

**State of Colorado
Oil and Gas Conservation Commission**



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number : 100185	4. Contact Name JOYCE MCGOUGH	Complete the Attachment Checklist OP OGCC
2. Name of Operator : EnCana Oil & Gas (USA) Inc.	Phone: 720-876-5296	
3. Address : 370 17th Street, Suite 1700	Fax: 720-876-6060	
City : Denver State : CO Zip : 80202		
5. API Number 05045110630000	6. County : GARFIELD	Logs
7. Well Name : Federal 28-7 (PJ28)	Well Number : 28-7 (PJ28)	Directional Survey**
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE-28-7S-95 W 6th PM		DST Analysis
Footage at surface : 1576.0 FSL 1988.0 FEL		Core Analysis
As Drilled Latitude : As Drilled Longitude :		Cmt summary*
GPS Data:		
Date Of Measurement : PDOP Reading : GPS Instrument Operator's Name :		
** If directional, footage at Top of Prod. Zone	Sec, Twp, Rng	
** If directional, footage at Bottom Hole	Sec, Twp, Rng	
9. Field Name : Parachute	10. Field Number 67350	15. Well Classification
11. Federal, Indian or State Lease Number :		<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input type="checkbox"/> Gas
		<input type="checkbox"/> Coalbed <input type="checkbox"/> Disposal
		<input type="checkbox"/> Stratigraphic
		<input type="checkbox"/> Enhanced Recovery
		<input type="checkbox"/> Gas Storage
		<input type="checkbox"/> Observation
		<input type="checkbox"/> Other
12. Spud Date: (when the 1st bit hit the dirt) 9/23/2005	13. Date TD:	
	14. Date Casing Set or D&A:	
16. Total Depth MD 1545.00 TVD**	17. Plug Back Total Depth MD TVD**	
18. Elevations GR 7283.0 KB 7296.0	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	
19. List Electric Logs Run : PEX. PRELIMINARY REPORT - DRILLED TO 1545' AND SET SURFACE CASING.		

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole	Csg/Liner	Csg/Liner	Csg/Tool Setting	Number of	Cement	Cement	CBL*	Calculated*
	Size	Size	Top	Depth	sacks cmt	Top	Bottom		
Conductor	24.00000	16.00000	0.00	40.00	45	0.00	40.00		X
Surface	11.00000	8-26500	0.00	1534.00	560	0.00	1545.00		X
Production		8-625	0.00						
Stage, Squeeze, Remedial Cement Job									
			0.00						
Stage, Squeeze, Remedial Cement Job									
			0.00						
Stage, Squeeze, Remedial Cement Job									
Liner			0.00						
Liner			0.00						

FORMATION LOG INTERVALS and TEST ZONES

All DST and Core analyses must be submitted to COGCC

Formation Name	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Wasatch				
Williams Fork				
Rollins				

COMMENTS
PRELIMINARY REPORT.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: JOYCE MCGOUGH E-mail: joyce.mcgough@encana.com
 Signature: *Joyce McGough* Title: REGULATORY ANALYST Date: 4/11/2007