



For COGCC Use Only

Deemed Complete:

Oil and Gas Location Assessment

New Location Amend Existing Location Location #: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

This location assessment is included as part of a permit application.

1. Consultation

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 19035 Suffix: _____
 Name: OVERLAND RESOURCES LLC
 Address: 1376 S PERRY PARK RD
 City: SEDALIA State: CO Zip: 80135

3. Contact Information

Name: GREGORY PANDOLFO
 Phone: 303-800-6175
 Fax: 303-385-0690
 email: greg@overlandresourcesllc.com

Attachment	Op	COGCC
Location Pictures	<input checked="" type="checkbox"/>	
Location Drawing	<input checked="" type="checkbox"/>	
Hydrology Map	<input checked="" type="checkbox"/>	
Access Road Map	<input checked="" type="checkbox"/>	
Reference Area Map	<input type="checkbox"/>	
Reference Area Pictures	<input type="checkbox"/>	
NRCS Map Unit Desc	<input checked="" type="checkbox"/>	
Const. Layout Drawings	<input type="checkbox"/>	
Multi-well Plan	<input type="checkbox"/>	
Proposed BMPs	<input type="checkbox"/>	
Sensitive Area Data	<input type="checkbox"/>	
Section 404 Permit	<input type="checkbox"/>	
CDP Conditions	<input type="checkbox"/>	
317B Notification	<input type="checkbox"/>	

4. Location Identification:

Name: BRADBURY Number: 13-35
 County: ARAPAHOE
 Quarter/Quarter: NESE Section: 35 Township: 4S Range: 62W Meridian: 6 PM Ground Elevation: 5545
 Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.
 Footage at surface: 1647 feet, from North or South section line: S and 1227 feet, from East or West section line: E
 Latitude: 39.656227 Longitude: -104.289615 PDOP Reading: 2.6 Date of Measurement: 11/7/2011
 Instrument operator's name: ROBERT ANDERSON

5. Facilities (Indicate the number of each type of oil and gas facility planned on location)

Wells	<u>1</u>	Drilling Pits	<u>1</u>	Special Purpose Pits		Production Pits		Multi-Well Pits		Oil Tanks	
Condensate Tanks		Water Tanks		Separators		LACT Unit		Dehydrator Units		Gas Compressors	
Pump Jacks		Cavity Pumps		Electric Motors		Gas or Diesel Motors		Electric Generators		Fuel Tanks	
Pigging Station		Gas Pipeline		Oil Pipeline		Water Pipeline		Flare		VOC Combustor	
Other: _____											

6. Construction

Date planned to commence construction: 11/15/11 Size of disturbed area during construction in acres: 0.73 Is H2S Anticipated: Yes
 Estimated date that interim reclamation will begin: 5/30/2012 Size of location after interim reclamation in acres: 0.37
 Estimated post-construction ground elevation: _____ Will a closed loop system be used for drilling fluids: Yes
 Will salt sections be encountered during drilling: Yes No Will salt (>15,000 ppm TDS Cl) or oil based muds be used : Yes No
 Mud disposal: Offsite Onsite Method : Land Farming Land Spreading Disposal Facility Other

7. Surface Owner

Name: BRADBURY LAND & CATTLE Phone: _____
 Address: P.O. BOX 550 Fax: _____
 Address: _____ email: _____
 City: BYERS State: CO Zip: 80103 Date of Rule 306 surface owner consultation: 09/14/2011
 Surface Owner: Fee State Federal Indian
 Mineral Owner: Fee State Federal Indian
 The surface owner is: the mineral owner committed to an oil and gas lease is the executor of the oil and gas lease. the applicant
 The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way applicant is owner
 Surface damage assurance if no agreement is in place: \$2,000 \$5,000 Blanket Surety Id: _____

8. Reclamation Financial Assurance

Well Surety Id: 20110057 Gas Facility Surety Id: _____ Waste Management Surety Id: _____

9. Cultural

Is the location in a high density area (Rule 603.b.): Yes No
 Distance, in feet, to nearest building: _____, public road: _____, above ground utility: 5280, railroad: _____, property line: 1227

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



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10. Current Land Use (Check all that apply)

Form with checkboxes for Crop Land, Non-Crop Land, and Subdivided categories.

11. Future Land Use (Check all that apply)

Form with checkboxes for Crop Land, Non-Crop Land, and Subdivided categories.

12. Soils

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at http://soildatamart.nrcs.usda.gov/ or from the COGCC web site GIS Online map page found at http://colorado.gov/cogcc. Instructions are provided within the COGCC web site help section.

Form with fields for NRCS Map Unit Name.

13. Plant Community

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Form with checkboxes for noxious weeds and plant species from NRCS or field observation.

Check all plant communities that exist in the disturbed area.

Form with checkboxes for various plant communities like Disturbed Grassland, Native Grassland, etc.

14. Water Resources

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Form with checkboxes and fields for sensitive area determination, distance to surface water, and riparian area.

15. Comments

Text box containing comments about the closest water well and its location relative to the proposed well.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed section with signature of Gregory Pandolfo, date 11/8/11, and email greg@overlandresourcesllc.com.

COGCC Approved, Title, Date, and Location Number fields.