

# CEMENT JOB REPORT



CUSTOMER EOG Resources Inc.		DATE 14-JUN-11	F.R. # 1001817474	SERV. SUPV. AARON M MCWILLIAMS								
LEASE & WELL NAME GRAVEL DRAW #09-09H - API 05123330900000		LOCATION 9-8N-61W		COUNTY-PARISH-BLOCK Weld Colorado								
DISTRICT Brighton		DRILLING CONTRACTOR RIG # True #30		TYPE OF JOB Intermediate								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES								
Cement Plug, Rubber, Top 7 in		Float Collar, Auto Fill, 7 - 8rd		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
		Float Shoe 7 - 8rd										
MATERIALS FURNISHED BY BJ												
Premium Lite Cement + additives				613	12.5	1.89	10.37	00:02	206.33	151.39		
50:50:3 + 0.4% FL-52+0.1% SMS+20%S-8				147	13.5	1.71	8.30	04:59	44.84	29.05		
10 bbls fresh water then used water				0	8.34	0	0	00:00	266.5			
Mud Clean I + Alpha-125				0	8.34	0	0	00:00	20			
Claytreat Water + Alpha-125				0	8.34	0	0	00:00	20			
Claytreat Water + Alpha-125				0	8.34	0	0	00:00	20			
Available Mix Water 600 Bbl.		Available Displ. Fluid 320 Bbl.		TOTAL				577.67	180.45			
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE		
8.75	0	6820	7	23	CSG	6818	N-80	6818	6770	0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
9.625	36	CSG	834	No Packer		0	0	0	7	8RD	WATER BASED ML	9.8
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
267.5	BBLS	10 bbls fresh water t	8.34	2762	0	0	0	0	5072	3000	Upright tank	
Circulation Prior to Job												
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1				Circulation Rate: 6 BPM				
Mud Density In: 9.8 LBS/GAL				Mud Density Out: 9.8 LBS/GAL				PV & YP Mud In: 0		PV & YP Mud Out: 0		
Gas Present: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/>				Units: 0				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				
Displacement And Mud Removal												
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 2.5 BBLS								
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visually								
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES								
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE												
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity: ✓				Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID				
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD												
Plugs												
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT				
Squeezes (Update Original Treatment Report for Primary Job)												
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/>		UNPLANNED <input checked="" type="checkbox"/>				
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL						
Casing Test (Update Original Treatment Report for Primary Job)												
Casing Test Pressure: 1505 PSI						With 8.4 LBS/GAL Mud		Time Held: 00 Hours 30 Minutes				
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None												
PRESSURE/RATE DETAIL						EXPLANATION						

