

# **SURFACE DAMAGE AND RELEASE AGREEMENT**

This Surface Damage and Release Agreement ("Agreement") is made and entered into this **26<sup>th</sup> day of September, 2011**, by and between **Wade E. Castor, a/k/a Wade Castor and Deland Todd Castor, a/k/a Todd Castor** ("Owner") and **Whiting Oil and Gas Corporation**, ("Operator"), sometimes referred to each as a "Party" or collectively as the "Parties".

## **WITNESSETH**

For and in consideration of the covenants and agreements contained herein, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

**1. OWNERSHIP.** Owner is the surface owner of certain lands located in **Weld County, Colorado** as more specifically described as follows ("Lands"):

**Township 9 North, Range 59 West, 6<sup>th</sup> P.M.**  
**Section 16: SW/4SW/4**

Operator owns a working interest in valid leases covering all or portions of the Lands or Lands pooled or included in a spacing unit therewith (each a "Lease", collectively, the "Leases").

**2. OPERATOR'S OIL AND GAS OPERATIONS ON THE LANDS.** Operator intends to drill or cause to be drilled oil and/or gas wells on the Lands, as depicted approximately on Exhibit "A" attached hereto ("Wells"). In order for Operator to drill, construct, complete, produce, maintain, and operate the Wells and all facilities associated therewith, including, but not limited to, permanent access roads ("Access Roads"), temporary access roads ("Temporary Access Roads"), pipelines, flow lines, separators, tank batteries, electric lines and any other facilities or property necessary for Operator to conduct operations on the wells (each a "Facility", collectively, the "Facilities"), it is necessary that Operator enter and utilize a portion of the surface of the Lands.

The parties enter into this Agreement to evidence their entire agreement regarding the payment of surface damages, entry, surface use, and any other matters relating to Operator's use of the Lands.

**3. LOCATION.** The approximate location of Wells, Access Roads, Temporary Roads to the Well sites, and the location of flow lines, separators, tank batteries and other Facilities to be constructed on Lands are depicted on Exhibit "A".

Any changes to the Wells, Access Roads and Facilities locations may be made by Operator with the consent of Owner, which will not be unreasonably withheld, but will not unduly interfere with Owner's use or enjoyment of the surface estate. Operator agrees not to use any more of the surface of the Lands than is reasonably necessary to conduct its operations; provided, however, that each wellsite will be limited to the size of approximately 440 feet by 480 feet, but the wellsite size may be increased if needed up to an area covering a total surface area

of **5.25 acres**, during any drilling, completion, recompletion or workover operations, and the wellsite shall be no more than 2.75 acres in size during other periods.

**4. CONDUCT OF OPERATIONS.** Operator's operations on the Lands will be conducted pursuant to the terms of the Leases, this Agreement, the rules and regulations of the Colorado Oil & Gas Conservation Commission ("COGCC"), and applicable Colorado statutes and case law.

**5. COMPENSATION AMOUNT.** Operator will pay Owner the sum of **Ten Thousand Dollars (\$10,000.00)** for each wellsite prior to the commencement of drilling operations for each such Well, with a **One Thousand Dollars and No Cents (\$1,000.00)** annual rental payment for each wellsite due on or before the anniversary date of the initial payment for said Wellsite. Operator will also pay Owner for lands used for an access road to the wellsite, a onetime payment of **Ten Dollars (\$10.00)** a running Rod, payment to be made at the same time as the wellsite payment. Said sum shall be deemed full and agreed consideration for all damages caused or created by reason of the reasonable and customary ingress, egress, rights-of-way, drilling, completion, production and maintenance operations associated with the Wells and Facilities. Such damages will include, without limitation, damage to growing crops and crop land; the removal, transportation and care of any livestock; the re-seeding, construction and use of access roads; and the preparation and use of the wellsite areas. Any subsequent major operations for said Wells (refrac, deepening, redrilling, etc.), except in case of emergency, shall require 10 days prior notice to Owner. Operator shall pay Owner all actual damages caused by subsequent operations including but not limited to (a) violations of this Agreement, (b) violations of regulations of the COGCC, (c) negligence, and (d) violations of 6C(ii) below.

**6. ADDITIONAL SURFACE USE PROVISIONS, ACCESS ROADS, FENCES AND FACILITIES.** With respect to its operations on the Lands, Operator will comply with the following provisions:

**A. Access Roads:**

- (i) Access Roads will not exceed 40 feet in width during drilling, completion, recompletion and workover operations, if necessary. The permanent access roads to the wellhead and tank battery location shall be limited to 20 feet in width.
- (ii) During Drilling operations, Operator will insure that all vehicles accessing the Lands on its behalf remain on the Access Roads. Operator shall have the right to place a single strand fence on both sides of Access Roads during drilling operations.
- (iii) Operator agrees to back-slope all Access Roads.
- (iv) Operator will provide Owner with a minimum of 10 days prior written notice before restoring the surface of all Access Roads to be permanently abandoned by Operator. No later than 10 days following receipt of such notice, Owner may elect, in writing, not to have such Access Roads

abandoned by Operator. In such event, Operator will have no liability under this Agreement, the Lease, or otherwise, to restore the surface of the Lands utilized as Access Roads. Failure to timely respond will be deemed as Owner's election that Operator proceed with the abandonment of the Access Roads and the restoration of the surface thereof.

