

# CEMENT JOB REPORT



<b>CUSTOMER</b> EOG Resources Inc.		<b>DATE</b> 14-JUN-11		<b>F.R. #</b> 1001817474		<b>SERV. SUPV.</b> AARON M MCWILLIAMS	
<b>LEASE &amp; WELL NAME</b> GRAVEL DRAW #09-09H - API 05123330900000		<b>LOCATION</b> 9-8N-61W		<b>COUNTY-PARISH-BLOCK</b> Weld Colorado			
<b>DISTRICT</b> Brighton		<b>DRILLING CONTRACTOR RIG #</b> True #30		<b>TYPE OF JOB</b> Intermediate			

SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES						
Cement Plug, Rubber, Top 7 in		Float Collar, Auto Fill, 7 - 8rd		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
		Float Shoe 7 - 8rd								
<b>MATERIALS FURNISHED BY BJ</b>										
Premium Lite Cement + additives				613	12.5	1.89	10.37	00:02	206.33	151.39
50:50:3 + 0.4% FL-52+0.1% SMS+20%S-8				147	13.5	1.71	8.30	04:59	44.84	29.05
10 bbls fresh water then used water				0	8.34	0	0	00:00	266.5	
Mud Clean I + Alpha-125				0	8.34	0	0	00:00	20	
Claytreat Water + Alpha-125				0	8.34	0	0	00:00	20	
Claytreat Water + Alpha-125				0	8.34	0	0	00:00	20	
<b>Available Mix Water</b> 600 Bbl. <b>Available Displ. Fluid</b> 320 Bbl.				<b>TOTAL</b>					577.67	180.45

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
8.75	0	6820	7	23	CSG	6818	N-80	6818	6770	0

LAST CASING			PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
9.625	36	CSG	834	No Packer	0	0	0	7	8RD	WATER BASED ML	9.8

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
267.5	BBLS	10 bbls fresh water t	8.34	2762	0	0	0	0	5072	3000	Upright tank

Circulation Prior to Job			
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>		Circulation Time: 1      Circulation Rate: 6 BPM	
Mud Density In: 9.8 LBS/GAL      Mud Density Out: 9.8 LBS/GAL		PV & YP Mud In: 0      PV & YP Mud Out: 0	
Gas Present: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> Units: 0		Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>	

Displacement And Mud Removal			
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>		Amount Bled Back After Job: 2.5 BBLS	
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL		Method Used to Verify Returns: Visually	
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES	
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE			
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity: <input checked="" type="checkbox"/> Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID	
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD			

Plugs			
Number of Attempts by BJ: 0      Competition: 0		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES      Quantity:	
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Top of Plug: 0 FT      Bottom of Plug: 0 FT	

Squeezes (Update Original Treatment Report for Primary Job)			
BLOCK SQUEEZE <input type="checkbox"/>	SHOE SQUEEZE <input type="checkbox"/>	TOP OF LINER SQUEEZE <input type="checkbox"/>	PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	PSI Applied: 0	Fluid Weight: 0 LBS/GAL

Casing Test (Update Original Treatment Report for Primary Job)			
Casing Test Pressure: 1505 PSI	With 8.4 LBS/GAL Mud	Time Held: 00 Hours 30 Minutes	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None			

PRESSURE/RATE DETAIL	EXPLANATION
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# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	
Problems Before Job (I.E. Running Casing, Circulating Well, ETC) N/A		
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC) N/A		
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC) N/A		

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	5054 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
07:15	0	0	0	0	N/A	Yard call	
09:10	0	0	0	0	N/A	Leave yard	
11:55	0	0	0	0	N/A	Arrive on location	
12:35	0	0	0	0	N/A	Spot truck on location	
12:40	0	0	0	0	N/A	Pre rig up safety meeting	
14:35	0	0	0	0	N/A	Pre job safety meeting	
14:47	5054	0	0	0	H2O	Pressure test pumps and lines	
14:54	550	0	6.2	20	H2O	H2O + alpha	
14:59	560	0	6.2	20	MUDCLEA	Mud clean I + alpha	
15:03	600	0	6.2	20	H2O	H2O + alpha	
15:10	610	0	6.3	201	CMT	Batch up and pump 613 sks of PLC + 0.4% FL-52 + 3% Bentonite + 0.25 pps Cello 12.5 ppg 1.89 yield 10.37 pgs	
15:47	127	0	6.3	44	CMT	Batch up and pump 147 sks of (50:50) Poz:G + 0.4% FL-52 + 3% Bentonite + 0.1% 13.5 ppg 1.71 yield 8.30 gps	
15:55	0	0	0	0	N/A	Drop plug	
15:59	1530	0	6.2	220	H2O	Displacement	
16:36	1832	0	4.9	30	H2O	Rate change	
16:43	1787	0	2.5	17.5	H2O	Rate change	
16:50	1832	0	2.5	267.5	H2O	Bump plug	
16:50	2762	0	0	0	H2O	Plug down @ 267.5 bbl's	
16:57	1505	0	0	0	H2O	Casing test	
17:35	0	0	0	0	N/A	Rig down safety meeting	
BUMPED PLUG <input type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG 1521	TEST FLOAT EQUIP. <input type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 26	TOTAL BBL. PUMPED 572.5	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT <input type="checkbox"/> Y <input type="checkbox"/> N	Service Supervisor Signature: 



