

Inspector Name: LEONARD, MIKE

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

11/01/2011

Document Number:

664000085

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	API Number	Facility ID	Loc ID	Tracking Type
	061-06845	417908	417910	
Facility Name: TRADE WINDS 1-21			Inspector Name: LEONARD, MIKE	

Operator Information:

OGCC Operator Number:	10234	Name of Operator:	BAYHORSE PETROLEUM LLC
Address:	2558 E PORTSMOUTH AVE		
City:	SALT LAKE CITY	State:	UT
Zip:	84121		

Contact Information:**Compliance Summary:**

QtrQtr:	SESW	Sec:	21	Twp:	18S	Range:	47W
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Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num
417908	WELL	PR	07/27/2010		061-06845

Equipment:Location Inventory

Special Purpose Pits:	Drilling Pits:	3	Wells:	1	Production Pits:
Condensate Tanks:	Water Tanks:	1	Separators:	1	Electric Motors:
Gas or Diesel Motors:	Cavity Pumps:		LACT Unit:		Pump Jacks:
Electric Generators:	Gas Pipeline:		Oil Pipeline:		Water Pipeline:
Gas Compressors:	VOC Combustor:		Oil Tanks:	2	Dehydrator Units:
Multi-Well Pits:	Pigging Station:		Flare:		Fuel Tanks:

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Unsatisfactory	NO CAPACITY ON TANKS. NO LABELS O TREATER	INSTALL CAPACITY LABELING	12/30/2011
CONTAINERS	Satisfactory			
WELLHEAD	Satisfactory			
BATTERY	Satisfactory	H2S WARNING SIGNS IN PLACE		

Emergency Contact Number:	(S/U/V) Satisfactory	Corrective Date:
Comment:		
Corrective Action:		

Spills:					
Type	Area	Volume	Corrective action	CA Date	
<input type="checkbox"/> Multiple Spills and Releases?					
Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors		Satisfactory			
Pump Jack	1	Satisfactory	STANDARD		
Vertical Heater Treater		Satisfactory			
Prime Mover	1	Satisfactory	GAS ENGINE		
Tanks/Berms: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST	,	
S/U/V:	Satisfactory	Comment:	ALL IN SAME BERMS		
Corrective Action:					Corrective Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	Comment
Corrective Action					Corrective Date
Tanks/Berms: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	400 BBLS	FIBERGLASS AST	38.470840,-102.688260	
S/U/V:	Satisfactory	Comment:	ALL IN SAME BERMS		
Corrective Action:					Corrective Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	Comment
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Venting:					
Yes/No	Comment				

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Field Flare	Satisfactory			

Predrill

Location ID: 417910

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:**

BMP Type	Comment
PROPOSED BMPs	<p>BAYHORSE PETROLEUM, LLC</p> <p>2558 E. Portsmouth Ave.</p> <p>Salt Lake City, UT 84121 -5627</p> <p>(801) 913 -1640</p> <p>BEST MANAGEMENT PRACTICES</p> <p>Trade Winds 1 -21</p> <p>SESW of Section 21, T18S -R47W</p> <p>660' FSL and 1640' FWL</p> <p>Kiowa County, CO</p> <p>1) Bayhorse Petroleum will only use such land as necessary for said drilling, completion and production operations. The access road and well pad size will be kept to the minimum that is needed, without compromising safety.</p> <p>2) Bayhorse Petroleum will make every reasonable effort to minimize the impact of all equipment associated with this well. Dust disturbances will be kept at a minimum via access road and water sprinkling of the drill site as needed. We will ensure garbagelmud sacks, etc. be stored in a caged container during drilling operations, to prevent any materials from being blown onto the highway.</p> <p>3) Bayhorse Petroleum will minimize adverse visual contrast by utilizing an appropriate color selection for completion equipment to blend in with the background and natural surroundings.</p> <p>4) Bayhorse Petroleum will reclamate the surface as close to the original contour as possible. We will reshape the well location and access road as closely as possible to the original contour in the case of a dry hole. We will re- spread topsoil that has been stockpiled from the initial grading. We will re- establish native vegetation on the ingress/regress access area in the case of a dry hole. The drill site is on crop land.</p>

Stormwater:**Comment:****Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Inspector Name: LEONARD, MIKE

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 417908

API Number: 061-06845

Status: PR

Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____

GPS File: _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Inspector Name: LEONARD, MIKE

Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? Pass CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Pass
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established Fail

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: WILL NEED TO BE FARMED TO PASS INTERIM RECLAMATION

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Inspector Name: LEONARD, MIKE

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Fail	INSTALL SPILL PREVENTION UNDER CHEM TANKS
S/U/V: <u>Unsatisfactory</u> Corrective Date: <u>12/30/2011</u>						
Comment: <input type="text"/>						
CA: <input type="text"/>						

COGCC Comments		
Comment	User	Date
SEE CORRECTIVE ACTION DATES	leonardm	11/01/2011