

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

07/28/2011

Document Number:

2587682

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 28700

Contact Name: JACKIE DAVIS

Name of Operator: EXXON MOBIL OIL CORPORATION

Phone: (281) 654-1913

Address: P O BOX 4358 WGR RM 310

Fax: (281) 654-1940

City: HOUSTON State: TX Zip: 77210-

Email: JACKIE.P.DAVIS@EXXONMOBIL.COM

For "Intent" 24 hour notice required,

Name: _____

Tel: _____

COGCC contact:

Email: _____

API Number 05-103-07994-00

Well Name: U S A-PICEANCE CREEK

Well Number: T27-17G

Location: QtrQtr: SWSW Section: 17 Township: 2S Range: 96W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: 45410

Field Name: PICEANCE CREEK

Field Number: 68800

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.872980

Longitude: -108.196150

GPS Data:

Date of Measurement: 12/02/2009

PDOP Reading: 1.9

GPS Instrument Operator's Name: P. Pierce

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No

Top of Casing Cement: _____

Fish in Hole: ☐ Yes ☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH A	2314	3068	06/08/2011	B PLUG CEMENT TOP	2250

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR		16		43				
SURF	12+1/4	8+5/8	32	840	300	840	0	VISU
1ST	7+7/8	5+1/2	14	3,200	250	3,200	1,950	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2250 with 30 sacks cmt on top. CIPB #2: Depth 940 with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set 206 sks cmt from 912 ft. to 1276 ft. Plug Type: CASING Plug Tagged: ☒
Set 30 sks cmt from 840 ft. to 340 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 890 ft. with 70 sacks. Leave at least 100 ft. in casing 840 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 200 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 06/14/2011

*Wireline Contractor: _____

*Cementing Contractor: HALLIBURTON

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JACKIE DAVIS

Title: SUPPORT STAFF ASSISTANT

Date: 7/27/2011

Email: JACKIE.P.DAVIS@EXXONMOBIL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY

Date: 11/4/2011

CONDITIONS OF APPROVAL, IF ANY:

SET 70 SKS CMT FROM 594 FT TO 890 FT IN CASING
SET 200 SKS CMT FROM 0 FT TO 100 FT IN CASING

Attachment Check List

Att Doc Num	Name
2587682	FORM 6 SUBSEQUENT SUBMITTED
2587683	WELLBORE DIAGRAM
2587684	CEMENT JOB SUMMARY
2587685	OPERATIONS SUMMARY
2587686	DIRECTIONAL SURVEY

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	old style comp. rept. submitted 8/10/77 meets form 5/5A requirements.	10/14/2011 12:59:31 PM

Total: 1 comment(s)