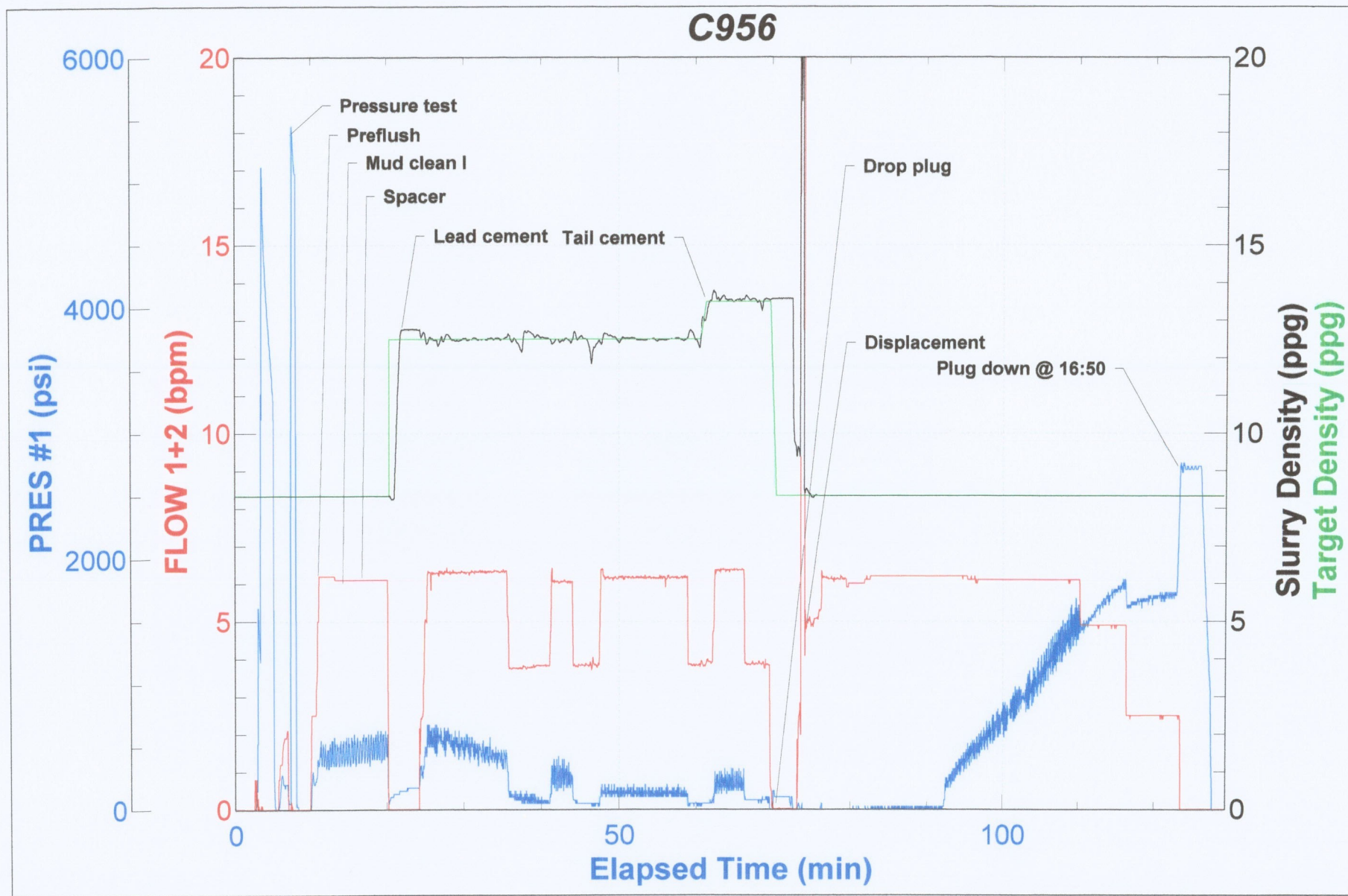


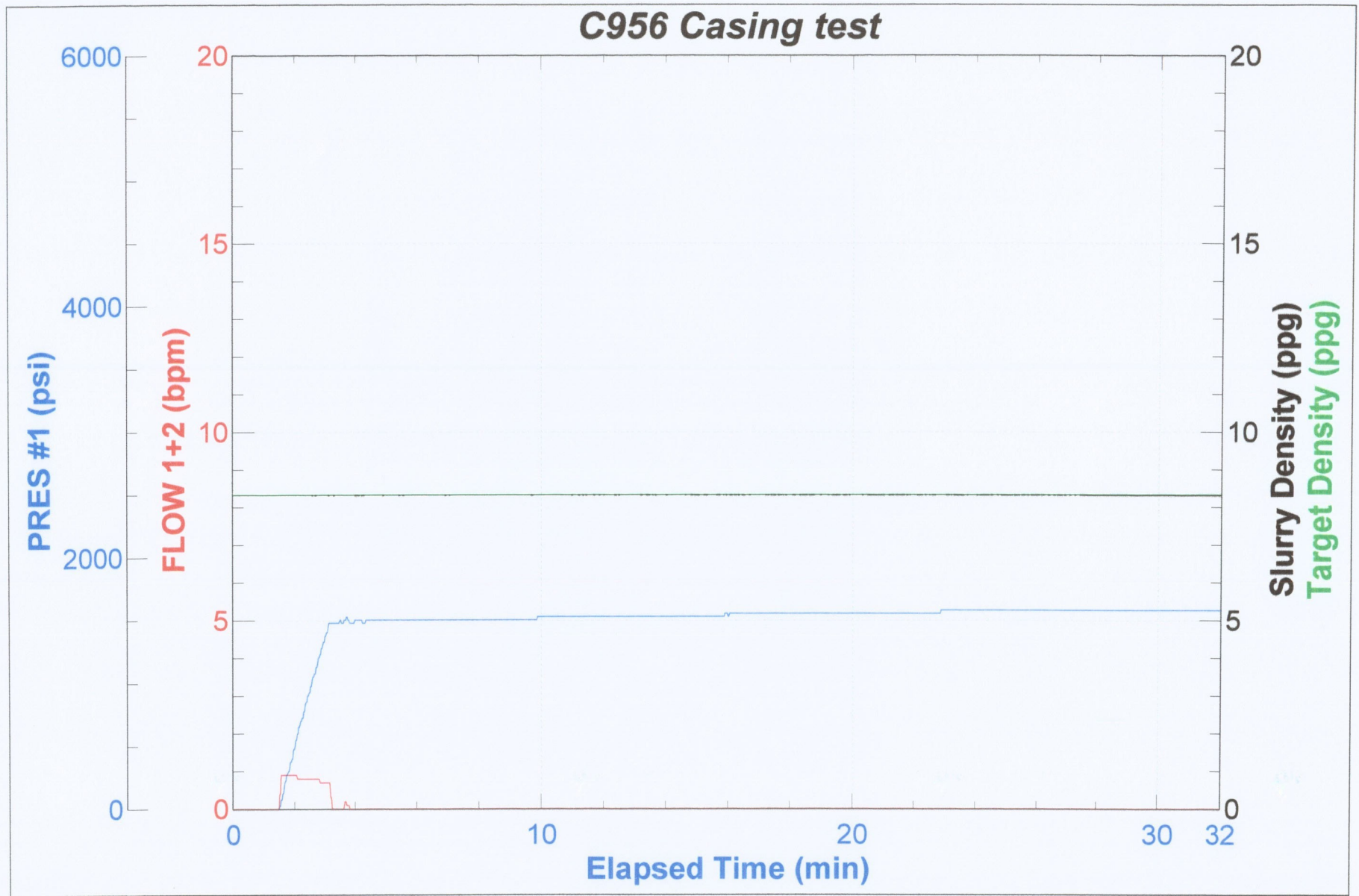
BJ Services JobMaster Program Version 3.50

