

Directional:				
	MD	TD	R/L SW	R/L NW
Surfsw	20	20	2728 FUL	1472 FUL
TO	8.452	8.463	2728 POL	1472 POL
				32.713-28.04V
				0.0

Notes for Well

Methodology:
Two-Man Unit
6,000 to 110
Dry samples every 10'
Wet samples every 30'
RECORDS:
Sunoco CCS sites to 7,500
Cores
4th conventional cores from 7,500' to 8,360'

- 1) Refer to the drafting program for detailed procedures.
- 2) This will be drafted on separate with flag TD.
- 3) Draft 12.1-17 surface hole with MWD/ML, then Taro W, run every 200 Run 8-92° CCG to 1110, Current CCG is surface.
- 4) Run 12.1-17, then 8-92° production hole with CDB and MWD/MWD/10 to 7500, Current CCG is to 7500.
- 5) PU current manually 771 and this of 8-92° CCG to 0.380.
- 6) Draft 8-92° hole to 8-92° TD, 92° survey will be taken at TD.
- a) POOH: 1/2" down pipe
- b) Run open hole logs
- c) Run 7 CCG to 8, 422° Current CCG.
- d) Run 7 CCG to 8, 422° Current CCG.
- e) Run 7 CCG to 8, 422° Current CCG.
- f) Run 7 CCG to 8, 422° Current CCG.
- 7) Run 7 CCG to 8, 422° Current CCG.
- 8) Run 7 CCG to 8, 422° Current CCG.
- 9) Run 7 CCG to 8, 422° Current CCG.
- 10) Run 7 CCG to 8, 422° Current CCG.
- 11) Run 7 CCG to 8, 422° Current CCG.
- 12) Run 7 CCG to 8, 422° Current CCG.
- 13) Run 7 CCG to 8, 422° Current CCG.
- 14) Run 7 CCG to 8, 422° Current CCG.
- 15) Run 7 CCG to 8, 422° Current CCG.
- 16) Run 7 CCG to 8, 422° Current CCG.
- 17) Run 7 CCG to 8, 422° Current CCG.
- 18) Run 7 CCG to 8, 422° Current CCG.
- 19) Run 7 CCG to 8, 422° Current CCG.
- 20) Run 7 CCG to 8, 422° Current CCG.
- 21) Run 7 CCG to 8, 422° Current CCG.
- 22) Run 7 CCG to 8, 422° Current CCG.
- 23) Run 7 CCG to 8, 422° Current CCG.
- 24) Run 7 CCG to 8, 422° Current CCG.
- 25) Run 7 CCG to 8, 422° Current CCG.
- 26) Run 7 CCG to 8, 422° Current CCG.
- 27) Run 7 CCG to 8, 422° Current CCG.
- 28) Run 7 CCG to 8, 422° Current CCG.
- 29) Run 7 CCG to 8, 422° Current CCG.
- 30) Run 7 CCG to 8, 422° Current CCG.
- 31) Run 7 CCG to 8, 422° Current CCG.
- 32) Run 7 CCG to 8, 422° Current CCG.
- 33) Run 7 CCG to 8, 422° Current CCG.
- 34) Run 7 CCG to 8, 422° Current CCG.
- 35) Run 7 CCG to 8, 422° Current CCG.
- 36) Run 7 CCG to 8, 422° Current CCG.
- 37) Run 7 CCG to 8, 422° Current CCG.
- 38) Run 7 CCG to 8, 422° Current CCG.
- 39) Run 7 CCG to 8, 422° Current CCG.
- 40) Run 7 CCG to 8, 422° Current CCG.
- 41) Run 7 CCG to 8, 422° Current CCG.
- 42) Run 7 CCG to 8, 422° Current CCG.
- 43) Run 7 CCG to 8, 422° Current CCG.
- 44) Run 7 CCG to 8, 422° Current CCG.
- 45) Run 7 CCG to 8, 422° Current CCG.
- 46) Run 7 CCG to 8, 422° Current CCG.
- 47) Run 7 CCG to 8, 422° Current CCG.
- 48) Run 7 CCG to 8, 422° Current CCG.
- 49) Run 7 CCG to 8, 422° Current CCG.
- 50) Run 7 CCG to 8, 422° Current CCG.
- 51) Run 7 CCG to 8, 422° Current CCG.
- 52) Run 7 CCG to 8, 422° Current CCG.
- 53) Run 7 CCG to 8, 422° Current CCG.
- 54) Run 7 CCG to 8, 422° Current CCG.
- 55) Run 7 CCG to 8, 422° Current CCG.
- 56) Run 7 CCG to 8, 422° Current CCG.
- 57) Run 7 CCG to 8, 422° Current CCG.
- 58) Run 7 CCG to 8, 422° Current CCG.
- 59) Run 7 CCG to 8, 422° Current CCG.
- 60) Run 7 CCG to 8, 422° Current CCG.
- 61) Run 7 CCG to 8, 422° Current CCG.
- 62) Run 7 CCG to 8, 422° Current CCG.
- 63) Run 7 CCG to 8, 422° Current CCG.
- 64) Run 7 CCG to 8, 422° Current CCG.
- 65) Run 7 CCG to 8, 422° Current CCG.
- 66) Run 7 CCG to 8, 422° Current CCG.
- 67) Run 7 CCG to 8, 422° Current CCG.
- 68) Run 7 CCG to 8, 422° Current CCG.
- 69) Run 7 CCG to 8, 422° Current CCG.
- 70) Run 7 CCG to 8, 422° Current CCG.
- 71) Run 7 CCG to 8, 422° Current CCG.
- 72) Run 7 CCG to 8, 422° Current CCG.
- 73) Run 7 CCG to 8, 422° Current CCG.
- 74) Run 7 CCG to 8, 422° Current CCG.
- 75) Run 7 CCG to 8, 422° Current CCG.
- 76) Run 7 CCG to 8, 422° Current CCG.
- 77) Run 7 CCG to 8, 422° Current CCG.
- 78) Run 7 CCG to 8, 422° Current CCG.
- 79) Run 7 CCG to 8, 422° Current CCG.
- 80) Run 7 CCG to 8, 422° Current CCG.
- 81) Run 7 CCG to 8, 422° Current CCG.
- 82) Run 7 CCG to 8, 422° Current CCG.
- 83) Run 7 CCG to 8, 422° Current CCG.
- 84) Run 7 CCG to 8, 422° Current CCG.
- 85) Run 7 CCG to 8, 422° Current CCG.
- 86) Run 7 CCG to 8, 422° Current CCG.
- 87) Run 7 CCG to 8, 422° Current CCG.
- 88) Run 7 CCG to 8, 422° Current CCG.
- 89) Run 7 CCG to 8, 422° Current CCG.
- 90) Run 7 CCG to 8, 422° Current CCG.
- 91) Run 7 CCG to 8, 422° Current CCG.
- 92) Run 7 CCG to 8, 422° Current CCG.
- 93) Run 7 CCG to 8, 422° Current CCG.
- 94) Run 7 CCG to 8, 422° Current CCG.
- 95) Run 7 CCG to 8, 422° Current CCG.
- 96) Run 7 CCG to 8, 422° Current CCG.
- 97) Run 7 CCG to 8, 422° Current CCG.
- 98) Run 7 CCG to 8, 422° Current CCG.
- 99) Run 7 CCG to 8, 422° Current CCG.
- 100) Run 7 CCG to 8, 422° Current CCG.