# CEMENT JOB REPORT

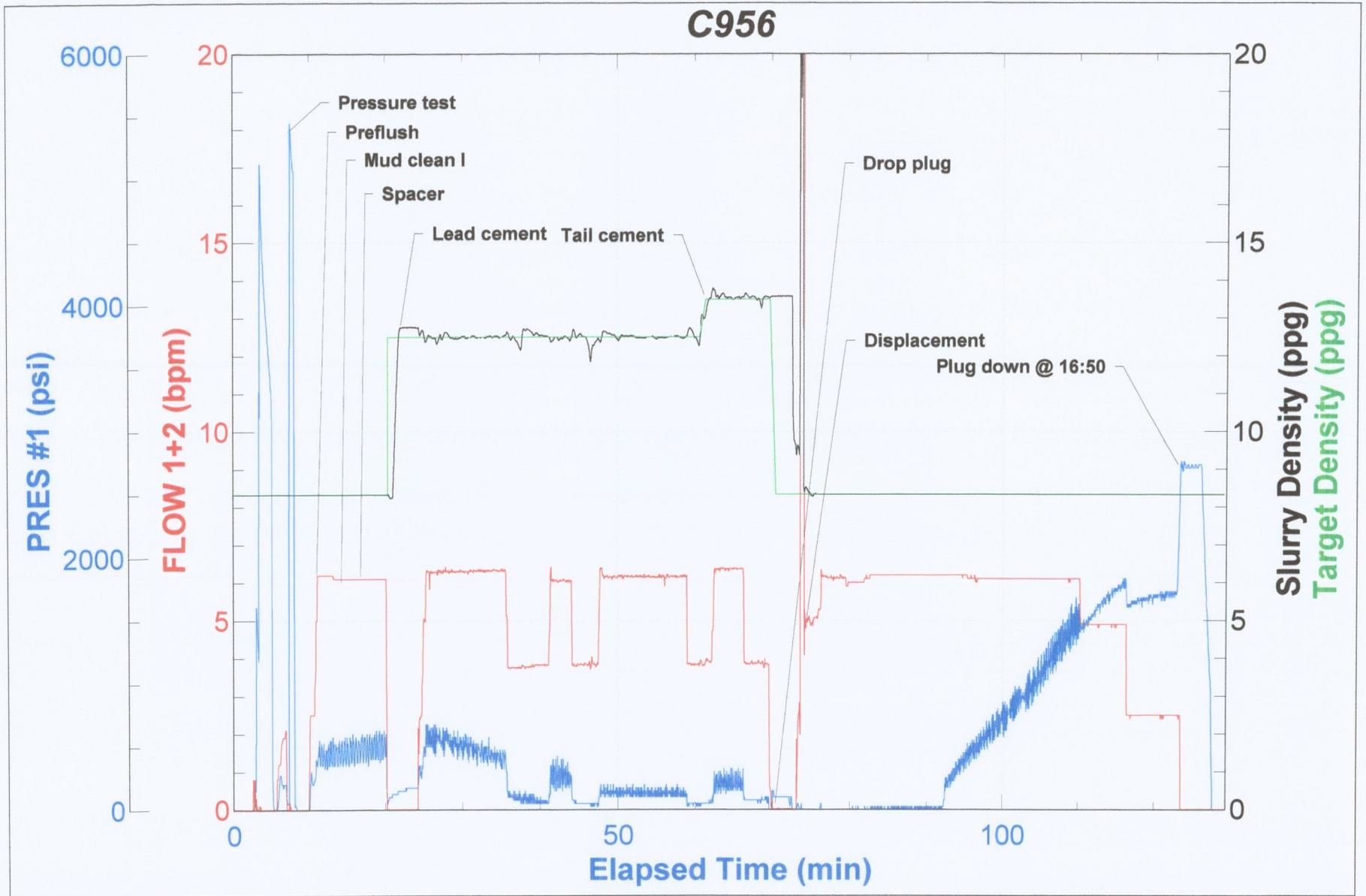


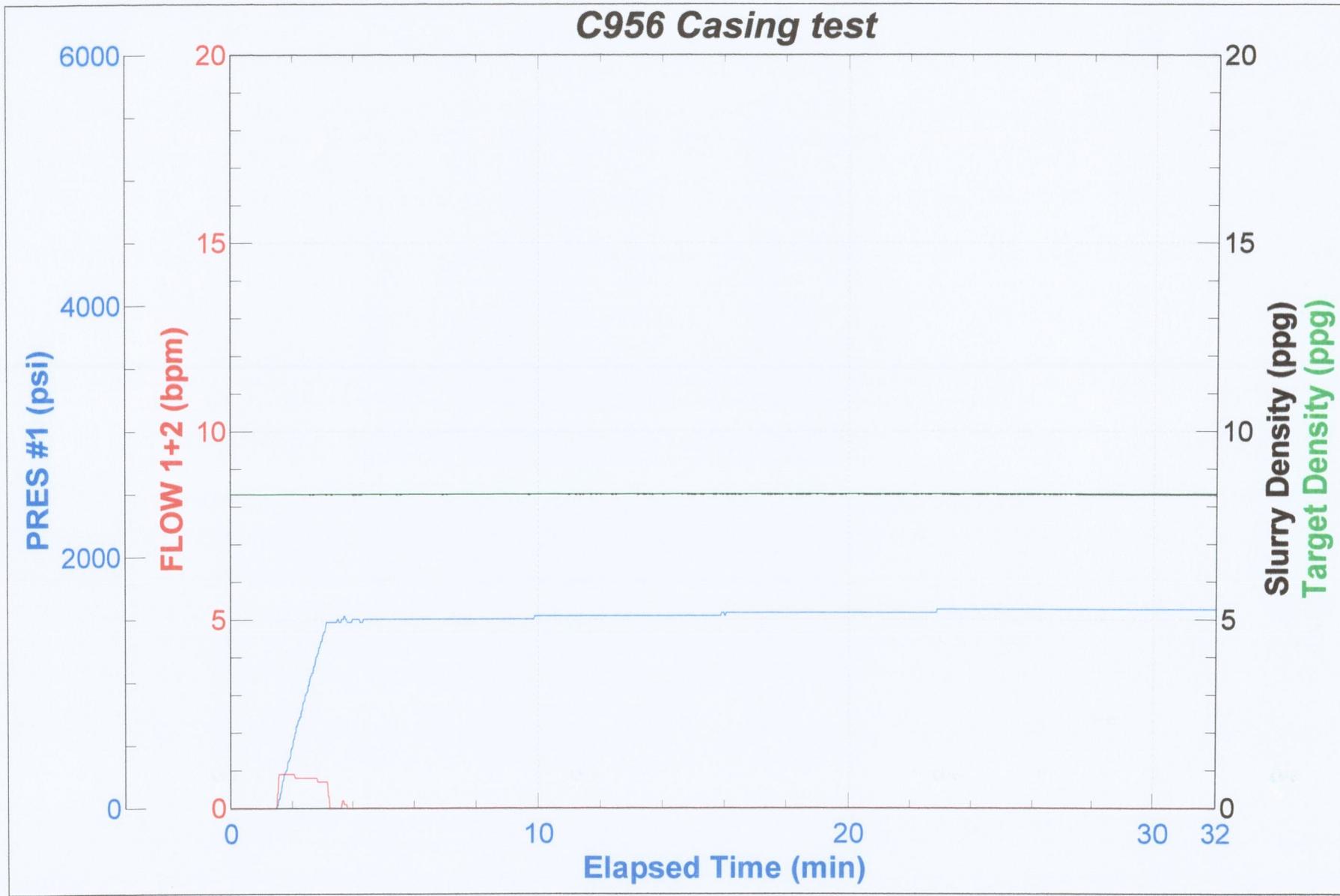
## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	
Problems Before Job (I.E. Running Casing, Circulating Well, ETC) N/A		
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC) N/A		
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC) N/A		