Job Number: 1001817474

Customer: EOG

Well Name: Gravel Draw #09-09H







# BJ Services Company



FIELD RECEIPT NO. 1001817474

CUSTOMER EOG Resources Inc.				CREDIT APPROVAL NO. A10011354427		PURCHASE ORDER NO.		CUSTOMER NUMBER 20028015 - 00259255		INVOICE NUMBER	
MAIL INVOICE TO STREET OR BOX NUMBER P.O. Box 250				CITY Big Piney		STATE Wyoming		ZIP CODE 83113			
DATE WORK COMPLETED MO. 06 DAY 14 YEAR 2011				BJ SERVICES REPRESENTATIVE AARON M MCWILLIAMS		WELL API NO: 05123330900000		WELL TYPE : New Well			
BJ SERVICES DISTRICT Brighton				JOB DEPTH(ft) 6,772		WELL CLASS : Oil					
WELL NAME AND NUMBER GRAVEL DRAW #09-09H				TD WELL DEPTH(ft) 6,820		GAS USED ON JOB : No Gas					
WELL LOCATION : LEGAL DESCRIPTION 9-8N-61W				COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Intermediate			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
100021	Class G Cement			sacks	✓ 74	29.700	2,197.80	70%	659.34		
100120	Bentonite			lbs	✓ 1971	0.500	985.50	70%	295.65		
100121	Silica Flour			lbs	✓ 2470	0.530	1,309.10	70%	392.73		
100275	Sodium Metasilicate			lbs	✓ 13	3.900	50.70	70%	15.21		
100295	Cello Flake			lbs	✓ 154	4.850	746.90	70%	224.07		
100317	Poz (Fly Ash)			sacks	✓ 74	13.200	976.80	70%	293.04		
398110	Mud Clean I			gals	✓ 840	1.610	1,352.40	70%	405.72		
398224	Premium Lite Cement			sacks	✓ 613	24.050	14,742.65	70%	4,422.80		
488015	FL-52			lbs	✓ 264	25.600	6,758.40	70%	2,027.52		
488019	FP-6L			gals	✓ 6	99.250	595.50	70%	178.65		
488195	Claytreat 3C (tote)			gals	✓ 2	150.000	300.00	70%	90.00		
499632	Granulated Sugar			lbs	✓ 100	3.490	349.00	70%	104.70		
SUB-TOTAL FOR Product Material							30,364.75	70.00%	9,109.43		
ARRIVE LOCATION : MO. 06 DAY 14 YEAR 2011 TIME 11:55				SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
CUSTOMER REP. Keith Karow				CUSTOMER AUTHORIZED AGENT				X			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								X			



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PRODUCT CODE		DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
A152		Personnel Per Diem Chrg - Cement Svc				ea	1	161.500	161.50	0%	161.50
M100		Bulk Materials Service Charge				cu ft	852	4.170	3,552.84	70%	1,065.85
R798		Automatic Density System				job	1	1,530.000	1,530.00	70%	459.00
		SUB-TOTAL FOR Service Charges							5,244.34	67.84%	1,686.35
F065A		Cement Pumping, 6001 - 7000 ft				6hrs	1	6,900.000	6,900.00	70%	2,070.00
F090		Fuel per pump charge - cement				pump/hr	4	61.000	244.00	0%	244.00
J050		Cement Head				job	1	635.000	635.00	70%	190.50
J225		Data Acquisition, Cement, Standard				job	1	1,635.000	1,635.00	70%	490.50
J390		Mileage, Heavy Vehicle				miles	156	9.100	1,419.60	70%	425.88
J391		Mileage, Auto, Pick-Up or Treating Van				miles	156	5.150	803.40	70%	241.02
		SUB-TOTAL FOR Equipment							11,637.00	68.53%	3,661.90
J401		Bulk Delivery, Dry Products				ton-mi	2760	3.030	8,362.80	70%	2,508.84
		SUB-TOTAL FOR Freight/Delivery Charges							8,362.80	70%	2,508.84
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CUSTOMER REP. Keith Karow										CUSTOMER AUTHORIZED AGENT X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS										BJ SERVICES APPROVED X	
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PRODUCT CODE		DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
		FIELD ESTIMATE							55,608.89	69.49%	16,966.52
<div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: 80%;"> <p>GRAVEL DRAW 9-09H</p> <p>AFE #311801 COST: <u>16,966.52</u></p> <p>GEN: <u>230</u> 231 SUB: <u>409</u></p> <p>DATE: 6/14/2011, KEITH KAROW</p> <p>APPROVAL: <i>[Signature]</i></p> </div>											
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