- (v) Operator will stockpile and save any topsoil removed while constructing Access Roads for rehabilitation or re-seeding as reasonably directed by Owner.
- (vi) Operator will maintain all Access Roads in good repair and condition, and Operator shall not haul rocks on roads and the well sites in a form larger than 3/4" gravel.

**B. Surface Restoration:**

- (i) Upon permanent cessation of Operator's operations on the Lands, all areas thereof occupied or utilized by Operator will be restored by Operator to their original condition and contour as nearly as is reasonably practicable, and re-seeded, provided however, that Operator's intent to abandon any Access Roads will be subject to the provisions of Paragraph 6(A)(iv) herein.
- (ii) Reclamation of all areas disturbed by drilling operations shall be commenced and completed as soon as possible after cessation of drilling operations. Operator agrees to take all steps necessary for reclamation to return the disturbed property as close to its original condition as possible.

**C. Other:**

- (i) Operator will install culverts on the Lands that may be necessary to maintain present drainage otherwise affected by its operations on the Lands.
- (ii) If by reason of the activities of the Operator, including, but not limited to, drilling, completing, equipping, and operating of the Wells, there is damage to personal property of the Owner, including, but not limited to, livestock, water wells, fences, culverts, bridges, pipelines, ditches, or irrigation systems, and for which Owner has not been previously compensated pursuant to Paragraph 5, Operator will pay full market value, repair, or replace such personal property after consultation with and to the reasonable satisfaction of the Owner within thirty (30) days. Owner will promptly notify Operator of any items damaged after the Wells construction, and Operator will repair or replace such items after consultation with the Owner within thirty (30) days of the notification.

- (iii) Operator agrees that all trash, refuse pipes, equipment, liquids, chemicals, or other materials brought on the Lands that are not necessary continued operations of the Wells will be removed and disposed away from the Lands no later than 30 days after the completion of the Wells. No such items will be burned or buried on the Lands.
- (iv) The well sites and production/tank sites shall be kept free and clear of all noxious weeds, unsightly growth and trash either during drilling operations or after completion and production. Additionally, all production/tank sites shall be fenced pursuant to the reasonable requirements of Owner such that livestock will not have access to said sites.
- (v) All guy lines for drilling and completion rigs shall be immediately removed after such work is completed.
- (vi) Operator agrees to fence off the perimeter of the well sites with temporary fencing during drilling operations. Operator will also install swinging gates with locks at all access points where necessary as determined by Owner and Operator shall be responsible for restoring Owner's existing fence to its original condition at any point of access.
- (vii) All pipelines of any type or purpose shall be buried not less than Three and one-half feet (3½') beneath the surface and water packed or compacted upon installation. In excavating for pipelines or for drilling operations or for any other purpose, all soils will be separated so that topsoil and subsurface soils shall be placed back in the proper order and leveled, with top soil on top. No pipelines shall be permitted which do not serve a well or wells located upon Owner's property.
- (viii) Portions of the subject Lands may be part of the Farm Service Agency ("FSA") Conservation Reserve Program ("CRP") and may be subject to all requirements thereof. In the event Owner believes any operations have caused damage to the subject land that is dedicated to the CRP which could result in fines, disqualification or other monetary penalties ("Damages"), imposed by FSA, surface Owner shall notify the FSA and request on on-site consultation between the parties. If the FSA determines that Damages could or will be imposed on the Owner, Operator shall be obligated to take the necessary actions (at Operator's sole costs, risk and expense) to remediate the surface to the standards recited by the FSA. In the event Operator fails to adequately remediate the subject Lands to the FSA standards, thereby exposing the Owner to Damages, Owner may pursue all available remedies.

**7. DEFAULT AND RIGHT TO CURE.** In the event of alleged default by Operator in the payment of any of the sums hereinabove provided to be made, in obligations to be performed, or any other terms, conditions or covenants of this Agreement, Owner will notify

Operator, by certified mail, return receipt requested, of the alleged default. Operator will have 30 days from receipt of the written notification in which to dispute or otherwise respond to the notification before Owner may allege default. Receipt of the certified mail shall be deemed effective 3 days after the mailing unless sooner received by Operator.

Except as otherwise agreed in writing, no waiver by Owner of any breach by the Operator of any of its obligations, agreements, or covenants hereunder will be deemed to be a waiver of any subsequent or continuing breach of the same, nor will any forbearance by Owner to seek a remedy for any breach by the Operator be deemed to be a waiver by Owner of its rights or remedies with respect to such breach; however in no event will Operator be liable for consequential damages.

**8. INDEMNITY/RELEASE.** Owner hereby releases and agrees to hold harmless Operator from any and all liability and further payment, other than what has been provided herein, for damages on the Lands which arise from, out of or in connection with the Operator's operations on the Lands, but only as to those operations which are described in and permitted by this Agreement, and for those operations which the Amount has been paid and received by Owner pursuant to this Agreement.

