

FORM 5

Rev 02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400219898

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [] Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217- Fax: (720) 929-7832

5. API Number 05-123-32590-00 6. County: WELD
7. Well Name: COOK Well Number: 22-9
8. Location: QtrQtr: SENW Section: 9 Township: 2N Range: 65W Meridian: 6
Footage at surface: Distance: 2486 feet Direction: FNL Distance: 2623 feet Direction: FWL
As Drilled Latitude: 40.153697 As Drilled Longitude: -104.668932

GPS Data:
Date of Measurement: 08/24/2011 PDOP Reading: 3.7 GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone Dist.: 2608 feet. Direction: FNL Dist.: 1313 feet. Direction: FWL
Sec: 9 Twp: 2N Rng: 65W
** If directional footage at Bottom Hole Dist.: 2612 feet. Direction: FNL Dist.: 1317 feet. Direction: FWL
Sec: 9 Twp: 2N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/17/2011 13. Date TD: 06/20/2011 14. Date Casing Set or D&A: 06/20/2011

15. Well Classification:
[] Dry [X] Oil [] Gas/Coalbed [] Disposal [] Stratigraphic [] Enhanced Recovery [] Storage [] Observation

16. Total Depth MD 8015 TVD** 7825 17 Plug Back Total Depth MD 7946 TVD** 7756

18. Elevations GR 4873 KB 4888
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CD-CN-ML, HRI; CBL

20. Casing, Liner and Cement:

CASING

Table with 10 columns: Casing Type, Size of Hole, Size of Casing, Wt/Ft, Csg/Liner Top, Setting Depth, Sacks Cmt, Cmt Top, Cmt Bot, Status. Rows include SURF and 1ST.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 06/20/2011

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	3,835	500	292	3,835

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,134		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,460	4,796	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,117		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,393		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,846		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue
 Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

The subreport 'subreport3' could not be found at the specified location W:\inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)