

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02121323



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

OCT 20 2011

COGCC/Rifle Office

1. OGCC Operator Number: 96850	4. Contact Name: Matt Barber	Complete the Attachment Checklist  OP OGCC
2. Name of Operator: Williams Production RMT Company LLC	Phone: (303) 606-4385	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip 80202	Fax: (303) 629-8268	
5. API Number 05-045-20267-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number KP 523-21	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE Sec 21-T6S-91W		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page X
11. Federal, Indian or State Lease Number: n/a		Other

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	<input type="checkbox"/> attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:

## GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 11/1/2011	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber Date: 10/17/2011 Email: matt.barber@williams.com  
Print Name: Matt Barber Title: Sr. Regulatory Specialist

COGCC Approved: Title: NWA Engineer Date: 10/25/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 96850 API Number: 05-045-20267-00
2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID #
3. Well/Facility Name: Jolley Well/Facility Number: KP 523-21
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec 21-T6S-91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 10/7/2011

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS: Tac  $\approx$  2905'

CBL

WELLBORE SCHEMATIC

TEMPERATURE PLOT

BRADENHEAD PRESSURE SUMMARY

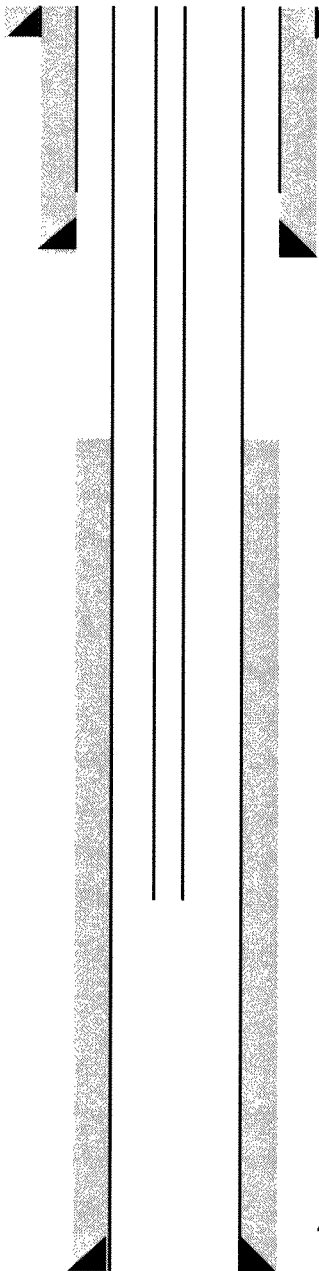
↓  
all = 0

JEK 10/25/11

Williams Production RMT Co.  
Jolley KP 523-21  
Kokopelli Field  
SHL 1507' FSL 2158' FEL (NW/4 SE/4) BHL 1526' FSL 1995' FWL (NE/4 SW/4)  
Section 21-T6S-R91W 6th PM  
Garfield County, Colorado

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COGCC/Rifle Office

Formation Tops  
(Measured Depths)



Conductor 24" Hole 16" casing/liner 83' w/24 sks cmt

Cmt @ Surface - (Cmt circ to surf during cmt job)

9 5/8" 32.3# ppf Csg. Set @ 1067'  
In 12 1/4" Hole W/315 Sks. Cmt

Top Of Cement 1580' ~~(CBL)~~ temp

(BL  $\approx$  2905'

JEL 10/25/11

Mesaverde @ 4448'

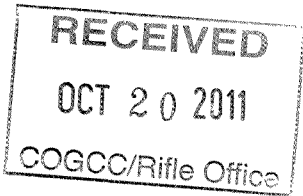
Cameo @ 7812'

Rollins @ 8038'

PBTD @  
TMD @ 8119'  
TVD @ 7972'