Operator agrees to indemnify and hold Owner harmless from any and all claims, damages and causes of action arising out of and caused by Operator's operations on the Lands that may be asserted by any of Operator's agents, employees, subcontractors, contractors or persons entering upon the premises at the request of Operator.

**9. WAIVER OF 30-DAY NOTICE.** Owner hereby waives the minimum 30-day written notice requirement for operations to begin and any other notice or consultation requirements of the COGCC. Without waiving the foregoing, Operator agrees it will provide an initial notice to Owner after it has submitted a request for permit to drill from COGCC.

**10. NOTICE FOR ADDITIONAL OPERATIONS.** Operator will comply with COGCC rules and regulations requiring that advance notice be provided to Owner for subsequent operations on the Wells, including, but not limited to, reworking operations thereto.

**11. NOTICES.** Notice by either Party will be promptly given, orally if possible (with exception of the default notice described in Paragraph 8), with subsequent written confirmation sent by United States mail, postage prepaid and addressed to either Party at the address as designated below; or to such other place as either Party may from time to time designate by notice to the other:

**Owner:**

Wade E Castor and Deland Todd Castor  
22791 Highway 39  
Weldona, CO 80653  
(970) 645-2454

**With a copy to:**

Lind & Ottenhoff, LLP  
Kenneth F. Lind, Esq.  
355 Eastman Park Drive, Suite 200  
Windsor, CO 80550  
Phone: (970) 674-9888  
Fax: (970) 674-9535

**Operator:**

Whiting Oil and Gas Corporation  
1700 Broadway, Suite 2300  
Denver, Colorado 80290

**12. BINDING EFFECT.** The covenants and conditions herein contained are all of the provisions of this Agreement will insure to the benefit of and will be binding upon the Parties hereto, their respective heirs, representatives, successors or assigns. Owner agrees to contact any and all tenants of Lands or any other third parties utilizing the surface of the Lands that may be affected by Operator's activities on the Lands. It will be Owner's sole responsibility to advise such third parties of the existence of this Agreement and Operator's right to utilize the surface of the Lands pursuant to this Agreement for the payment of any consideration, if any, due such third party from Owner.

**13. ENTIRE AGREEMENT.** This instrument contains the entire agreement between the Parties and may not be modified orally or in any other manner other than by agreement in writing signed by all Parties or their respective successors or assigns.

**14. TERMINATION.** If Operator does not commence operations for the Wells within the primary term of the Lease, this Agreement will terminate in its entirety without penalty to either Party, or will otherwise be renegotiated.

**15. CONFLICT.** This Agreement sets forth additional terms and conditions of the Lease between the parties hereto. If there is a conflict between this Agreement and the Lease with regard to surface use issues, this Agreement shall control.

**16. COUNTERPARTS.** This Agreement may be executed by facsimile, in counterparts, each of which will be considered an original and enforceable against either party.

**17. GOVERNING LAW AND VENUE.** This Agreement will be governed by, construed and enforced in accordance with the laws of Colorado. Venue shall be deemed to be in Weld County, Colorado.

**18. ATTORNEY'S FEES AND COSTS.** The Parties agree that the prevailing Party in any action resulting from a breach of this Agreement will be entitled to its reasonable attorneys' fees and costs incurred therein.

19. **AUTHORITY OF SIGNATORIES.** The signatories below declare, warrant and represent that they have the authority to enter into this Agreement on behalf of their respective principals, if any.

20. **SUCCESSORS.** This Agreement constitutes a covenant running with the Lands and will be binding upon and inure to the benefit of, and be enforceable by, the Parties and their respective successors, administrators, trustees, executors and assigns.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the day and year first above written.

**OPERATOR: Whiting Oil and Gas Corporation**

By: **David M. Seery**, Vice President - Land

**OWNER:**

*Wade E. Castor*

By: **Wade E. Castor**, a/k/a Wade Castor

*Deland Todd Castor*

By: **Deland Todd Castor**, a/k/a Todd Castor

## **ACKNOWLEDGMENTS**

STATE OF COLORADO )  
 )ss.  
COUNTY OF Weld )

The foregoing instrument was acknowledged before me this 4<sup>th</sup> day of October, 2011, by Wade E. Castor, a/k/a Wade Castor and Deland Todd Castor, a/k/a Todd Castor.



WITNESS my hand and official seal.

Notary Public: Cindy B. Gentry

My Commission Expires: 8/22/2015

**STATE OF COLORADO**)  
 )ss.  
**COUNTY OF DENVER**)

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2011, by **David M. Seery, Vice President – Land, for Whiting Oil and Gas Corporation.**

WITNESS my hand and official seal.

