

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with 4 columns: DE, ET, OE, ES

COMPLETED INTERVAL REPORT

Document Number: 2506898

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Jenn Mendoza
Phone: (303) 606-4533
Fax: (303) 629-8285

5. API Number 05-045-17813-00
6. County: GARFIELD
7. Well Name: CHEVRON
Well Number: TR 314-28-597
8. Location: QtrQtr: SESW Section: 28 Township: 5S Range: 97W Meridian: 6
9. Field Name: TRAIL RIDGE Field Code: 83825

Completed Interval

FORMATION: COZZETTE Status: PRODUCING
Treatment Date: 08/13/2009 Date of First Production this formation: 08/13/2009
Perforations Top: 8886 Bottom: 8859 No. Holes: 30 Hole size: 30/100
Provide a brief summary of the formation treatment: Open Hole: []
1504 GAL 10% HCL ACID 160,600 # 100 MESH AND 30/50 SAND 5185 BBLS SLICKWATER
This formation is commingled with another formation: [X] Yes [] No
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 08/11/2009 Date of First Production this formation: 08/11/2009

Perforations Top: 9028 Bottom: 9148 No. Holes: 17 Hole size: 36/100

Provide a brief summary of the formation treatment: _____ Open Hole:

752 GAL 10% HCL ACID 72,700 # 100 MESH AND 30/50 SAND 2295 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: SOLD Gas Type: DRY BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 08/14/2009 Date of First Production this formation: 08/14/2009

Perforations Top: 8574 Bottom: 8506 No. Holes: 188 Hole size: 36/100

Provide a brief summary of the formation treatment: _____ Open Hole:

8757 GAL 10% HCL ACID 1,230,200 # 100 MESH AND 35,766 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 0 API Gravity Oil: 0

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED

Treatment Date: _____ Date of First Production this formation: _____
Perforations Top: 6574 Bottom: 9048 No. Holes: 235 Hole size: 36/100

Provide a brief summary of the formation treatment: _____ Open Hole:

11,012 GAL 10% HCL ACID 1,463,400 # 100 MESH AND 30/50 SAND 43,247 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/03/2009 Hours: 24 Bbls oil: 0 Mcf Gas: 956 Bbls H2O: 0
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: FLOWING Casing PSI: 2000 Tubing PSI: 1350 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9033 Tbg setting date: 08/21/2009 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jenn.Mendoza

Title: ENG TECH Date: 8/25/2009 Email: Jenn.Mendoza@williams.com

Attachment Check List

Att Doc Num	Name
2506898	FORM 5A SUBMITTED
2506899	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	Directional footages corrected on revised Form 5. Tops verified. LAS logs uploaded 11/4/2011 NKP	11/4/2011 9:18:32 AM
Permit	Note to J. Mendoza to verify directional footages, tops for Williams Fork/Iles. LAS logs not yet uploaded. 10/5/2011 NKP	10/5/2011 8:25:45 AM

Total: 2 comment(s)