

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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COGCC/Rifle Office

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Bill Barrett Corp	Phone: 303-312-8511	
3. Address: 1099 18th Street Suite 2300 City: Denver State: CO Zip 80202	Fax: 303-291-0420	
5. API Number 05-045-19648	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Kaufman	7. Well/Facility Number 23D-24-692	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 24, T6S-R92W 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical info Page
11. Federal, Indian or State Lease Number: COC50126		Other

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	<input type="checkbox"/> attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	<input type="checkbox"/> Remove from surface bond
	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Date Ready for Inspection:	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
*submit cbl and cement job summaries	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 11/3/11	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete
<input type="checkbox"/> E&P Waste Disposal	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 10/24/11 Email: mpobuda@billbarrettcorp.comPrint Name: Mary Pobuda Title: Permit AnalystCOGCC Approved: [Signature] Title: NWUA Engineer Date: 10/25/11

CONDITIONS OF APPROVAL, IF ANY:

BBC can complete up to (no higher than) 5600'.  
TOC (from BCL) is at 5080'.

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**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



Well: Kaufman 23D-24-692  
Pad: Kaufman 7  
API No: 05-045-19648  
Document No: 1698097

**Bradenhead Pressure Report Following Primary Cement Job**

Date Cemented: 8/7/2011  
Plug Bumped: 8/7/2011 @ 0230  
Casing Slips Set: 8/7/2011 @ 0400  
WOC Time: 6 hours  
Temp. Log Run: 8/7/2011 @ 0800

**Bradenhead Pressures**

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

**Comments:**

Top of cement based on Temperature log: ~5880' MD; Estimated Top of Gas: 5047' MD.

045-19648



Page 2

## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OGCC/Rifle Office

1. OGCC Operator Number: 10071 API Number: 05-045-19692
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #
3. Well/Facility Name: Kaufman Well/Facility Number: 23D-24-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Sec. 25, T6S-R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

### 5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well was drilled and reached TD on 8/6/11. BBC received approval 9/28/11 to re-cement in order to meet top of cement requirements. Bill Barrett Corporation requests approval to commence completion operations to 5380 feet.

#### Attachments:

CBL  
AS-BUILT WELLBORE SCHEMATIC  
TEMPERATURE SURVEY  
BRADENHEAD PRESSURE SUMMARY

TOC ~5080'

JSK

Well Name: Kaufman 23D-24-692

SHL: NWSE, Sec. 24, T6S-R92W 6th PM

BILL BARRETT CORPORATION

date updated 10/24/2011

updated by Mary Pobuda

05-045-19648

AS DRILLED

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12 - 1/4" Hole

SPUD 8/3/2011

TD 8/6/2011

set @ 839

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Drilled 8 3/4" hole from base surface casing  
to 5820 MD  
then drilled 7 7/8" hole to TD

Mesaverde 3733 MD 3607 TVD

Top of tail cement @ 5880 MD 5710 TVD

Top of Gas 5047 MD 4878 TVD

**Cementing Program:**

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 1000 sks

Rollins 7373 MD 7203 TVD

4.5", 11.6 lbs/ft, E-80

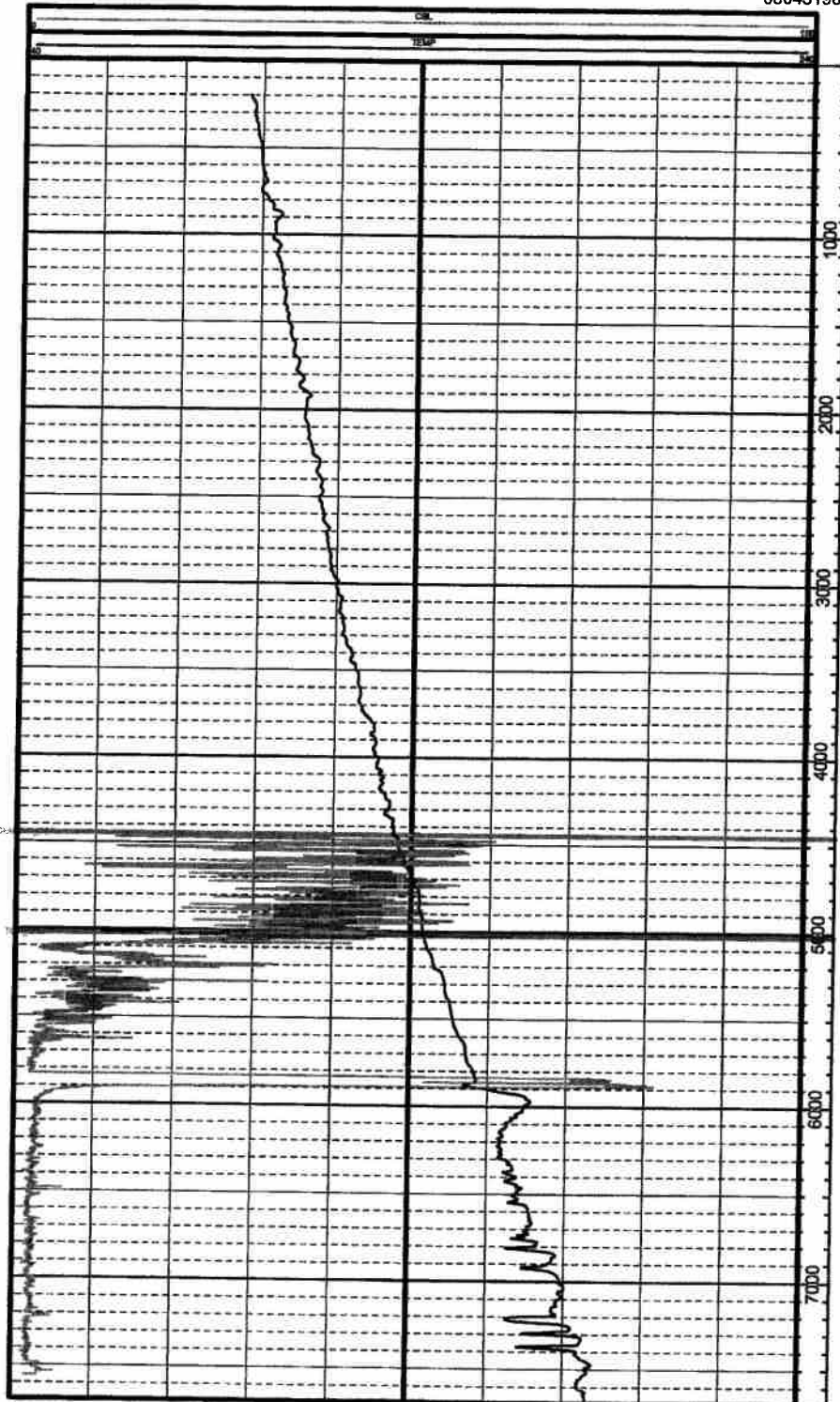
TD 7695 MD 7524 TVD

NOT TO SCALE

set @ 7693 MD

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Kaufman  
23D-24-692  
T6S R92W S24  
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