Notary Public:

My Commission Expires: \_\_\_\_\_



**WHITING OIL & GAS CORP.**  
**WILDHORSE #16-42H**  
LOCATED IN WELD COUNTY, COLORADO  
SECTION 16, T9N, R59W, 6th P.M.

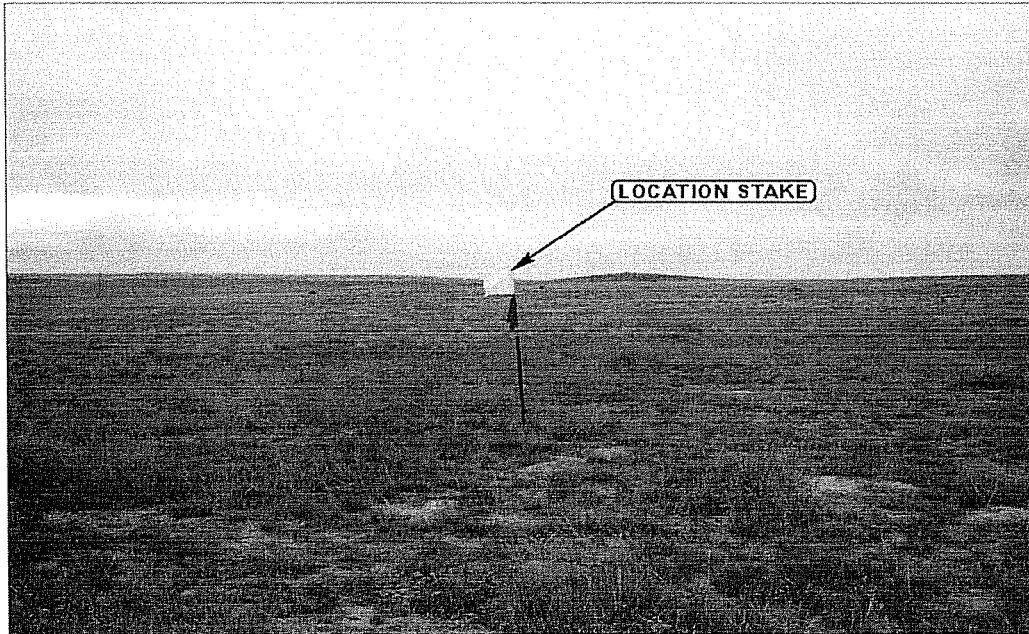


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHERLY

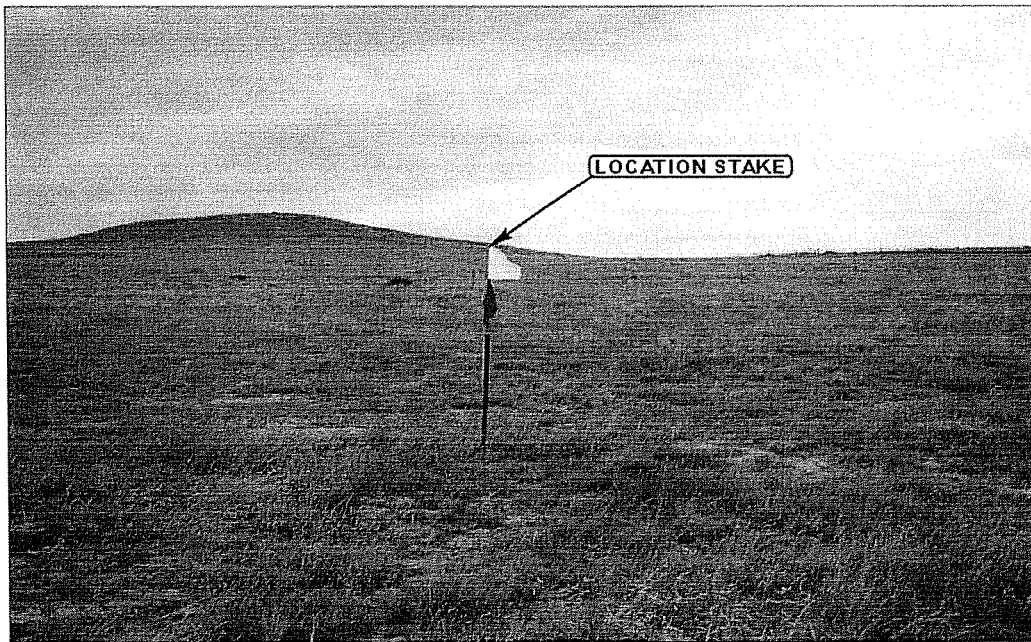


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: EASTERLY



- Since 1964 -



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

LOCATION PHOTOS

09 19 11  
MONTH DAY YEAR

TAKEN BY: L.S.

DRAWN BY: S.F.

