

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400220646

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10275

4. Contact Name: Loni Davis

2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC

Phone: (970) 332-3585

3. Address: P O BOX 250

Fax: (970) 332-3587

City: WRAY State: CO Zip: 80758

5. API Number 05-125-11862-00

6. County: YUMA

7. Well Name: BROPHY

Well Number: 01-11

8. Location: QtrQtr: NESW Section: 1 Township: 1S Range: 44W Meridian: 6

Footage at surface: Distance: 1450 feet Direction: FSL Distance: 2360 feet Direction: FWL

As Drilled Latitude: 39.996022 As Drilled Longitude: -102.253348

## GPS Data:

Data of Measurement: 07/25/2010 PDOP Reading: 2.5 GPS Instrument Operator's Name: Travis Beran

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/09/2010 13. Date TD: 06/27/2010 14. Date Casing Set or D&amp;A: 06/27/2010

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 2390 TVD\*\* 17 Plug Back Total Depth MD 2338 TVD\*\*

18. Elevations GR 3785 KB 3797

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Compensated Density/Neutron Dual Induction; Dual Induction Guard Log Gamma Ray; Compensated Density/Neutron Gamma Ray, CBL

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7	17	0	408	102	0	411	CALC
1ST	6+1/4	4+1/2	11.6	0	2,378	90	1,390	2,390	CALC

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
BENTONITE	1,966		<input type="checkbox"/>	<input type="checkbox"/>	Log Tops
NIOBRARA	2,044	2,075	<input type="checkbox"/>	<input type="checkbox"/>	Log Tops

Comment:

This well was drilled by Rosetta Resources and completed by Augustus Energy Partners, LLC. Hard copy of logs and LAS logs should have already been submitted by Rosetta. Augustus mailed the CBL on 11/08/11.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: \_\_\_\_\_ Email: ldavis@augustusenergy.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

### General Comments

User Group      Comment      Comment Date

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Total: 0 comment(s)