

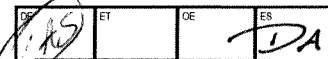


02203781

Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED

OCT - 6 2011

COGCC

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment  
Checklist

OP OGCC

1. OGCC Operator Number: 8960	4. Contact Name: Keith Caplan
2. Name of Operator: Bonanza Creek Energy Operating	Phone: (720) 440-6100
3. Address: 410 17th St., St. 1500	Fax: (720) 279-2331
City: Denver State: CO Zip: 80202	
5. API Number 05-057-06509	OGCC Facility ID Number 422317
6. Well/Facility Name: Moore State	7. Well/Facility Number 2-36
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW Section 36, T8N, R78W, 6th PM	
9. County: Jackson	10. Field Name: Wildcat
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	
Other-Form 23 Amended	X

## General Notice

providing amended Form 23 8/11/2011 detail page.

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)				
Change of Surface Footage from Exterior Section Lines:	<table><tr><td>FNL/FSL</td><td>FEL/FWL</td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr></table>	FNL/FSL	FEL/FWL	<input type="checkbox"/>	<input type="checkbox"/>
FNL/FSL	FEL/FWL				
<input type="checkbox"/>	<input type="checkbox"/>				
Change of Surface Footage to Exterior Section Lines:	<table><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr></table>	<input type="checkbox"/>	<input type="checkbox"/>		
<input type="checkbox"/>	<input type="checkbox"/>				
Change of Bottomhole Footage from Exterior Section Lines:	<table><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr></table>	<input type="checkbox"/>	<input type="checkbox"/>		
<input type="checkbox"/>	<input type="checkbox"/>				
Change of Bottomhole Footage to Exterior Section Lines:	<table><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr></table>	<input type="checkbox"/>	<input type="checkbox"/>		
<input type="checkbox"/>	<input type="checkbox"/>				
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer					
Latitude	Distance to nearest property line				
Longitude	Distance to nearest bldg, public rd, utility or RR				
Ground Elevation	Distance to nearest lease line				
	Is location in a High Density Area (rule 603b)? Yes/No				
	Distance to nearest well same formation				
	Surface owner consultation date:				

## GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed: 7/31/2011

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Amended Form 23 Attachment	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

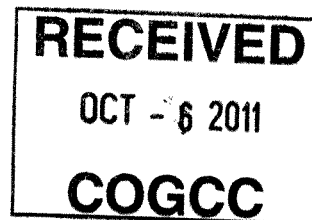
Signed: Keith S. Caplan Date: 10/04/2011 Email: KCaplan@Bonanzacrk.com

Print Name: Keith S. Caplan Title: Sr. Operations Technician

COGCC Approved: [Signature] Title: PE II Date: 11/8/2011

CONDITIONS OF APPROVAL, IF ANY:

Moore State 2-36  
API 05-057-06509  
NWSW Sec 36 T8N R78W  
Jackson County, CO



Form 23 – Well Control Report, Additional Detail

7/29/2011

13:00 As reported by email to COGCC, experienced gas readings of 8000 units, weighted up mud from 10.4 to 10.8 ppg. Checked for flow and found no flow. Started circulating again, gas still 8000 units, pumped 11.2 mud to bottom, waited 20 mins and returned to drilling.

7/30/2011

03:00 Drilling ahead @ 9162' in the Frontier formation with rotating head and through the gas buster on a flare with 11.1 ppg mud, experienced a pit gain of approximately 50 bbls, driller picked up, set brake and went to the accumulator to shut BOP (**went to pit to clear personnel, SRW**). By the time the annular was closed, (**did not attempt to close annular at this time, returned to floor, SRW**) there was gas to surface and 118 bbl gain recorded on the Pason. Gas to surface ignited and burned until the annular closed (2<sup>nd</sup> attempt required to get lever all the way over (**both attempts were at the accumulator located on the ground next to the sub, SRW**) and stemmed the flow of gas. Fire spread to mud pump and drawworks prior to control by rig personnel. Rig Owner, Dale Urban attempted to contact Walden FD but was unsuccessful. Doyle Jenkins, BCE employee contacted by Stephen Wolfe via phone, reported fire to WFD at 04:00. Crew dispatched and arrived on scene at 4:30. Fires were out and WFD returned to town.

04:30 Well shutin with unknown drillpipe and casing pressure. W/O Halliburton pump to circulate kill mud.

7/31/2011

Rolled hole with 11.8 mud, 0 psi on both the drill pipe and the casing. secured well.

Kelly is currently down and across the BOP stack, suspect dp is stacked out on bottom. Annular is closed around dp and choke manifold is in place. Derrick has been laid down and along with the drawworks, mud tanks, pumps and solids control equipment has been removed from location and will be repaired and inspected prior to returning to service.

Plan to remove kelly either by pulling string up with a crane to a point where pipe is across the BOP and the slips can be set above the BOP thereby regaining use of the pipe rams or by backing off/cutting dp below the BOP and closing blind rams until such time that the pipe can be fished. Either option will allow us to remove the substructure from location and bring in a workover rig to fish the pipe, if the current rig cannot be fixed in a timely manner.

No injuries reported.

**(Comments in bold are changes made to the text after submitting this report to the state in order to clarify the chain of events.)**