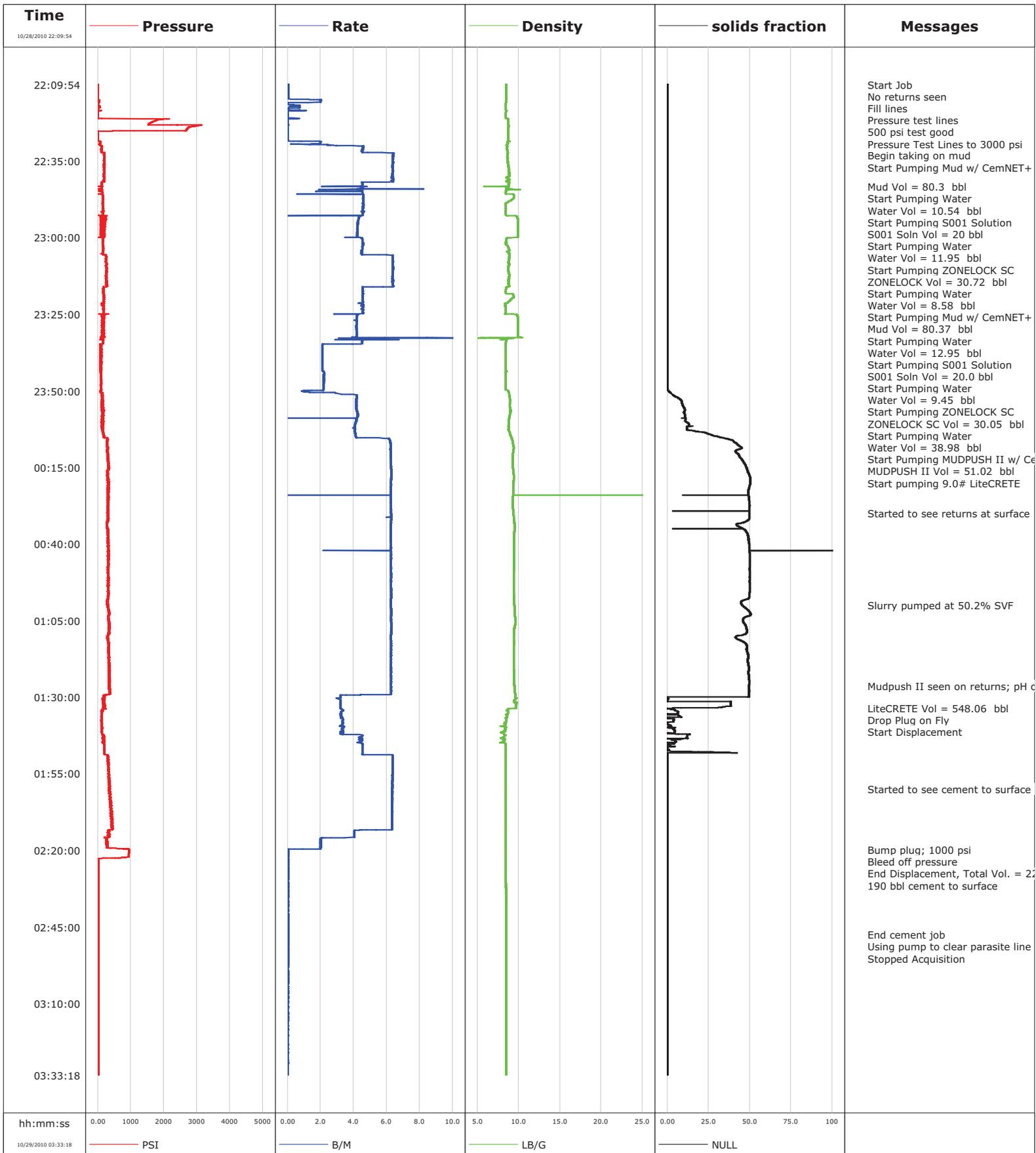


Well	SGU 8508A-36	Client	Encana
Field	Story Gluch	SIR No.	BAD4-00225
Engineer	Terry Borg	Job Type	9 5/8 Surface
Country	United States	Job Date	10-28-2010



