

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400189877

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Erin Joseph

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4089

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-31810-00

6. County: WELD

7. Well Name: LAZY D ZN

Well Number: 03-15HZ

8. Location: QtrQtr: NWNW Section: 3 Township: 11N Range: 66W Meridian: 6

Footage at surface: Distance: 560 feet Direction: FNL Distance: 543 feet Direction: FWL

As Drilled Latitude: 40.955610 As Drilled Longitude: -104.770190

## GPS Data:

Data of Measurement: 08/09/2011 PDOP Reading: 1.9 GPS Instrument Operator's Name: Jeffrey Jones

\*\* If directional footage at Top of Prod. Zone Dist.: 949 feet. Direction: FNL Dist.: 875 feet. Direction: FWL

Sec: 3 Twp: 11N Rng: 66W

\*\* If directional footage at Bottom Hole Dist.: 740 feet. Direction: FSL Dist.: 874 feet. Direction: FEL

Sec: 3 Twp: 11N Rng: 66W

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/06/2010 13. Date TD: 12/23/2010 14. Date Casing Set or D&amp;A: 12/08/2010

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 14343 TVD\*\* 8903 17 Plug Back Total Depth MD TVD\*\* 8903

18. Elevations GR 6048 KB 6074

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Compensated Spectral Natural Gamma

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8	36	24	2,583	1,431	24	2,583	
1ST	8+3/4	7	26	24	9,363	740	1,000	9,363	
1ST LINER	6+1/8	4+1/2	11.6	8069	14,333				

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	5,553		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	6,379		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	7,422		<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	8,980		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	9,083		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erin Joseph

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: ejoseph@nobleenergyinc.com

The subreport 'subreport3' could not be found at the specified location W:\inetpub\Net\Reports\AttachListNew.rdlc. Please

#### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)