

Document Number:
 400219430

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Marina Ayala
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5905
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6905
 City: DENVER State: CO Zip: 80202-

5. API Number 05-045-18695-00 6. County: GARFIELD
 7. Well Name: N. Parachute Well Number: MF03D-16 H17 69
 8. Location: QtrQtr: SENE Section: 17 Township: 6S Range: 96W Meridian: 6
 Footage at surface: Distance: 1519 feet Direction: FNL Distance: 297 feet Direction: FEL
 As Drilled Latitude: 39.527492 As Drilled Longitude: -108.123536

GPS Data:
 Date of Measurement: 09/09/2010 PDOP Reading: 1.7 GPS Instrument Operator's Name: Brain Baker

** If directional footage at Top of Prod. Zone Dist.: 1008 feet. Direction: FNL Dist.: 1152 feet. Direction: FWL
 Sec: 16 Twp: 6S Rng: 96W
 ** If directional footage at Bottom Hole Dist.: 1030 feet. Direction: FNL Dist.: 1139 feet. Direction: FWL
 Sec: 16 Twp: 6S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 01/27/2011 13. Date TD: 04/28/2011 14. Date Casing Set or D&A: 04/29/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7672 TVD** 7319 17 Plug Back Total Depth MD 7624 TVD** 7271

18. Elevations GR 5654 KB 5676
 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Triple Combo and Mud.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	182	200	0	182	CALC
SURF	12+1/4	9+5/8	36	0	1,322	365	0	1,322	CALC
1ST	8+3/4	4+1/2	12	0	7,650	1,111	1,331	7,672	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	4,301	7,560	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,561	7,672	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: _____ Email: marina.ayala@encana.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)