Well			Field		Job Start	Customer	Job Number
SGU 8508A-36 B36 496			Story Gluch		Oct/28/2010	Encana	BAD4-00225
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
10/28/2010	22:28:30	38	0.8	8.80	3.6		
10/28/2010	22:29:42	66	2.4	8.57	5.7		
10/28/2010	22:33:02	198	6.4	8.62	21.6		
10/28/2010	22:36:22	177	6.3	8.77	42.5		
10/28/2010	22:39:42	167	6.3	8.90	63.7		
10/28/2010	22:43:02	126	4.5	8.78	82.7		
10/28/2010	22:43:17					Mud Vol = 80.3 bbl	
10/28/2010	22:43:17	107	2.1	5.80	83.8		
10/28/2010	22:43:26					Start Pumping Water	
10/28/2010	22:43:26	128	4.4	8.80	84.4		
10/28/2010	22:45:40					Water Vol = 10.54 bbl	
10/28/2010	22:45:40	132	4.5	8.46	94.3		
10/28/2010	22:46:08					Start Pumping S001 Solution	
10/28/2010	22:46:08	143	4.6	9.39	96.2		
10/28/2010	22:46:22	161	4.6	9.38	97.3		
10/28/2010	22:49:42	158	4.6	8.46	112.5		
10/28/2010	22:51:05					S001 Soln Vol = 20 bbl	
10/28/2010	22:51:05	157	4.5	8.45	118.8		
10/28/2010	22:51:28					Start Pumping Water	
10/28/2010	22:51:28	191	4.6	8.43	120.6		
10/28/2010	22:52:43					Water Vol = 11.95 bbl	
10/28/2010	22:52:43	116	4.5	8.45	126.3		
10/28/2010	22:52:46					Start Pumping ZONELOCK SC	
10/28/2010	22:52:46	68	0.0	8.56	126.4		
10/28/2010	22:53:02	166	4.4	9.76	127.4		
10/28/2010	22:56:22	231	4.2	9.86	141.7		
10/28/2010	22:59:42	152	4.2	9.86	155.7		
10/28/2010	23:00:00					ZONELOCK Vol = 30.72 bbl	
10/28/2010	23:00:00	154	4.4	9.37	157.0		
10/28/2010	23:00:03					Start Pumping Water	
10/28/2010	23:00:03	147	4.4	8.91	157.2		
10/28/2010	23:01:54					Water Vol = 8.58 bbl	
10/28/2010	23:01:54	144	4.6	8.45	165.5		
10/28/2010	23:01:56					Start Pumping Mud w/ CemNET+	
10/28/2010	23:01:56	145	4.6	8.44	165.7		
10/28/2010	23:03:02	159	4.5	8.69	170.7		
10/28/2010	23:06:22	258	6.3	8.82	187.1		
10/28/2010	23:09:42	251	6.4	8.69	208.3		
10/28/2010	23:13:02	255	6.3	8.80	229.5		
10/28/2010	23:15:37					Mud Vol = 80.37 bbl	
10/28/2010	23:15:37	257	6.4	8.81	245.9		
10/28/2010	23:15:39					Start Pumping Water	
10/28/2010	23:15:39	272	6.4	8.81	246.1		
10/28/2010	23:16:22	179	4.5	8.48	250.1		
10/28/2010	23:18:18					Water Vol = 12.95 bbl	
10/28/2010	23:18:18	160	4.6	8.88	258.9		
10/28/2010	23:18:22					Start Pumping S001 Solution	
10/28/2010	23:18:22	164	4.6	9.24	259.2		
10/28/2010	23:19:42	181	4.5	9.28	265.2		
10/28/2010	23:22:47					S001 Soln Vol = 20.0 bbl	
10/28/2010	23:22:47	170	4.5	8.45	279.2		
10/28/2010	23:22:48					Start Pumping Water	
10/28/2010	23:22:48	170	4.5	8.45	279.3		
10/28/2010	23:22:51					Water Vol = 9.45 bbl	
10/28/2010	23:22:51	172	4.5	8.45	279.5		