4-1/2", 11.6 ppf. Csg. Set @ 8090' W/1560 sks Cmt

# Bradenhead Pressure Summary



WELL: Jolley KP 523-21

LOCATION: NW/4 SE/4 SEC. 21 T6S-R91W 6<sup>TH</sup> PM

API#: 05-045-20267-00

TEMP. LOG RUN DATE: 10/08/2011

TOP OF CEMENT: 1580' (CBL)

TOP OF GAS: 6038'

## BRADENHEAD PRESSURES (psig)

### BRADEN HEAD PRESSURE KP 523-21

DATE	HRS	PSI	BBLS TO FILL
10/08/2011 00:30	6 HRS	0 PSI	0 BBLS TO FILL
10/08/2011 06:30	12 HRS	0 PSI	0 BBLS TO FILL
10/08/2011 18:30	24 HRS	0 PSI	0 BBLS TO FILL
10/09/2011 18:30	48 HRS	0 PSI	0 BBLS TO FILL
10/10/2011 18:30	72 HRS	0 PSI	0 BBLS TO FILL

### 10/17/2011 Updates:

- TOC from CBL is 1580 ft.
  - Initial Bradenhead measurements were all 0 psi
  - Current Bradenhead pressure is 0 psi
-



DIFFERENTIAL TEMPERATURE  
GAMMA RAY LOG

PIPE RECOVERY SERVICES

RECEIVED  
OCT 20 2011

LOG/FILE OFFICE

Company WILLIAMS PRODUCTION RMT COMPANY  
Well JOLLEY KP 523-21  
Field GRAND VALLEY  
County GARFIELD State COLORADO

Location: API #: 05-045-20267-00

NW/SE

SEC 21 TWP 6S RGE 91W

Other Services

Elevation

Company WILLIAMS PRODUCTION RMT COMPANY  
Well JOLLEY KP 523-21  
Field GRAND VALLEY  
County GARFIELD  
State COLORADO

Permanent Datum Ground Level Elevation 6969'  
Log Measured From Kelly Bushing  
Drilling Measured From Kelly Bushing

K.B. 6995'  
D.F. 6994'  
G.L. 6969'

Date Oct 8, 2011

Run Number	One		
Depth Driller	8090'		
Depth Logger	8030'		
Bottom Logged Interval	8030'		
Top Log Interval	0'		
Open Hole Size			
Type Fluid	Water		
Density / Viscosity			
Max. Recorded Temp.	203.15 deg. F		
Estimated Cement Top			
Time Well Ready	0030		
Time Logger on Bottom	0300		
Equipment Number	Unit #1		
Location	Grand Junction		
Recorded By	Dale Daniels		
Witnessed By	Al Dunihoo		
Borehole Record			
Run Number	Bit	From	To
		Size	Weight
			From
			To
Tubing Record			
Casing Record	Size	Wgt/Ft	Top
Surface String			Bottom
Prot. String			
Production String	4.5"		0'
Liner			8090'

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

CYCLONE RIG #30

CREW: ADAM DANIELS

THANK YOU FOR CHOOSING DLD PIPE RECOVERY SERVICES

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)

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GR-Titan (IFA57-02)  
Titan Gamma Ray 1 11/16"

