



02121324

FORM 4 Rev 12/06

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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 601, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071
2. Name of Operator: Bill Barrett Corp
3. Address: 1099 18th Street Suite 2300
4. Contact Name: Mary Pobuda
5. API Number 05- 045-19648
6. Well/Facility Name: Kaufman
7. Well/Facility Number 23D-24-692
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 24, T6S-R92W 6th PM
9. County: Garfield
10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number: COC50126

Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude
Longitude
Ground Elevation

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection?
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years.

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 11/3/11 Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change
Request to Vent or Flare Repair Well Rule 502 variance requested Other: Request to Complete
E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: Mary Pobuda Date: 10/24/11 Email: mpobuda@billbarrettcorp.com
Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: Title: NWT Engineer Date: 10/25/11

CONDITIONS OF APPROVAL, IF ANY:

BBC can complete up to (no higher than) 5600'. TOC (from (BL) is at 5080'.

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BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: Kaufman 23D-24-692
Pad: Kaufman 7
API No: 05-045-19648
Document No: 1698097

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 8/7/2011
Plug Bumped: 8/7/2011 @ 0230
Casing Slips Set: 8/7/2011 @ 0400
WOC Time: 6 hours
Temp. Log Run: 8/7/2011 @ 0800

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~5880' MD; Estimated Top of Gas: 5047' MD.

045-19648

FORM 4 Rev 12/05

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TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 10071 API Number: 05-045-19692

2. Name of Operator: Bill Barrett Corporation OGCC Facility ID # _____

3. Well/Facility Name: Kaufman Well/Facility Number: 23D-24-692

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Sec. 25, T6S-R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well was drilled and reached TD on 8/6/11. BBC received approval 9/28/11 to re-cement in order to meet top of cement requirements. Bill Barrett Corporation requests approval to commence completion operations to 5380 feet.

Attachments:

- CBL
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

TOC ~5080' JSE

Well Name:	Kaufman 23D-24-692	BILL BARRETT CORPORATION	
SHL:	NWSE, Sec. 24, T6S-R92W 6th PM	date updated	10/24/2011
		updated by	Mary Pobuda
05-045-19648		AS DRILLED	

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12- 1/4" Hole

SPUD 8/3/2011
TD 8/6/2011

set @ 839

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Drilled 8 3/4" hole from base surface casing
to 5820 MD
then drilled 7 7/8" hole to TD

Mesaverde 3733 MD 3607 TVD

Top of tail cement @ 5880 MD 5710 TVD

Top of Gas 5047 MD 4878 TVD

Cementing Program:		
Surface:		
Lead:	120	sks
Tail:	120	sks
Production:		
Tail:	1000	sks

Rollins 7373 MD 7203 TVD

4.5", 11.6 lbs/ft, E-80

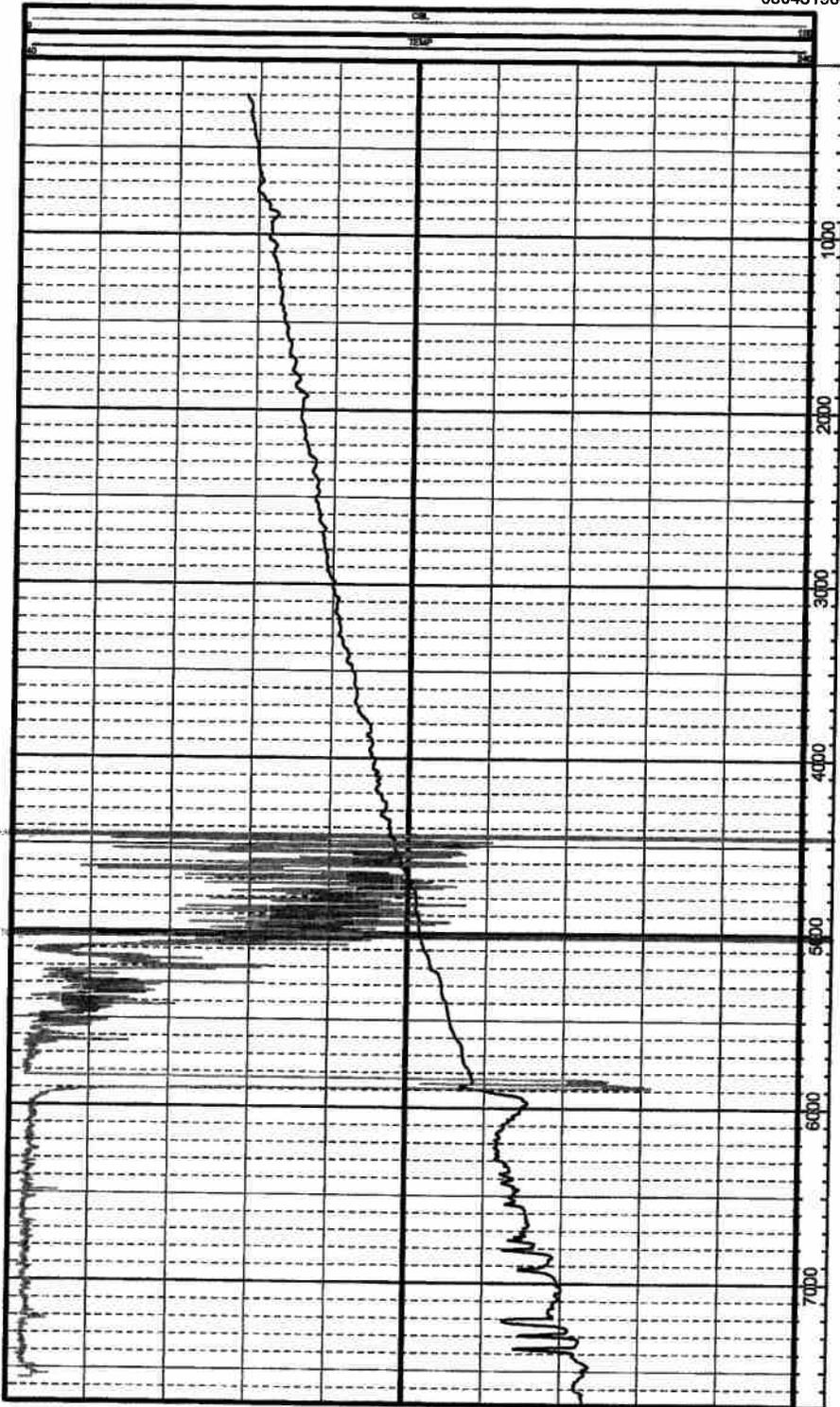
TD 7695 MD 7524 TVD

set @ 7693 MD

NOT TO SCALE

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Kaufman
23D-24-692
T6S R92W S24
05045196480000



HB#1