

Well	FEDERAL 25-7	Client	ENCANA
Field	HIGH MESA	SIR No.	BQP3-00133
Engineer		Job Type	SQUEEZE
Country	United States	Job Date	07-08-2011

Time	Pressure	Rate	Density	Messages
07:51:56				
08:07:00				<p>Squeeze Parts @ 4660' Retainer @ 4520' Held Safety Meeting Start Job Pressure Test Lines Test To 15003000psi! Test = Successful Start Pumping Water 20bbls For Inj Rate End Water Start Pumping Wash 20bbls CW100 End Wash Reset Total, Vol = 41.45 bbl Start Mixing Lead Slurry 64bbls @ 12ppg</p>
08:37:00				<p>End Lead Slurry Reset Total, Vol = 58.47 bbl Start Mixing Tail Slurry 10bbls @ 15.8ppg End Tail Slurry Start Displacement 17.4bbls To Retainer Reset Total, Vol = 10.89 bbl End Displacement Wash Up Truck Start Hesitating</p>
08:52:00				
09:22:00				
09:37:00				
09:52:00				
10:07:00				
10:22:00				
10:37:00				
10:45:59				<p>Pumped 2 bbls 1/2 bbls Every 30min</p>

07/08/2011 10:45:59

PSI

B/M

LB/G

07/08/2011 11:12:20

Cementing Service Report

Customer ENCANA				Job Number EQP3-00133			
Well FEDERAL 25-7		Location (legal) HIGH MESA		Schlumberger Location		Job Start Jul/08/2011	
Field HIGH MESA		Formation Name/Type		Deviation deg	Bit Size in	Well MD ft	Well TVD ft
County GARFIELD		State/Province CO		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
Well Master		API/UWI					
Rig Name		Drilled For	Service Via	Casing/Liner			
				Depth, ft	Size, in	Weight, lb/ft	Grade
							Thread
Offshore Zone		Well Class	Well Type				
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
							Grade
							Thread
Service Line Cementing		Job Type SQUEEZE					
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi	WH Connection	Perforations/Open Hole			
				Top, ft	Bottom, ft	shot/ft	No. of Shots
							Total Interval ft
Service Instructions				ft	ft		Diameter in
				ft	ft		
				ft	ft		
				Treat Down	Displacement bbl	Packer Type	Packer Depth ft
				Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Jul/08/2011		Arrived on Location Jul/08/2011	Leave Location Jul/08/2011	Collar Type		Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
07/08/2011	07:51:56	3	0.0	8.40	0.0	Started Acquisition	
07/08/2011	07:51:59	2	0.0	8.40	0.0	Squeeze Perfs @ 4660'	
07/08/2011	07:52:00	2	0.0	8.40	0.0	Start Job	
07/08/2011	07:52:03	2	0.0	8.40	0.0	Pressure Test Lines	
07/08/2011	07:52:04	2	0.0	8.40	0.0	Test To 15003000psi	
07/08/2011	07:52:26	2	0.0	8.40	0.0		
07/08/2011	07:52:56	-1	0.0	8.39	0.0		
07/08/2011	07:53:26	-9	0.0	8.39	0.0		
07/08/2011	07:53:56	-4	2.0	8.39	1.0		
07/08/2011	07:54:26	1	0.3	8.40	1.0		
07/08/2011	07:54:56	1551	0.0	8.40	1.1		
07/08/2011	07:55:26	3384	0.0	8.40	1.1		
07/08/2011	07:55:56	3365	0.0	8.40	1.1		
07/08/2011	07:56:26	4	0.0	8.40	1.1		
07/08/2011	07:56:56	-1	0.3	8.38	1.1		
07/08/2011	07:57:26	19	2.3	8.39	1.9		
07/08/2011	07:57:56	396	2.5	8.39	3.1		
07/08/2011	07:58:03	435	2.3	8.40	3.3	Start Pumping Water	
07/08/2011	07:58:11	482	2.3	8.40	3.6	20bbbls For Inj Rate	
07/08/2011	07:58:26	660	2.3	8.39	4.2		
07/08/2011	07:58:56	632	2.3	8.39	5.3		

