

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400220754

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: CINDY VUE

2. Name of Operator: KERR-MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 929-6832

3. Address: P O BOX 173779

Fax: (720) 929-7832

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-31942-00

6. County: WELD

7. Well Name: BADDING

Well Number: 1-26

8. Location: QtrQtr: SENE Section: 26 Township: 2N Range: 66W Meridian: 6

Footage at surface: Distance: 1464 feet Direction: FNL Distance: 1209 feet Direction: FEL

As Drilled Latitude: 40.112484 As Drilled Longitude: -104.739266

## GPS Data:

Data of Measurement: 07/18/2011 PDOP Reading: 3.6 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage at Top of Prod. Zone Dist.: 505 feet. Direction: FNL Dist.: 663 feet. Direction: FEL

Sec: 26 Twp: 2N Rng: 66W

\*\* If directional footage at Bottom Hole Dist.: 503 feet. Direction: FNL Dist.: 656 feet. Direction: FEL

Sec: 26 Twp: 2N Rng: 66W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/23/2011 13. Date TD: 06/26/2011 14. Date Casing Set or D&amp;A: 06/28/2011

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8491 TVD\*\* 8355 17 Plug Back Total Depth MD 8465 TVD\*\* 8329

18. Elevations GR 5067 KB 5082

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

I-FLEX AILC-CNDL-CV/C; CBL

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	1,128	710	15	1,128	CALC
1ST	7+7/8	4+1/2	11.6#	0	8,482	283	6,475	8,482	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 06/28/2011					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	5,788	666	1,160	5,830
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,322		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,710	5,040	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,357		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,627		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,651		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,107		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	8,302		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: \_\_\_\_\_ Email: CINDY.HURVUE@ANADARKO.COM

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### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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Total: 0 comment(s)