REVISED: 00-00-00

PHOTO  
P1

**WHITING OIL & GAS CORP.**  
**WILDHORSE #16-42H**  
LOCATED IN WELD COUNTY, COLORADO  
SECTION 16, T9N, R59W, 6th P.M.

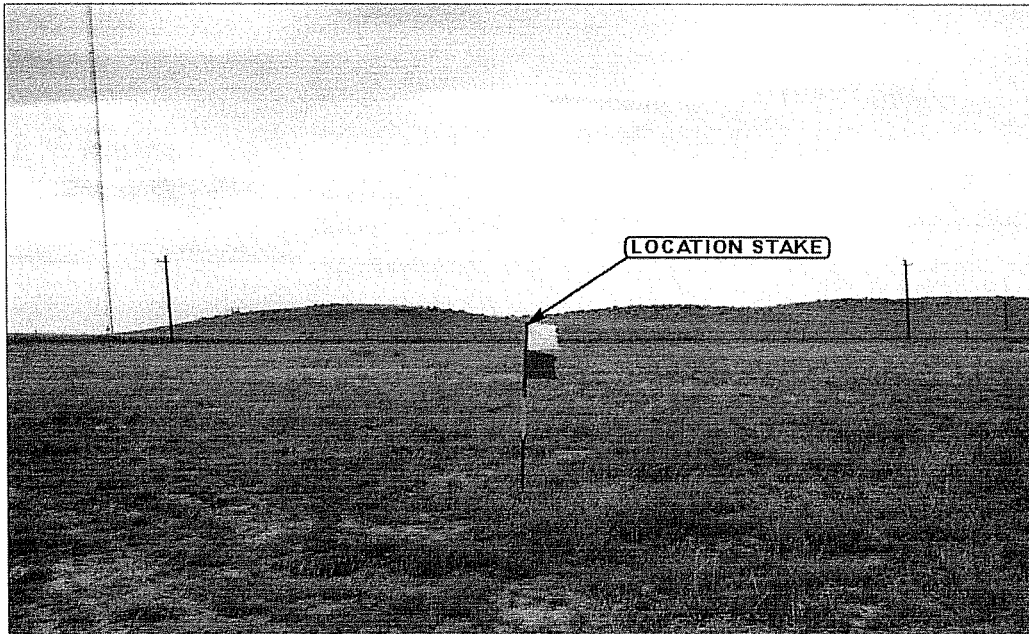


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

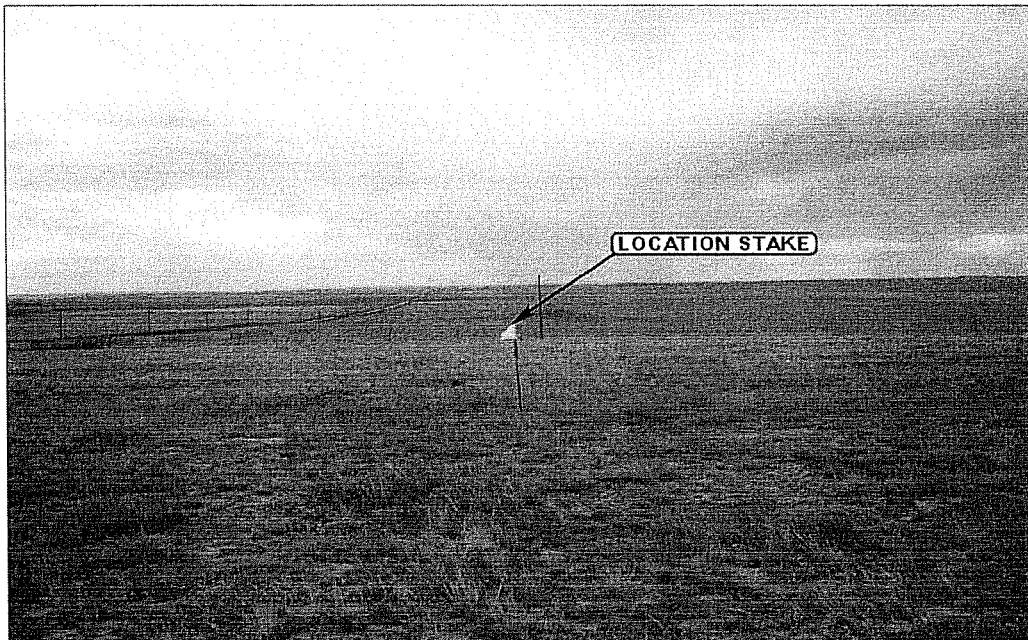


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: WESTERLY



- Since 1964 -

**U  
E  
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S**

Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

LOCATION PHOTOS

09  
MONTH

19  
DAY

11  
YEAR

PHOTO

P2

TAKEN BY: L.S.

DRAWN BY: S.F.

REVISED: 00-00-00

T9N, R59W, 6th P.M.

WHITING OIL & GAS CORP.

2 1/2" Alum. Cop.  
Flush with Ground  
Lat: 40.757806°  
Long: 103.992608°

2 1/2" Alum. Cop.  
Flush with Ground  
Lat: 40.758317°  
Long: 103.973900°

Well location, WILDHORSE #16-42H, located as shown in the SW 1/4 SW 1/4 of Section 16, T9N, R59W, 6th P.M., Weld County, Colorado.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 15, T9N, R58W, 6th P.M. TAKEN FROM THE RIVER BEND, QUADRANGLE, COLORADO, WELD COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4679 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

N00°01'53"E - 5334.36' (Meas.)

N88°02'03"E - 5187.21' (Meas.)

S00°38'39"E - 5433.20' (Meas.)

