

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
11/04/2011

Document Number:
663900047

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	API Number	Facility ID	Loc ID	Tracking Type
	<u>073-06434</u>	<u>420399</u>	<u>420393</u>	
Facility Name: <u>Kerry # 2</u>		Inspector Name: <u>QUINT, CRAIG</u>		

Operator Information:

OGCC Operator Number: <u>96340</u>	Name of Operator: <u>WIEPKING-FULLERTON ENERGY LLC</u>
Address: <u>4600 S DOWNING ST</u>	
City: <u>ENGLEWOOD</u>	State: <u>CO</u> Zip: <u>80113</u>

Contact Information:

Contact Name	Phone	Email	Comment
Halde, Kerry	719-346-0653 off	haldesand@centurytel.net	719-340-0329 cell

Compliance Summary:

QtrQtr: <u>SWSW</u>	Sec: <u>20</u>	Twp: <u>10S</u>	Range: <u>55W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/11/2011	200308321	PR	PR	U			Y

Inspector Comment:

IN PROCESS OF SETTING UP TANK BATTERY. PRODUCING INTO FRAC TANKS.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num
420399	WELL	PR	05/28/2011		073-06434

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>3</u>	Separators: <u>3</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>3</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
ADEQ	Satisfactory	DIRT ROAD		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Unsatisfactory	NO VISIBLE WELL SIGNS OR TANK LABELING, SIGNS HAVE BEEN ORDERED. (BATTERY UNDER CONSTRUCTION)	INSTALL SIGNS AND LABELING A.S.A.P.	02/09/2012

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory	LOCATION FENCED WITH WIRE		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	4	Unsatisfactory	CATHOTIC GENERATOR, CATHOTIC RECTIFIER, GAS SCRUBBER, CHEMICAL TANK W/O CONTAINMENT	INSTALL CONTAINMENT FOR CHEMICAL TANK	02/04/2012
Prime Mover	1	Satisfactory	GAS ENGINE M&M HD800A-6A		
Deadman # & Marked	4	Satisfactory			
Pump Jack	1	Satisfactory	SENTRY 456D		
Veritcal Heater Treater	1	Satisfactory	TREATER WITH SHED		

Tanks/Berms:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	300 BBLS	FIBERGLASS AST		
S/U/V:			Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	Comment
Corrective Action				Corrective Date	
Tanks/Berms:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
OTHER	2	500 BBLS	OTHER		
S/U/V:	Unsatisfactory	Comment: OPERATOR PRODUCING INTO FRAC TANKS			
Corrective Action:	COMPLETE BATTERY CONSTRUCTION AND PRODUCE INTO.			Corrective Date:	02/04/2012
<u>Paint</u>					
Condition					
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	Comment
Corrective Action				Corrective Date	

Tanks/Berms:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	300 BBLS	HEATED STEEL AST	39.155370,-103.582140	
S/U/V:	Satisfactory	Comment: BATTERY UNDER CONSTRUCTION, NO BERMS			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	Comment
Other	Inadequate	Walls Insufficient	Base Sufficient	Inadequate	BATTERY UNDER CONSTRUCTION BERMS HAVE NOT BEEN BUILT
Corrective Action	INSTALL BERMS A.S.A.P.			Corrective Date	02/04/2012
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 420393

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Permit	kusterk	Opr gave permission to delete O&G lease as right to construct and leave SUA. kk	10/18/2010
Permit	kusterk	Back to draft for right to construct correction. kk	10/12/2010
OGLA	koepsear	Wiepking-Fullerton Energy, LLC (W-F) has requested that the Kerry # 2 well remain a new location and not be changed to an existing location with ID # 386917. The Kerry # 2 well stake is approximately 299' South of the existing location # 386917 stake, which will not be in the new disturbed area for the Kerry # 2 well.	10/26/2010
Permit	vigilj	Called Operator and corrected the following the Surface Owner is Mineral Owner, Committed to Oil and Gas Lease, Executer and right to construct is granted by Oil and Gas Lease JLV.	10/29/2010
OGLA	koepsear	Ready to Pass 11/08/2010	10/26/2010
Permit	freemans	Back to draft for SUA to be attached or comment made as to the SUA being attached to the 2.	10/15/2010
Permit	vigilj	PERMITTING PASSED JLV	10/29/2010

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation Fail

1003 f. Weeds Noxious weeds? P

Comment: PITS HAVE BEEN BACK FILLED, LOCATION HAS BENN LEVELED AND SEEDED WITH VEGETATION EVIDENT.

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Pass	MHSP	Fail	INSTALL CHEMICAL TANK CONTAINMENT

S/U/V: Satisfactory Corrective Date: _____

Comment:

CA: