

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400220890

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-32407-00 6. County: WELD
7. Well Name: MOSER Well Number: 34-4
8. Location: QtrQtr: NESW Section: 4 Township: 2N Range: 65W Meridian: 6
Footage at surface: Distance: 2250 feet Direction: FSL Distance: 2450 feet Direction: FWL
As Drilled Latitude: 40.166703 As Drilled Longitude: -104.669418

GPS Data:

Data of Measurement: 08/10/2011 PDOP Reading: 2.5 GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone Dist.: 56 feet. Direction: FSL Dist.: 214 feet. Direction: FWL
Sec: 4 Twp: 2N Rng: 65W

** If directional footage at Bottom Hole Dist.: 29 feet. Direction: FSL Dist.: 240 feet. Direction: FWL
Sec: 4 Twp: 2N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/06/2011 13. Date TD: 07/09/2011 14. Date Casing Set or D&A: 07/10/2011

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8665 TVD** 7798 17 Plug Back Total Depth MD 8634 TVD** 7767

18. Elevations GR 4859 KB 4874

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL
NO OPEN HOLE LOGS, BRIDGED OUT @ 1063'

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	838	530	15	838	CALC
1ST	7+7/8	4+1/2	11.6#	0	8,657	233	7,118	8,657	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 07/10/2011

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	5,964	768	912	6,100

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,840		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	8,066		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,510		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)