NOTE:  
SEE ADDENDUM TO LEGAL PLAT FOR  
EXISTING IMPROVEMENTS WITHIN 400'  
OF THE PROPOSED WELL DISTURBANCE.

WILDHORSE #16-42H  
Elev. Ungraded Ground = 5055'

S89°07'58"W - 5248.76' (Meas.)

Private Alum. Cop.  
P.L.S. #38044  
Lat: 40.743167°  
Long: 103.992586°

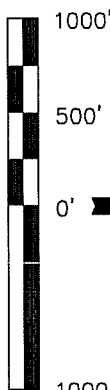
Private Alum. Cop.  
L.S. #38044  
Lat: 40.743408°  
Long: 103.973650°

LEGEND:

- 90° SYMBOL
- PROPOSED WELL HEAD.
- SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°45'10.14" (40.752817)	LATITUDE = 40°44'38.72" (40.744089)	LATITUDE = 40°44'38.72" (40.744089)	LATITUDE = 40°44'38.72" (40.744089)
LONGITUDE = 103°58'34.29" (103.976192)	LONGITUDE = 103°58'29.03" (103.976192)	LONGITUDE = 103°58'29.03" (103.976192)	LONGITUDE = 103°58'29.03" (103.976192)
NAD 27 (TARGET BOTTOM HOLE)		NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°45'10.19" (40.752831)	LATITUDE = 40°44'38.76" (40.744100)	LATITUDE = 40°44'38.76" (40.744100)	LATITUDE = 40°44'38.76" (40.744100)
LONGITUDE = 103°58'32.48" (103.975689)	LONGITUDE = 103°58'27.22" (103.975689)	LONGITUDE = 103°58'27.22" (103.975689)	LONGITUDE = 103°58'27.22" (103.975689)
STATE PLANE NAD 83		STATE PLANE NAD 83	
N: 1520723.57 E: 3422166.84	N: 1517472.20 E: 3418008.68	N: 1517472.20 E: 3418008.68	N: 1517472.20 E: 3418008.68
STATE PLANE NAD 27		STATE PLANE NAD 27	
N: 320721.51 E: 2422317.56	N: 317470.12 E: 2418159.35	N: 317470.12 E: 2418159.35	N: 317470.12 E: 2418159.35

PDOP=2.5



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 17492  
STATE OF COLORADO  
09-16-11

UNTAR ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE		DATE SURVEYED:		DATE DRAWN:	
1" = 1000'		08-19-11		09-08-11	
PARTY		REFERENCES		FILE	
L.S. G.W. Z.L.		G.L.O. PLAT		WHITING OIL & GAS CORP.	
WEATHER		HOT		WHITING OIL & GAS CORP.	

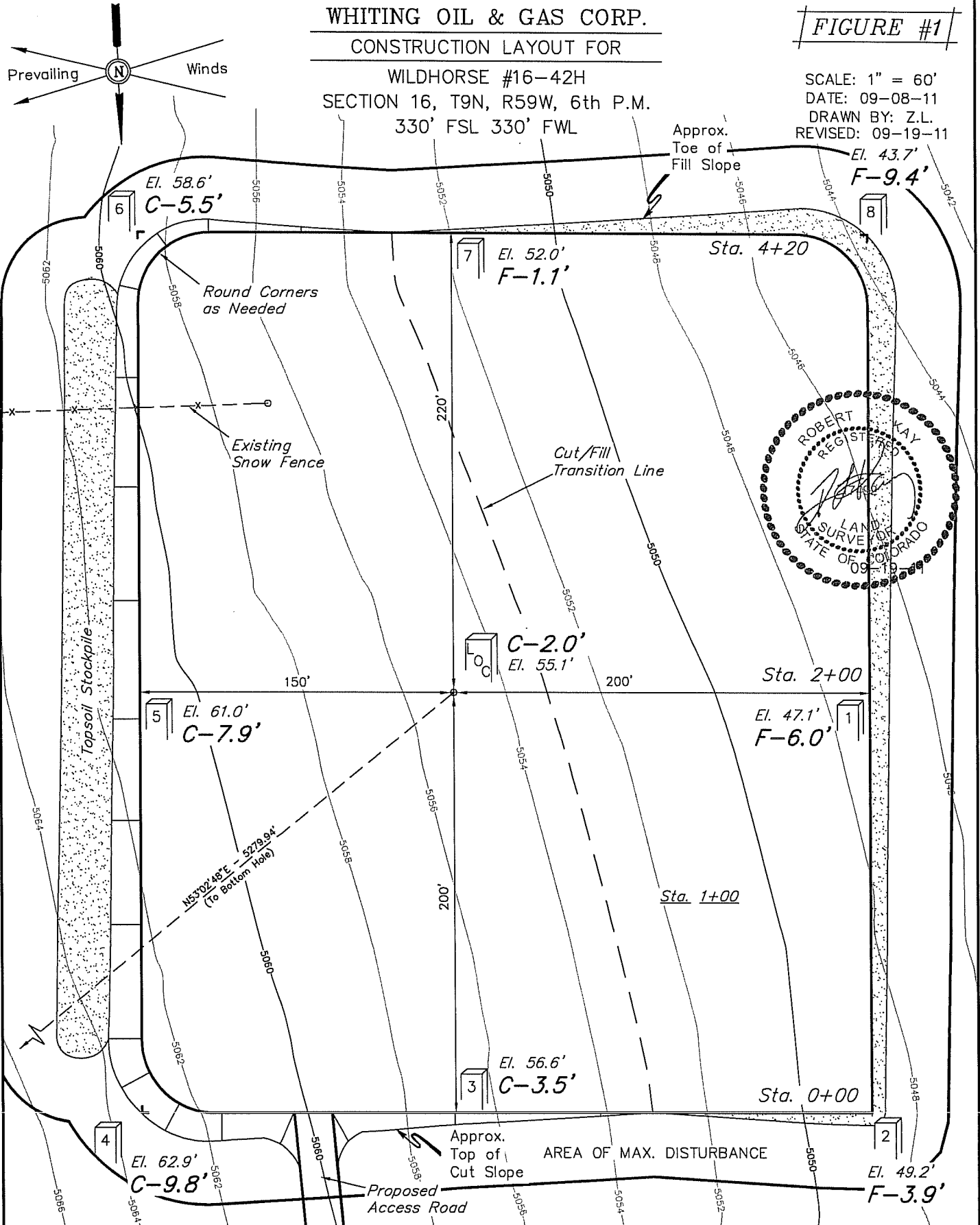
# WHITING OIL & GAS CORP.

