPEARS TO HAVE MUFFLER INSTALLED		
Veritcal Heater Treater	1	Unsatisfactory	NO LABELS, INADEQUATE BERMS	INSTALL LABELING AND REPAIR BERMS	12/30/2011

Tanks/Berms: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER			PBV FIBERGLASS	40.666010,-103.303410
S/U/V:	Violation	Comment:	SKIM VESSEL. NET NEEDS REPAIR. NO LABELS	
Corrective Action:	REPAIR NET TO COVER TANK. INSTALL LABELS AS REQUIRED			Corrective Date: 11/30/2011

Paint

Condition:

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	Comment
Earth	Inadequate				
Corrective Action	INSTALL BERMS			Corrective Date	12/30/2011

Tanks/Berms: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST	40.665670,-103.303580
S/U/V:	Unsatisfactory	Comment:	CENTRAL BATTERY	
Corrective Action:				Corrective Date:

Paint

Condition:

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	Comment
Earth	Inadequate				
Corrective Action	REPAIR BERMS TO CONTAIN VOLUME OF LARGEST TANK			Corrective Date	12/30/2011

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 312296

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 221124 API Number: 075-09250 Status: PR Insp. Status: SI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS File: _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
 Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Fail	

S/U/V: Unsatisfactory Corrective Date: 12/30/2011

Comment: _____

CA: INSTALL CONTAINMENT UNDER CHEMICAL TANK AT WELLHEAD

Pits:

Pit Type: Evaporation Lined: NO

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory Comment: _____

Corrective Action: _____ Date: _____

Monitoring:	Monitoring Type	Comment
		NONE

COGCC Comments

Comment	User	Date
SEE CORRECTIVE ACTION DATES HIHLIGHTED IN RED	leonardm	11/09/2011