

OIL AND GAS LEASE

This Oil and Gas Lease ("Lease") is made this 26TH day of April, 2010 between Darrell W. Camilletti whose address is 2419 East Victory Way, Craig, CO 81625 ("Lessor", whether one or more), and Quicksilver Resources Inc., whose address is 777 West Rosedale St., Suite 300, Fort Worth, Texas 76104 ("Lessee").

WITNESSETH, For and Considerations of TEN DOLLARS, the covenants and agreements contained herein, and other good and valuable considerations the receipt and sufficiency of which are hereby acknowledged, Lessor does hereby grant, demise, lease and let exclusively unto said Lessee, with the exclusive rights for the purposes of mining, exploring by geophysical and other methods and operating for and producing therefrom oil and gas of whatsoever nature or kind, and laying pipelines, telephone and telegraph lines, building tanks, plants, power stations, roadways and structures thereon to produce, save and take care of said products, and the exclusive surface or subsurface rights and privileges related in any manner to any and all such purposes, all that certain tract or tracts of land situated in County, of Routt, State of Colorado, described to wit:

TOWNSHIP 6 NORTH, RANGE 86 WEST OF THE 6TH P.M.

Section 3: W2SW4, SE4SW4

Section 4: N2SE4, NE4SW4, E2SE4NW4, S2SW4SE4NW4, S2N2SW4SE4NW4, SE4SW4, S2SE4

Section 9: E2NE4, NE4SE4, NE4NW4

Section 10: W2NW4, NW4SW4

and containing 667.5 acres, more or less (the "Premises").

1. It is agreed that this Lease shall remain in full force for a term of FIVE (5) years from this date ("Primary Term") and as long thereafter as oil or gas of whatsoever nature or kind is produced from the Premises or on acreage pooled or unitized therewith, or operations are continued as hereinafter provided. If, at the expiration of the Primary Term, oil or gas is not being produced from the Premises or on acreage pooled or unitized therewith, the production thereof should cease from any cause after the Primary Term, this Lease shall not terminate if Lessee commences additional drilling, reworking or dewatering operations within ninety (90) days from date of cessation of production or from date of completion of a dry hole. If oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the Primary Term, this Lease shall continue in force so long as oil or gas is produced from the Premises or on acreage pooled or utilized therewith.

2. This is a PAID-UP LEASE. In consideration of the payment made herewith, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the Primary Term. Lessee may at any time or times during or after the Primary Term surrender this Lease as to all or any portion of the Premises and as to any strata or stratum, by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligations thereafter accruing as to acreage surrendered.

3. The royalties to be paid by Lessor are: (a) on oil and other liquid hydrocarbons, 1/8 of that produced and saved from said land, the same to be delivered at the wells, or to the credit of Lessor into the pipeline to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefore prevailing for the field where produced on the purchase; (b) on gas and the constituents thereof produced from said land and sold or used off the Premises or in the manufacture of products therefrom, the market value at the well of 1/8 of the net proceeds realized from such sale. All royalties paid on gas sold or used off the Premises or in the manufacture of products therefrom will be paid after deducting from such royalty lessor's proportionate amount of all post-production costs, including but not limited to gross production and severance taxes, gathering and transportation costs from the wellhead to the point of sale, treating, compression and processing. On product sold at the well, the royalty shall be 1/8 of the net proceeds realized from such sale, after deducting from such royalty lessor's proportionate amount of all of the above post-production costs and expenses, if any.

4. Where Gas from a well capable of producing Gas (or from a well in which dewatering operations have commenced), is not sold or used after the expiration of the Primary Term, Lessee shall pay or tender as royalty to Lessor at the address set forth above One Dollar (\$1.00) per year per net mineral acre, such payments or tender to be made on or before the anniversary date of this Lease next ensuing after the expiration of ninety (90) days from the date such well is shut in or dewatering operations are commenced and thereafter on or before the anniversary date of the Lease during the period such well is shut in or dewatering operations are being conducted.

5. If Lessor owns a lesser interest in the Premises than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, Gas, oil and water produced on the Premises for Lessee's operations thereon, except water from the wells of Lessor.

7. When requested by Lessor, Lessee shall bury Lessee's pipeline below plow depth.

8. No well shall be drilled nearer than two hundred feet (200') to the house or barn now on the Premises without written consent of Lessor.

9. Lessee shall pay for damages caused by Lessee's operations to growing crops on the Premises.

10. Lessee shall have the right at any time to remove all machinery and fixtures (including casing) Lessee has placed on the Premises.

11. The rights of the Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of the Premises shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this Lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold owner.

12. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the Premises and as to any one or more of the formations thereunder, to pool or unitize the leasehold estate and the mineral estate covered by this Lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise units previously formed to include formations not producing oil or gas, may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by Lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced. Production, drilling, reworking operations or a well shut in for want of a market anywhere on a unit which includes all or a part of this Lease shall be treated as if it were production, drilling, reworking operations or a well shut in for want of a market under this Lease. In lieu of the royalties elsewhere herein specified, including shut-in gas royalties, Lessor shall receive royalties on production from such unit only on the portion of such production allocated to this Lease; such allocation shall be that proportion of the unit production that the total number of surface acres covered by this Lease and included in the Unit bears to the total number of the surface acres in such Unit. In addition to the foregoing, Lessee shall have the right to unitize, pool or combine all or any of the Premises as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify,

change or terminate any such plan or agreement and, in such event, the terms, conditions and provisions of this Lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of this Lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this Lease shall not terminate or expire during the life of such plan or agreement. In the event that the Premises or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and royalty payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessor shall formally express Lessor's consent to any cooperative or unit plan of development or operation adopted by Lessee and approved by any governmental agency by executing the same upon request of Lessee.

13. All express or implied covenants of this Lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this Lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. Any delay or interruption caused by storm, flood, act of God or other event of force majeure shall not be counted against Lessee. If, due to the above causes or any cause whatsoever beyond the control of Lessee, Lessee is prevented from conducting operations hereunder, such time shall not be counted against Lessee, and this Lease shall be extended for a period of time equal to the time Lessee was so prevented, anything in this Lease to the contrary notwithstanding.

14. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for Lessor by payment any mortgages, taxes for other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the Premises, insofar as said right to dower and homestead may in any way affect the purposes for which this Lease is made, as recited therein.

15. Should any one or more the parties named as Lessor herein fail to execute this Lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor", as used in this Lease, shall mean any one or more or all of the parties who execute this Lease as Lessor. All the provisions of this Lease shall be binding on the heirs, successors and assigns of Lessor and Lessee.

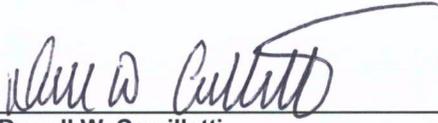
16. Lessor agrees to execute affidavits, ratifications, amendments and other instruments as may be necessary to carry out the purposes of this lease.

Additional Lease provisions reference "Addendum" attached hereto and incorporated by references as if set out in full.

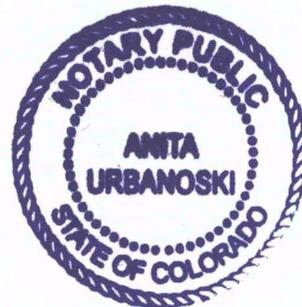
IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

Signatures

Lessor:



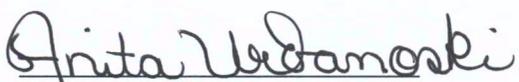
Darrell W. Camilletti



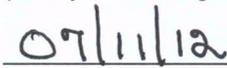
State of Colorado §

County of Moffat §

The foregoing instrument was acknowledged before me this 26th day of April, 2010 by Darrell W. Camilletti.



(Notary's official signature)



(Commission expiration date)

ADDENDUM

Attached to and made a part of that certain Oil, Gas & Mineral Lease dated April 26, 2010
by and between Darrell W. Camilletti, Lessor, and Quicksilver Resources Inc., Lessee.

17) Notwithstanding the provisions of this lease to the contrary, this lease shall terminate at the end of its primary term except as to lands included within any spacing unit established by the Colorado Oil and Gas Commission (or 40 acre government survey subdivision if no spacing unit has been established), or as to lands within a Participating Area of a Federal Exploratory Unit having located thereon a well being drilled or completed or capable of producing in paying quantities, as to which this Lease shall continue in effect so long as production continues.

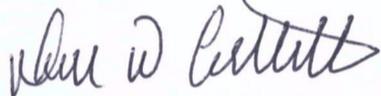
18) Not withstanding anything to the contrary herein, it is agreed that wherever the term one-eighth (1/8) appears in paragraph 3, it is amended to read fifteen and one-half percent (15.5%).

19) Not withstanding anything to the contrary herein, it is agreed that wherever the term One Dollar (\$1.00) appears in paragraph 4, it is amended to read Ten Dollars (\$10.00).

20) Except where required by statute, Lessee shall have no power to commit all or any part of the leased premises to a unitization agreement, whether for a federal exploratory unit, secondary recovery or any other unit, without the consent of the Lessor.

21) This Addendum shall be construed and integrated with the Oil and Gas Lease. In the event of any conflict between the provisions of this Addendum and the provisions of the Lease, the provisions of this Addendum shall control, but insofar as possible, the Oil and Gas Lease and this Addendum shall be considered mutual, complimentary and integrated.

Signed for identification:



Darrell W. Camilletti