Well		Field		Job Start	Customer	Job Number
FEDERAL 25-7		HIGH MESA		Jul/08/2011	ENCANA	BQP3-00133
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
07/08/2011	07:59:56		756	2.3	8.39	7.6
07/08/2011	08:00:26		769	2.3	8.40	8.7
07/08/2011	08:00:56		805	2.3	8.39	9.9
07/08/2011	08:01:26		806	2.3	8.40	11.0
07/08/2011	08:01:56		808	2.3	8.39	12.1
07/08/2011	08:02:26		839	2.3	8.40	13.3
07/08/2011	08:02:56		821	2.3	8.40	14.4
07/08/2011	08:03:26		825	2.3	8.39	15.5
07/08/2011	08:03:56		850	2.3	8.39	16.7
07/08/2011	08:04:26		849	2.3	8.39	17.8
07/08/2011	08:04:56		875	2.3	8.39	18.9
07/08/2011	08:05:26		863	2.3	8.40	20.1
07/08/2011	08:05:56		861	2.3	8.39	21.2
07/08/2011	08:06:26		867	2.3	8.36	22.3
07/08/2011	08:06:38		862	2.3	8.37	22.8
07/08/2011	08:06:46		832	2.3	8.38	23.1
07/08/2011	08:06:47		842	2.3	8.38	23.1
07/08/2011	08:06:56		843	2.3	8.39	23.5
07/08/2011	08:07:26		856	2.3	8.40	24.6
07/08/2011	08:07:56		844	2.3	8.40	25.7
07/08/2011	08:08:26		837	2.3	8.40	26.9
07/08/2011	08:08:56		862	2.3	8.40	28.0
07/08/2011	08:09:26		858	2.3	8.40	29.1
07/08/2011	08:09:56		871	2.3	8.40	30.3
07/08/2011	08:10:26		847	2.3	8.40	31.4
07/08/2011	08:10:56		879	2.2	8.40	32.5
07/08/2011	08:11:26		881	2.3	8.40	33.6
07/08/2011	08:11:56		886	2.3	8.40	34.8
07/08/2011	08:12:26		889	2.3	8.40	35.9
07/08/2011	08:12:56		864	2.3	8.40	37.0
07/08/2011	08:13:26		864	2.3	8.40	38.2
07/08/2011	08:13:56		857	2.3	8.40	39.3
07/08/2011	08:14:26		867	2.3	8.40	40.4
07/08/2011	08:14:49		895	2.3	8.40	41.3
07/08/2011	08:14:53		887	2.3	8.40	41.4
07/08/2011	08:14:56		879	2.3	8.50	41.6
07/08/2011	08:15:08		890	2.2	12.25	42.0
07/08/2011	08:15:09		883	2.2	12.26	42.1
07/08/2011	08:15:26		906	2.2	12.29	42.7
07/08/2011	08:15:56		886	2.3	12.26	43.8
07/08/2011	08:16:26		865	2.2	12.11	44.9
07/08/2011	08:16:56		847	2.3	12.10	46.1
07/08/2011	08:17:26		799	2.3	12.07	47.2
07/08/2011	08:17:56		794	2.3	12.05	48.3
07/08/2011	08:18:26		776	2.2	12.05	49.4
07/08/2011	08:18:56		751	2.3	12.05	50.6
07/08/2011	08:19:26		740	2.3	12.06	51.7
07/08/2011	08:19:56		718	2.3	12.06	52.8
07/08/2011	08:20:26		707	2.3	12.06	54.0
07/08/2011	08:20:56		660	2.3	12.07	55.1
07/08/2011	08:21:26		671	2.3	12.07	56.2
07/08/2011	08:21:56		645	2.3	12.07	57.3
07/08/2011	08:22:26		607	2.3	12.07	58.5
07/08/2011	08:22:56		596	2.3	12.07	59.6