4.75 1.69 27.50

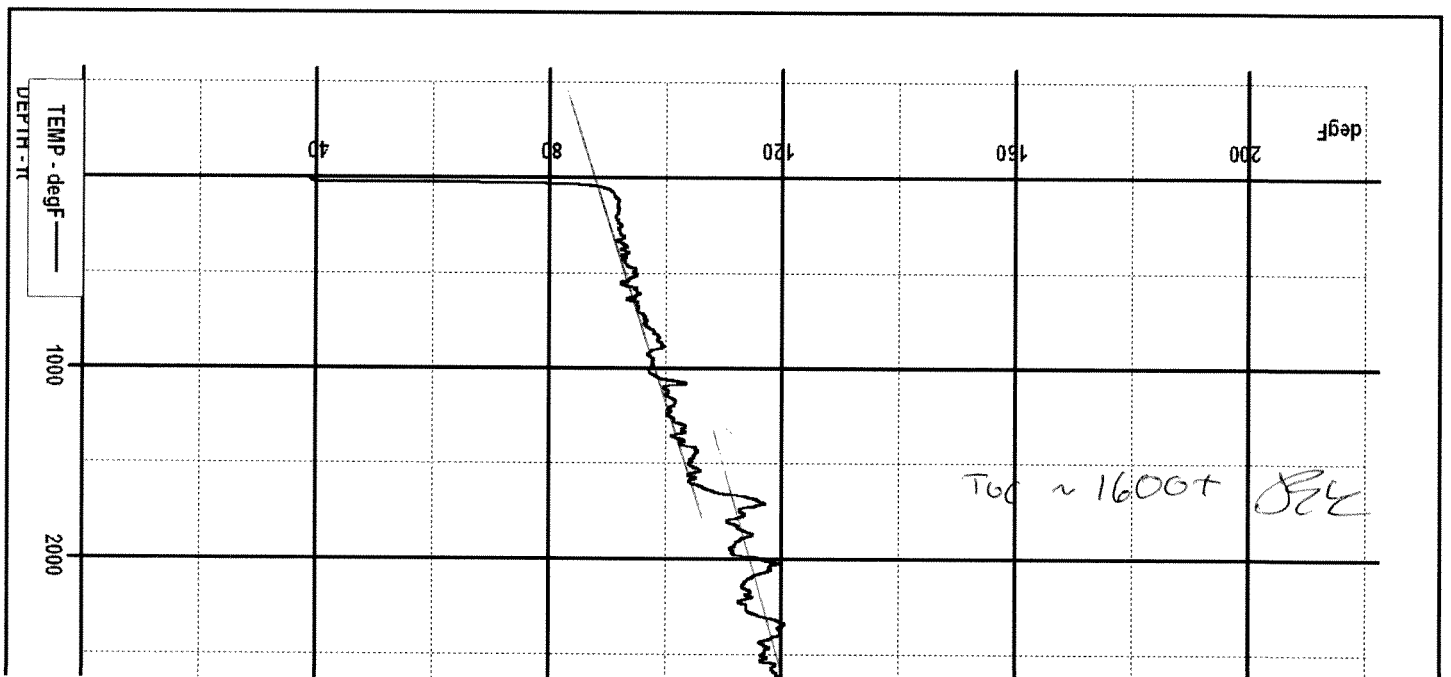
GR 2.71

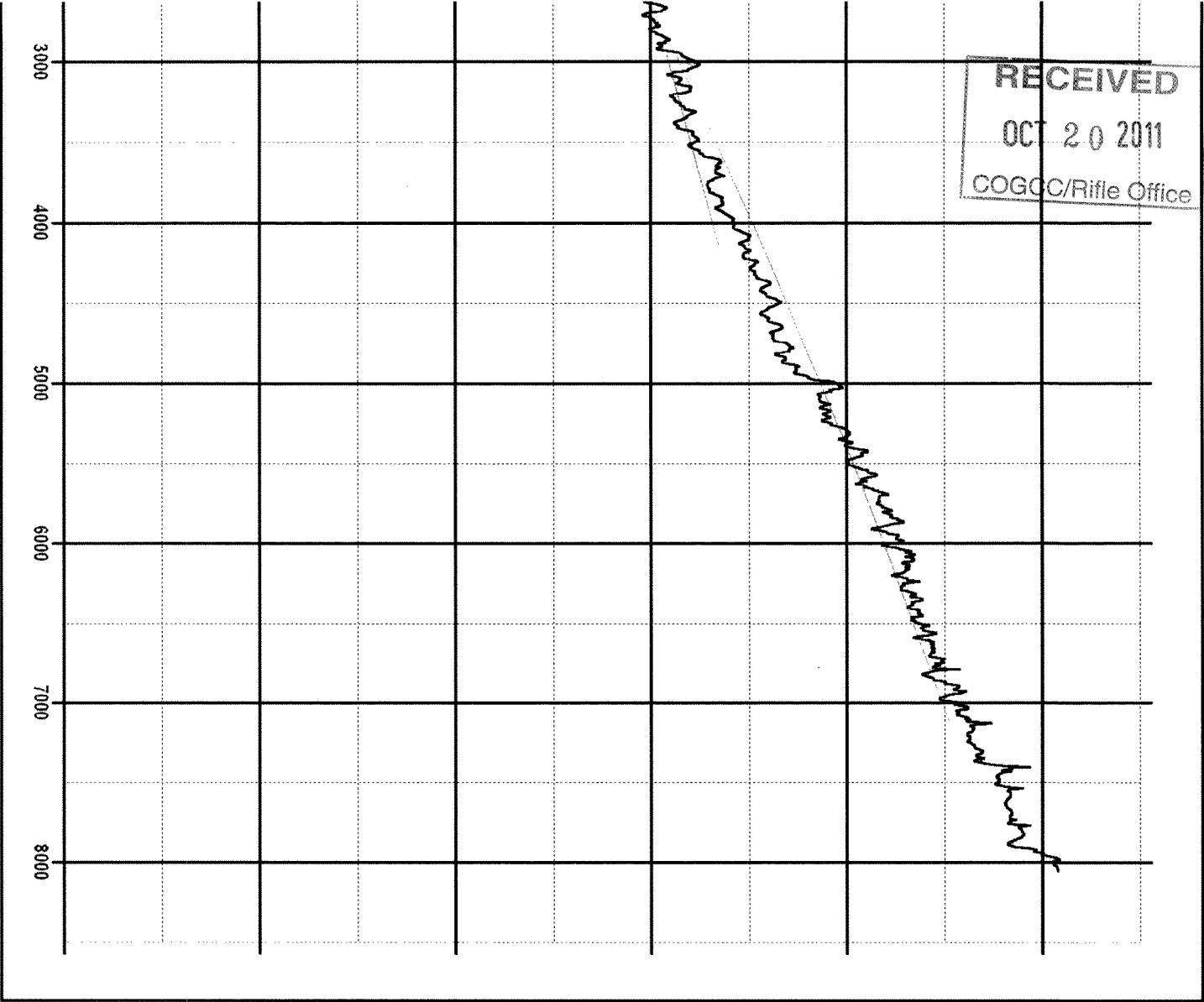
TEMP-Titan169 (8115-168-52RT016-01)  
Titan 1 11/16" Temp tool

1.28 1.69 7.00

TEMP 0.17

Dataset: williams.db: field/jolleykp5/run1/pass1  
Total Length: 6.03 ft  
Total Weight: 34.50 lb  
O.D. 1.69 in



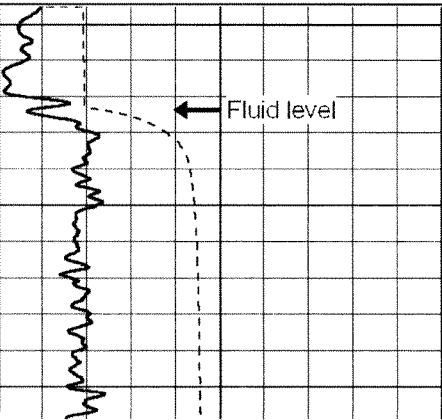


Database File: williams.db  
Dataset Pathname: jolleykp5/run1/pass1  
Presentation Format: temp  
Dataset Creation: Sat Oct 08 00:16:57 2011 by Log Std Casedhole 09061  
Charted by: Depth in Feet scaled 1:600

0	GR	200
0	TEMP (degF)	200

80	TEMP (degF)	100
-0.5	DTMP (degF)	0.5

TEMP



0

50

100

