

FORM
5Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400219511

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Cindy Vue

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6832

3. Address: P O BOX 173779

Fax: (720) 929-7832

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-33600-00

6. County: WELD

7. Well Name: WALTERS

Well Number: 28-18

8. Location: QtrQtr: SWNE Section: 18 Township: 2N Range: 65W Meridian: 6

Footage at surface: Distance: 1411 feet Direction: FNL Distance: 1481 feet Direction: FEL

As Drilled Latitude: 40.142077 As Drilled Longitude: -104.702627

GPS Data:

Data of Measurement: 08/15/2011 PDOP Reading: 3.7 GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone Dist.: 71 feet. Direction: FNL Dist.: 2442 feet. Direction: FEL

Sec: 18 Twp: 2N Rng: 65W

** If directional footage at Bottom Hole Dist.: 64 feet. Direction: FNL Dist.: 2425 feet. Direction: FEL

Sec: 18 Twp: 2N Rng: 65W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/23/2011 13. Date TD: 07/26/2011 14. Date Casing Set or D&A: 07/27/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8264 TVD** 7978 17 Plug Back Total Depth MD 8235 TVD** 7949

18. Elevations GR 4963 KB 4978

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CD-CN-ML, HRI; CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	950	600	15	950	CALC
1ST	7+7/8	4+1/2	11.6#	0	8,254	232	6,643	8,254	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 07/27/2011					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	5,854	696	833	5,882
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,234	4,500	<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,654	4,940	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,434		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,628		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,652		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,091		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

The subreport 'subreport3' could not be found at the specified location W:\inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)