Well			Field		Job Start	Customer	Job Number
SGU 8508A-36 B36 496			Story Gluch		Oct/28/2010	Encana	BAD4-00225
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
10/28/2010	23:23:02	166	4.5	8.45	280.3		
10/28/2010	23:24:56					Start Pumping ZONELOCK SC	
10/28/2010	23:24:56	329	4.2	8.80	288.9		
10/28/2010	23:26:22	173	4.2	9.86	294.9		
10/28/2010	23:29:42	159	4.2	9.87	308.8		
10/28/2010	23:33:02	142	3.8	8.68	323.2		
10/28/2010	23:33:14					ZONELOCK SC Vol = 30.05 bbl	
10/28/2010	23:33:14	186	4.8	8.55	324.0		
10/28/2010	23:36:22	70	2.1	8.46	334.2		
10/28/2010	23:39:42	90	2.1	8.45	341.2		
10/28/2010	23:43:02	102	2.1	8.45	348.2		
10/28/2010	23:46:22	92	2.2	8.46	355.4		
10/28/2010	23:49:40					Start Pumping Water	
10/28/2010	23:49:40	99	2.2	8.45	362.6		
10/28/2010	23:49:42	94	2.2	8.45	362.7		
10/28/2010	23:49:51					Water Vol = 38.98 bbl	
10/28/2010	23:49:51	82	2.1	8.68	363.0		
10/28/2010	23:53:02	163	4.2	8.94	373.5		
10/28/2010	23:56:22	140	4.2	8.99	387.3		
10/28/2010	23:59:42	138	4.2	8.78	401.3		
10/29/2010	00:02:00					Start Pumping MUDPUSH II w/ CemNET+	
10/29/2010	00:02:00	157	4.1	8.77	410.7		
10/29/2010	00:02:49					MUDPUSH II Vol = 51.02 bbl	
10/29/2010	00:02:49	150	4.1	8.77	414.0		
10/29/2010	00:02:59					Start pumping 9.0# LiteCRETE	
10/29/2010	00:02:59	144	4.1	8.79	414.7		
10/29/2010	00:03:02	147	4.1	8.80	414.9		
10/29/2010	00:06:22	284	6.2	9.25	430.5		
10/29/2010	00:09:42	294	6.2	9.32	451.3		
10/29/2010	00:13:02	311	6.3	9.28	472.1		
10/29/2010	00:16:22	286	6.3	9.35	493.0		
10/29/2010	00:19:42	338	6.3	9.36	513.9		
10/29/2010	00:23:02	320	6.2	9.33	534.7		
10/29/2010	00:26:22	315	6.3	9.27	555.4		
10/29/2010	00:29:42	310	6.3	9.32	576.2		
10/29/2010	00:30:00					Started to see returns at surface	
10/29/2010	00:30:00	329	6.3	9.33	578.1		
10/29/2010	00:33:02	281	6.3	9.47	597.1		
10/29/2010	00:36:22	306	6.2	9.47	617.9		
10/29/2010	00:39:42	330	6.2	9.42	638.7		
10/29/2010	00:43:02	317	6.3	9.44	659.4		
10/29/2010	00:46:22	323	6.3	9.44	680.3		
10/29/2010	00:49:42	320	6.3	9.40	701.1		
10/29/2010	00:53:02	301	6.3	9.38	722.0		
10/29/2010	00:56:22	306	6.3	9.41	742.8		
10/29/2010	00:59:42	273	6.2	9.45	763.7		
10/29/2010	01:00:00					Slurry pumped at 50.2% SVF	
10/29/2010	01:00:00	310	6.2	9.47	765.5		
10/29/2010	01:03:02	346	6.3	9.49	784.5		
10/29/2010	01:06:22	357	6.3	9.55	805.4		
10/29/2010	01:09:42	320	6.3	9.45	826.3		
10/29/2010	01:13:02	345	6.3	9.41	847.1		
10/29/2010	01:16:22	322	6.3	9.37	868.0		
10/29/2010	01:19:42	355	6.2	9.40	888.8		
10/29/2010	01:23:02	355	6.2	9.45	909.7		