Surface to TD
GR/SONIC/DENSITY/NEUTRON:
6,000' to TD
R-R-SCANNER/DIELECTRIC SCANNER/E
SONIC-SCANNER/IMAGE:
Cased Hole Log:
cbl

DRILLING PLAN

PROSPECT/FIELD	NIOBRARA/ Denver Julesburg			COUNTY/STATE			Arapahoe Co., Colorado		
OWNERS	CONOCOPHILLIPS			LEASE			Fee		
WELL NO.	Tobo 32-2			FNL	FSL	FEL	FWL		
LOCATION	SENW	32 T4S-R64W	Surface Location:		2728'		1472'		
	SENW	32 T4S-R64W	Bottom Hole Location:		2728'		1472'		
EST. T.D.	8,450' MD			GROUND ELEV.			5,926' (est) ungraded		

PROGNOSIS:	Based on 5,946' KB(est)			LOGS:	Type	Interval
MARKER	DEPTH TVD/MD	DATUM		Open Hole:		
Fox Hills Aquifer	1,775	4,171		GR-MWD:		Surface CSG shoe to 7,500'
Pierre Shale (Fox Hill Base)	2,008	3,938		GR/SONIC/DENSITY/NEUTRON:		Surface to TD
Surface Casing	2,110	3,836		RT-SCANNER/DIELECTRIC SCANNER/ECS:		6,000' to TD
Sharon Spring Shale	7,555	(1,609)		SONIC-SCANNER/IMAGE:		6,000' to TD
Niobrara	7,616	(1,670)		Cased Hole:		
Niobrara B	7,685	(1,739)		CBL:		Surface CSG shoe to TD
Niobrara C Chalk	7,732	(1,786)		DEVIATION:		
Niobrara D Chalk	7,808	(1,862)		Surf:	2° max. INC, 1°/ 100' max. DLS; svy every 500'	
Fort Hays Limestone	7,930	(1,984)		Int:	1.5° max. INC, 0.6°/ 100' max DLS; svy every 90' /GYRO-TD	
Carlisle Shale	7,960	(2,014)		Prod:	N/A	
Greenhorn	8,045	(2,099)		DST'S:	N/A	
Mowry	8,230	(2,284)		CORES:		
Dakota D	8,325	(2,379)		4" Cores	7,500' to 8,360'	
Dakota J	8,365	(2,419)		SAMPLES:		
TD	8,450	(2,604)		Mudlogging:		
				Two-Man Unit:	6,000' to TD	
					Dry samples every 10'	
					Wet samples every 30'	
				BOP:		
					COP Category 2 Well Control Requirements (Minimum)	
				Rig TBD	BOPE:	11"-5Mpsi Annular (HydriL GK)
						11"-5Mpsi Pipe Ram (Cameron U)
						11"-5Mpsi Blind Ram (Cameron U)
						11"-5Mpsi Cross / Choke & Kill Lines
						11"-5Mpsi Pipe Ram (Cameron U)

