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Date Received:
07/28/2011

Document Number:
2587682

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 28700 Contact Name: JACKIE DAVIS
 Name of Operator: EXXON MOBIL OIL CORPORATION Phone: (281) 654-1913
 Address: P O BOX 4358 WGR RM 310 Fax: (281) 654-1940
 City: HOUSTON State: TX Zip: 77210- Email: JACKIE.P.DAVIS@EXXONMOBIL.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-103-07994-00
 Well Name: U S A-PICEANCE CREEK Well Number: T27-17G
 Location: QtrQtr: SWSW Section: 17 Township: 2S Range: 96W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 45410
 Field Name: PICEANCE CREEK Field Number: 68800

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.872980 Longitude: -108.196150
 GPS Data:
 Date of Measurement: 12/02/2009 PDOP Reading: 1.9 GPS Instrument Operator's Name: P. Pierce
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH A	2314	3068	06/08/2011	B PLUG CEMENT TOP	2250

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR		16		43				
SURF	12+1/4	8+5/8	32	840	300	840	0	VISU
1ST	7+7/8	5+1/2	14	3,200	250	3,200	1,950	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2250 with 30 sacks cmt on top. CIBP #2: Depth 940 with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set 206 sks cmt from 912 ft. to 1276 ft. Plug Type: CASING Plug Tagged:
Set 30 sks cmt from 840 ft. to 340 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at 890 ft. with 70 sacks. Leave at least 100 ft. in casing 840 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 200 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 06/14/2011
*Wireline Contractor: _____ *Cementing Contractor: HALLIBURTON
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JACKIE DAVIS
Title: SUPPORT STAFF ASSISTANT Date: 7/27/2011 Email: JACKIE.P.DAVIS@EXXONMOBIL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 11/4/2011

CONDITIONS OF APPROVAL, IF ANY:

SET 70 SKS CMT FROM 594 FT TO 890 FT IN CASING
SET 200 SKS CMT FROM 0 FT TO 100 FT IN CASING

Attachment Check List

Att Doc Num	Name
2587682	FORM 6 SUBSEQUENT SUBMITTED
2587683	WELLBORE DIAGRAM
2587684	CEMENT JOB SUMMARY
2587685	OPERATIONS SUMMARY
2587686	DIRECTIONAL SURVEY

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	old style comp. rept. submitted 8/10/77 meets form 5/5A requirements.	10/14/2011 12:59:31 PM

Total: 1 comment(s)