Well			Field		Job Start	Customer	Job Number
SGU 8508A-36 B36 496			Story Gluch		Oct/28/2010	Encana	BAD4-00225
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
10/29/2010	01:26:22					Mudpush II seen on returns; pH of 11.8	
10/29/2010	01:26:22	339	6.3	9.48	930.5		
10/29/2010	01:29:42	214	3.2	9.57	949.8		
10/29/2010	01:33:02	164	3.2	9.66	960.4		
10/29/2010	01:33:33					LiteCRETE Vol = 548.06 bbl	
10/29/2010	01:33:33	175	3.2	9.64	962.1		
10/29/2010	01:33:39					Drop Plug on Fly	
10/29/2010	01:33:39	170	3.2	9.55	962.4		
10/29/2010	01:34:06					Start Displacement	
10/29/2010	01:34:06	148	3.3	8.61	963.8		
10/29/2010	01:36:22	102	3.2	8.56	971.2		
10/29/2010	01:39:42	127	3.3	8.42	982.3		
10/29/2010	01:43:02	195	4.4	8.14	994.3		
10/29/2010	01:46:22	190	4.5	8.46	1009.1		
10/29/2010	01:49:42	297	6.3	8.46	1025.9		
10/29/2010	01:53:02	328	6.3	8.46	1047.0		
10/29/2010	01:56:22	342	6.3	8.46	1068.1		
10/29/2010	01:59:42	365	6.3	8.45	1089.2		
10/29/2010	02:00:00					Started to see cement to surface after 40 bbl displacement	
10/29/2010	02:00:00	371	6.3	8.45	1091.1		
10/29/2010	02:03:02	386	6.3	8.45	1110.3		
10/29/2010	02:06:22	416	6.3	8.45	1131.4		
10/29/2010	02:09:42	399	6.3	8.45	1152.5		
10/29/2010	02:13:02	435	6.3	8.45	1173.5		
10/29/2010	02:16:22	276	2.0	8.45	1186.5		
10/29/2010	02:19:42					Bump plug; 1000 psi	
10/29/2010	02:19:42	936	0.0	8.45	1192.9		
10/29/2010	02:22:27					Bleed off pressure	
10/29/2010	02:22:27	634	0.0	8.45	1193.0		
10/29/2010	02:22:28					End Displacement, Total Vol. = 228 BBL	
10/29/2010	02:22:28	607	0.0	8.45	1193.0		
10/29/2010	02:22:29					190 bbl cement to surface	
10/29/2010	02:22:29	514	0.0	8.45	1193.0		
10/29/2010	02:23:02	19	0.0	8.45	1193.0		
10/29/2010	02:26:22	25	0.0	8.46	1193.1		
10/29/2010	02:29:42	24	0.0	8.46	1193.2		
10/29/2010	02:33:02	23	0.0	8.46	1193.3		
10/29/2010	02:36:22	23	0.0	8.47	1193.4		
10/29/2010	02:39:42	21	0.0	8.46	1193.5		
10/29/2010	02:43:02	20	0.0	8.47	1193.6		
10/29/2010	02:46:22	20	0.0	8.47	1193.7		
10/29/2010	02:47:26					End cement job	
10/29/2010	02:47:26	20	0.0	8.47	1193.7		
10/29/2010	02:48:11					Using pump to clear parasite line	
10/29/2010	02:48:11	20	0.0	8.47	1193.7		
10/29/2010	02:49:42	19	0.0	8.47	1193.8		
10/29/2010	02:53:02	19	0.0	8.47	1193.9		
10/29/2010	02:56:22	20	0.0	8.47	1194.0		
10/29/2010	02:59:42	20	0.0	8.47	1194.1		
10/29/2010	03:03:02	19	0.0	8.47	1194.2		
10/29/2010	03:06:22	20	0.0	8.47	1194.3		
10/29/2010	03:09:42	20	0.0	8.48	1194.4		
10/29/2010	03:13:02	24	0.0	8.48	1194.5		
10/29/2010	03:16:22	24	0.0	8.48	1194.6		
10/29/2010	03:19:42	24	0.0	8.48	1194.7		

Well SGU 8508A-36 B36 496		Field Story Gluch		Job Start Oct/28/2010	Customer Encana		Job Number BAD4-00225
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
10/29/2010	03:23:02	24	0.0	8.48	1194.8		
10/29/2010	03:26:22	24	0.0	8.48	1194.9		
10/29/2010	03:29:42	24	0.0	8.48	1195.0		
10/29/2010	03:33:02	24	0.0	8.48	1195.1		
10/29/2010	03:33:25					Stopped Acquisition	

Post Job Summary

Average Pump Rates,				Volume of Fluid Injected,			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
Treating Pressure Summary,				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
Avg. N2 Percent	Designed Slurry Volume 558.0 bbl		Displacement	Mix Water Temp 67 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume	
					Washed Thru Perfs <input type="checkbox"/>	To	
Customer or Authorized Representative Randy Burk			Schlumberger Supervisor Terry Borg			Circulation Lost <input type="checkbox"/>	Job Completed <input type="checkbox"/>
						-	-