PRESSURE/RATE DETAIL						EXPLANATION		
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>		
	PIPE	ANNULUS				TEST LINES 5054 PSI		
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>		
07:15	0	0	0	0	N/A	Yard call		
09:10	0	0	0	0	N/A	Leave yard		
11:55	0	0	0	0	N/A	Arrive on location		
12:35	0	0	0	0	N/A	Spot truck on location		
12:40	0	0	0	0	N/A	Pre rig up safety meeting		
14:35	0	0	0	0	N/A	Pre job safety meeting		
14:47	5054	0	0	0	H2O	Pressure test pumps and lines		
14:54	550	0	6.2	20	H2O	H2O + alpha		
14:59	560	0	6.2	20	MUDCLEA	Mud clean I + alpha		
15:03	600	0	6.2	20	H2O	H2O + alpha		
15:10	610	0	6.3	201	CMT	Batch up and pump 613 sks of PLC + 0.4% FL-52 + 3% Bentonite + 0.25 pps Cello 12.5 ppg 1.89 yield 10.37 pgs		
15:47	127	0	6.3	44	CMT	Batch up and pump 147 sks of (50:50) Poz:G + 0.4% FL-52 + 3% Bentonite + 0.1% 13.5 ppg 1.71 yield 8.30 pgs		
15:55	0	0	0	0	N/A	Drop plug		
15:59	1530	0	6.2	220	H2O	Displacement		
16:36	1832	0	4.9	30	H2O	Rate change		
16:43	1787	0	2.5	17.5	H2O	Rate change		
16:50	1832	0	2.5	267.5	H2O	Bump plug		
16:50	2762	0	0	0	H2O	Plug down @ 267.5 bbl's		
16:57	1505	0	0	0	H2O	Casing test		
17:35	0	0	0	0	N/A	Rig down safety meeting		

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1521	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	26	572.5	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	