## CONSTRUCTION LAYOUT FOR

WILDHORSE #16-42H  
SECTION 16, T9N, R59W, 6th P.M.  
330' FSL 330' FWL

FIGURE #1

SCALE: 1" = 60'  
DATE: 09-08-11  
DRAWN BY: Z.L.  
REVISED: 09-19-11



Elev. Ungraded Ground At Loc. Stake = 5055.1'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5053.1'

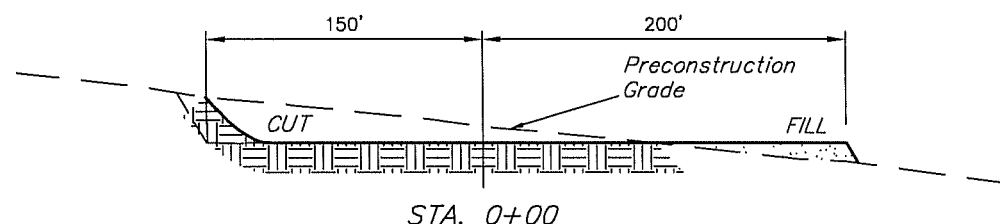
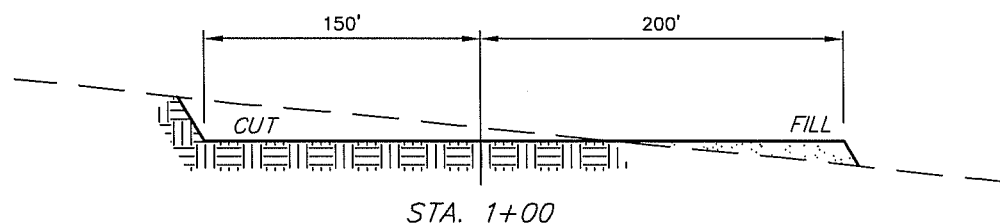
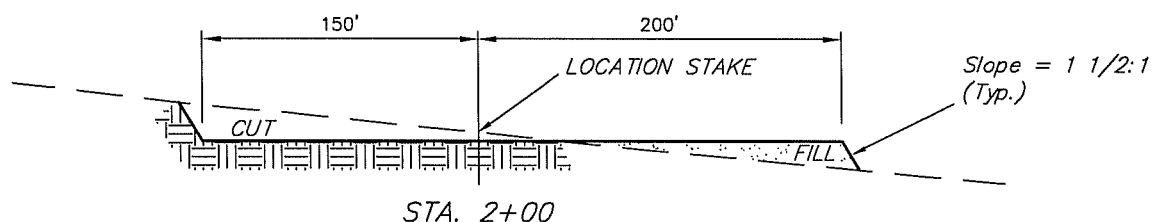
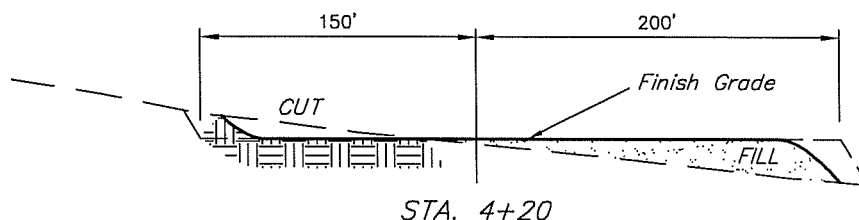
UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

1" = 40'  
X-Section  
Scale  
1" = 100'

DATE: 09-08-11  
DRAWN BY: Z.L.  
REVISED: 09-19-11

WHITING OIL & GAS CORP.  
CONSTRUCTION LAYOUT CROSS SECTIONS FOR  
WILDHORSE #16-42H  
SECTION 16, T9N, R59W, 6th P.M.  
330' FSL 330' FWL

FIGURE #2



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES  
WELL SITE DISTURBANCE =  $\pm 5.054$  ACRES  
TOTAL =  $\pm 5.054$  ACRES

\* NOTE:  
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 3,010 Cu. Yds.  
Remaining Location = 11,170 Cu. Yds.  
TOTAL CUT = 14,180 CU.YDS.  
FILL = 11,170 CU.YDS.

EXCESS MATERIAL = 3,010 Cu. Yds.  
Topsoil = 3,010 Cu. Yds.

EXCESS UNBALANCE = 0 Cu. Yds.  
(After Interim Rehabilitation)

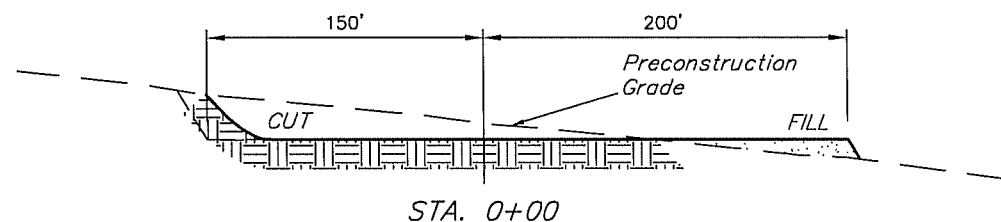
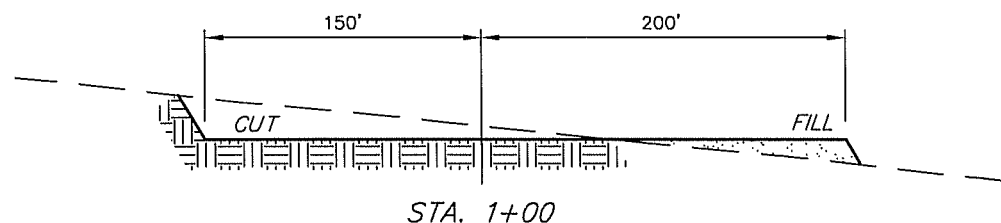
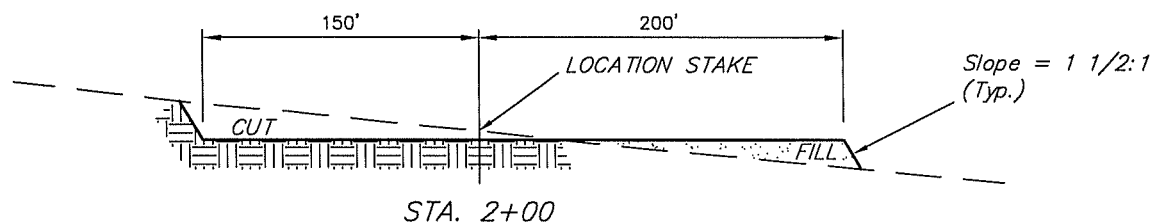
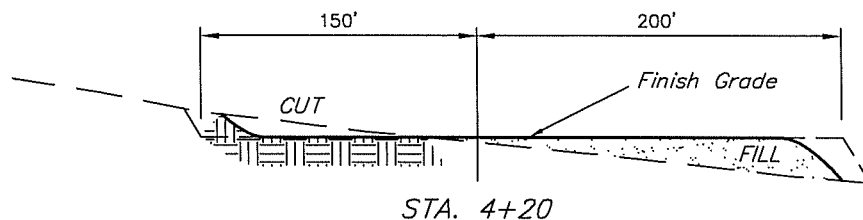
UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

1" = 40'  
X-Section  
Scale  
1" = 100'

DATE: 09-08-11  
DRAWN BY: Z.L.

WHITING OIL & GAS CORP.  
CONSTRUCTION LAYOUT CROSS SECTIONS FOR  
WILDHORSE #16-42H  
SECTION 16, T9N, R59W, 6th P.M.  
330' FSL 330' FWL

FIGURE #2



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES  
WELL SITE DISTURBANCE =  $\pm 3.884$  ACRES  
TOTAL =  $\pm 3.884$  ACRES

\* NOTE:  
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 3,010 Cu. Yds.  
Remaining Location = 11,170 Cu. Yds.  
TOTAL CUT = 14,180 CU.YDS.  
FILL = 11,170 CU.YDS.

EXCESS MATERIAL = 3,010 Cu. Yds.  
Topsoil = 3,010 Cu. Yds.

EXCESS UNBALANCE = 0 Cu. Yds.  
(After Interim Rehabilitation)

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WHITING OIL & GAS CORP.  
TYPICAL RIG LAYOUT FOR  
WILDHORSE #16-42H  
SECTION 16, T9N, R59W, 6th P.M.  
330' FSL 330' FWL

FIGURE #3

SCALE: 1" = 60'  
DATE: 09-08-11  
DRAWN BY: Z.L.