Estimated BHP (psi):	4174	0.49 psi/ft
----------------------	------	-------------

MUD:	Interval	Type	WT	Vis	WL	Remarks
Surface:	0' - 2,110'	FW / Gel-Lime Sweeps	8.40 - 9.00	28-50	NC	Circ Mud Tanks
Production:	2,110' - 8,450'	Integrate OBM	9.50-10.00	40-50	<6 (HpHt)	Circ Mud Tanks

CASING:	Size	Wt ppf/Grd/Con	Hole	Depth	Cement	WOC	Remarks
Surface:	9-5/8"	36 J55 STC	12-1/4"	2,110'	To Surface	12 hrs	
Intermediate:	7"	26 L80 LTC	8-3/4"	8,450'	2010'	24 hrs	100' above Surface CSG Shoe

DIRECTIONAL PLAN							
(Vertical Hole)							
	MD	TVD			AZ		
Surface:	20	20	2728' FSL	1472' FWL	32 T4S-R64W	0	Survey Company: INTEQ
TD:	8,450'	8,450'	2728' FSL	1472' FWL	32 T4S-R64W	0	

Comments:

Surveys will be taken at 90' Interval below surface casing when drilling vertical hole with PDC / Motor / MWD/GR until reach top coring depth @ +/- 7,500'

Drop Gyro survey @TD

Prep By:	Ricardo Avila	Date:	9/29/11	Doc:	REV.1
----------	---------------	-------	---------	------	-------

Niobrara Prospect, Colorado
 CONOCOPHILLIPS
 Well: Tebo 32-2
 Loc: 32 T4S-R64W

Surface Casing:

Surface Casing Depth (Ft)	2,110
Surface Casing O.D. (In.)	9.625
Surface Casing ID (In)	8.921
Hole O.D. (In)	12.25
Excess (%)	55%
Calc. Volume Tail (Sx)	140
Yield Tail (Cu. Ft./Sx)	1.95
Yield Lead (Cu. Ft./Sx)	2.47
Shoe Joint (Ft)	40
Shoe Volume (Cu. Ft)	17.4
Shoe Volume (bb)	3.1
Tail feet of cement	500
Calculated Total Volume (Cu. Ft.)	1,059
Calc. Tail Volume (Cu. Ft.)	260
Calc. Lead Volume (Cu. Ft.)	781
Calc. Tail Volume (bb)	46
Calc. Lead Volume (bb)	139
Calc. Lead Volume (Sx)	320
Calc. Displacement Vol (bb)	160
Lead Weight (ppg)	12
Tail Weight (ppg)	13

Intermediate Casing (Lead):

Production Casing O.D. (In.)	7
Production Casing ID (In)	6.276
Hole O.D. (In)	8.75
Excess (%)	40%
Yield Lead (Cu. Ft./Sx)	2.14
Surface Shoe (Ft)	2,110'
Top Lead (Ft) - 100ft above surface shoe	2,010'
Base Lead (Ft) - 500ft above Niobrara Fm	7,116'
Lead feet of cement	5,106'
Calc. Lead Volume (Cu. Ft.)	1,070
Calc. Lead Volume (bb)	191
Calc. Lead Volume (Sx)	510
Lead Weight (ppg)	12

Intermediate Casing (Tail):

Production Casing Depth (Ft)	8,450'
Production Casing O.D. (In.)	7
Production Casing ID (In)	6.276
Hole O.D. (In)	8.75
Excess (%)	40%
Yield Tail (Cu. Ft./Sx)	1.98
Shoe Joint (Ft)	80
Top Tail (Ft) - 500ft above Niobrara Fm	7,116'
Tail feet of cement	1,334'
Shoe Volume (Cu. Ft)	17.2
Shoe Volume (bb)	3.1
Calc. Tail Volume (Cu. Ft.)	298
Calc. Tail Volume (bb)	53
Calc. Tail Volume (Sx)	160
Calc. Displacement Vol (bb)	320
Tail Weight (ppg)	13