# BJ Services Company



FIELD RECEIPT NO. 1001817474

<b>CUSTOMER</b> EOG Resources Inc.				<b>CREDIT APPROVAL NO.</b> A10011354427		<b>PURCHASE ORDER NO.</b>		<b>CUSTOMER NUMBER</b> 20028015 - 00259255		<b>INVOICE NUMBER</b>	
<b>MAIL INVOICE TO</b> STREET OR BOX NUMBER P.O. Box 250				<b>CITY</b> Big Piney		<b>STATE</b> Wyoming		<b>ZIP CODE</b> 83113			
<b>DATE WORK COMPLETED</b> MO. 06 DAY 14 YEAR 2011		<b>BJ SERVICES REPRESENTATIVE</b> AARON M MCWILLIAMS			<b>WELL API NO:</b> 05123330900000		<b>WELL TYPE :</b> New Well				
<b>BJ SERVICES DISTRICT</b> Brighton				<b>JOB DEPTH(ft)</b> 6,772		<b>WELL CLASS :</b> Oil					
<b>WELL NAME AND NUMBER</b> GRAVEL DRAW #09-09H				<b>TD WELL DEPTH(ft)</b> 6,820		<b>GAS USED ON JOB :</b> No Gas					
<b>WELL LOCATION :</b>		<b>LEGAL DESCRIPTION</b> 9-8N-61W		<b>COUNTY/PARISH</b> Weld		<b>STATE</b> Colorado		<b>JOB TYPE CODE :</b> Intermediate			

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100021	Class G Cement	sacks	✓74	29.700	2,197.80	70%	659.34
100120	Bentonite	lbs	✓1971	0.500	985.50	70%	295.65
100121	Silica Flour	lbs	✓2470	0.530	1,309.10	70%	392.73
100275	Sodium Metasilicate	lbs	✓13	3.900	50.70	70%	15.21
100295	Cello Flake	lbs	✓154	4.850	746.90	70%	224.07
100317	Poz (Fly Ash)	sacks	✓74	13.200	976.80	70%	293.04
398110	Mud Clean I	gals	✓840	1.610	1,352.40	70%	405.72
398224	Premium Lite Cement	sacks	✓613	24.050	14,742.65	70%	4,422.80
488015	FL-52	lbs	✓264	25.600	6,758.40	70%	2,027.52
488019	FP-6L	gals	✓6	99.250	595.50	70%	178.65
488195	Claytreat 3C (tote)	gals	✓2	150.000	300.00	70%	90.00
499632	Granulated Sugar	lbs	✓100	3.490	349.00	70%	104.70
<b>SUB-TOTAL FOR Product Material</b>					<b>30,364.75</b>	<b>70.00%</b>	<b>9,109.43</b>

<b>ARRIVE LOCATION :</b>	MO. 06	DAY 14	YEAR 2011	TIME 11:55	<b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b>	<b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>
<b>CUSTOMER REP.</b> Keith Karow					<b>CUSTOMER AUTHORIZED AGENT</b>	
<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>					<b>CUSTOMER AUTHORIZED AGENT</b>	
					X	X

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PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
A152	Personnel Per Diem Chrg - Cement Svc	ea	1	161.500	161.50	0%	161.50
M100	Bulk Materials Service Charge	cu ft	852	4.170	3,552.84	70%	1,065.85
R798	Automatic Density System	job	1	1,530.000	1,530.00	70%	459.00
SUB-TOTAL FOR Service Charges					5,244.34	67.84%	1,686.35
F065A	Cement Pumping, 6001 - 7000 ft	6hrs	1	6,900.000	6,900.00	70%	2,070.00
F090	Fuel per pump charge - cement	pump/hr	4	61.000	244.00	0%	244.00
J050	Cement Head	job	1	635.000	635.00	70%	190.50
J225	Data Acquisition, Cement, Standard	job	1	1,635.000	1,635.00	70%	490.50
J390	Mileage, Heavy Vehicle	miles	156	9.100	1,419.60	70%	425.88
J391	Mileage, Auto, Pick-Up or Treating Van	miles	156	5.150	803.40	70%	241.02
SUB-TOTAL FOR Equipment					11,637.00	68.53%	3,661.90
J401	Bulk Delivery, Dry Products	ton-mi	2760	3.030	8,362.80	70%	2,508.84
SUB-TOTAL FOR Freight/Delivery Charges					8,362.80	70%	2,508.84

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<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>					<b>BJ SERVICES APPROVED</b>	
_____					<b>CUSTOMER AUTHORIZED AGENT</b>	
					X	
					X	

**BJ Services Company**



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PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
	FIELD ESTIMATE							55,608.89	69.49%	16,966.52
ARRIVE LOCATION : MO. DAY YEAR TIME							SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
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SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS									X BJ SERVICES APPROVED	

GRAVEL DRAW 9-09H  
 AFE #311801 COST: 16,966.52  
 GEN: 230 231 SUB: 409  
 DATE: 6/14/2011, KEITH KAROW  
 APPROVAL: