

FORMATION: J SAND Status: PRODUCING

Treatment Date: 03/22/2011 Date of First Production this formation: _____

Perforations Top: 8252 Bottom: 8276 No. Holes: 48 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

J SAND COMPLETION
FRAC'D THE J-SAND 8252'-8276', (48 HOLES) W/153,720 GAL 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 251,600 # 20/40 SAND. 03-22-11

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 03/24/2011 Date of First Production this formation: _____

Perforations Top: 7600 Bottom: 7842 No. Holes: 160 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

CDL-NBRR COMPLETION
SET CFP @ 7940' 03-24-11, FRAC'D THE CODELL 7822'-7842' (40 HOLES) W/107,264 GAL 22# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,220# 30/50 SAND 03-24-11
SET CFP@7750 03-25-11 FRAC'D THE NIOBRARA 7600'-7620',7696'-7706' (120 HOLES) W.131,628 GALS 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,1003# 30/50 SAND 03-24-11

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SHEILLA D REED-HIGH
 Title: OPERATIONS TECHNOLOGIST Date: 6/8/2011 Email SHEILLA.REEDHIGH@ENCANA.COM
 :

Attachment Check List

Att Doc Num	Name
2586621	FORM 5A SUBMITTED
2586622	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	pulled BTU from production.	11/8/2011 4:31:54 PM
Permit	e-mailed Sheilla Reed-High for BTU.	7/22/2011 3:48:52 PM

Total: 2 comment(s)