Well			Field		Job Start		Customer		Job Number	
FEDERAL 25-7			HIGH MESA		Jul/08/2011		ENCANA		BQP3-00133	
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M	Density LB/G	Volume BBL	Message			
07/08/2011	08:23:56		598	2.3	12.06	61.9				
07/08/2011	08:24:26		607	2.3	12.06	63.0				
07/08/2011	08:24:56		599	2.3	12.05	64.1				
07/08/2011	08:25:26		609	2.3	12.04	65.2				
07/08/2011	08:25:56		618	2.3	12.03	66.4				
07/08/2011	08:26:26		628	2.3	12.03	67.5				
07/08/2011	08:26:56		652	2.3	12.03	68.6				
07/08/2011	08:27:26		668	2.3	12.03	69.8				
07/08/2011	08:27:56		691	2.3	12.02	70.9				
07/08/2011	08:28:26		744	2.3	12.03	72.0				
07/08/2011	08:28:56		806	2.3	12.03	73.2				
07/08/2011	08:29:26		851	2.2	12.04	74.3				
07/08/2011	08:29:56		875	2.3	12.04	75.4				
07/08/2011	08:30:26		877	2.2	12.04	76.5				
07/08/2011	08:30:56		891	2.2	12.05	77.7				
07/08/2011	08:31:26		898	2.3	12.06	78.8				
07/08/2011	08:31:56		913	2.3	12.06	79.9				
07/08/2011	08:32:26		887	2.3	12.07	81.0				
07/08/2011	08:32:56		914	2.2	12.08	82.2				
07/08/2011	08:33:26		910	2.2	12.08	83.3				
07/08/2011	08:33:56		920	2.2	12.08	84.4				
07/08/2011	08:34:26		937	2.3	12.09	85.6				
07/08/2011	08:34:56		899	2.3	12.09	86.7				
07/08/2011	08:35:26		950	2.2	12.05	87.8				
07/08/2011	08:35:56		916	2.3	12.05	88.9				
07/08/2011	08:36:26		926	2.3	12.05	90.1				
07/08/2011	08:36:56		945	2.2	12.05	91.2				
07/08/2011	08:37:26		917	2.2	12.04	92.3				
07/08/2011	08:37:56		947	2.2	12.04	93.4				
07/08/2011	08:38:26		985	2.2	12.04	94.6				
07/08/2011	08:38:56		985	2.3	12.04	95.7				
07/08/2011	08:39:26		998	2.2	12.04	96.8				
07/08/2011	08:39:56		1005	2.2	12.04	98.0				
07/08/2011	08:40:26		872	2.3	12.03	99.1				
07/08/2011	08:40:49		-4	0.5	12.07	99.9	End Lead Slurry			
07/08/2011	08:40:56		-4	0.0	12.09	99.9				
07/08/2011	08:41:26		-7	0.0	12.08	99.9				
07/08/2011	08:41:39		-8	0.0	12.08	99.9	Reset Total, Vol = 58.47 bbl			
07/08/2011	08:41:45		-8	0.0	12.07	99.9	Start Mixing Tail Slurry			
07/08/2011	08:41:48		-8	0.0	12.07	99.9	10bbls @ 15.8ppg			
07/08/2011	08:41:56		-7	0.0	12.07	99.9				
07/08/2011	08:42:26		94	3.1	15.81	100.5				
07/08/2011	08:42:56		827	2.2	16.13	101.6				
07/08/2011	08:43:26		855	2.2	15.67	102.8				
07/08/2011	08:43:56		417	2.2	15.63	103.9				
07/08/2011	08:44:26		105	1.1	16.03	104.5				
07/08/2011	08:44:56		106	1.1	15.96	105.0				
07/08/2011	08:45:26		113	1.1	15.91	105.6				
07/08/2011	08:45:56		111	1.1	15.71	106.1				
07/08/2011	08:46:26		106	1.1	15.76	106.7				
07/08/2011	08:46:56		98	1.1	16.01	107.2				
07/08/2011	08:47:26		102	1.1	16.16	107.8				
07/08/2011	08:47:56		96	1.1	15.95	108.3				
07/08/2011	08:48:26		621	1.9	15.89	108.9				

Well			Field		Job Start	Customer		Job Number
FEDERAL 25-7			HIGH MESA		Jul/08/2011	ENCANA		BQP3-00133
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/W	Density LB/G	Volume BBL	Message	
07/08/2011	08:49:15		15	1.7	15.88	110.7	End Tail Slurry	
07/08/2011	08:49:19		-6	0.2	15.88	110.8	Start Displacement	
07/08/2011	08:49:21		-6	0.1	15.88	110.8	17.4bbbls To Retainer	
07/08/2011	08:49:26		-6	0.0	15.88	110.8		
07/08/2011	08:49:54		-4	0.0	15.88	110.8	Reset Total, Vol = 10.89 bbl	
07/08/2011	08:49:56		-4	0.0	15.88	110.8		
07/08/2011	08:50:26		-4	0.0	15.88	110.8		
07/08/2011	08:50:56		52	1.1	11.88	111.2		
07/08/2011	08:51:26		46	1.3	8.38	112.6		
07/08/2011	08:51:56		676	2.3	8.38	113.6		
07/08/2011	08:52:26		655	2.3	8.39	114.7		
07/08/2011	08:52:56		632	2.3	8.39	115.9		
07/08/2011	08:53:26		619	2.3	8.39	117.0		
07/08/2011	08:53:56		671	2.3	8.39	118.1		
07/08/2011	08:54:26		689	2.3	8.39	119.3		
07/08/2011	08:54:56		743	2.3	8.39	120.4		
07/08/2011	08:55:26		723	2.3	8.39	121.6		
07/08/2011	08:55:56		793	2.3	8.39	122.7		
07/08/2011	08:56:26		852	2.3	8.39	123.8		
07/08/2011	08:56:56		888	2.3	8.39	125.0		
07/08/2011	08:57:26		942	2.3	8.39	126.1		
07/08/2011	08:57:56		1010	2.3	8.39	127.2		
07/08/2011	08:58:26		472	0.9	8.39	128.3		
07/08/2011	08:58:56		408	0.0	8.39	128.4		
07/08/2011	08:59:26		399	0.0	8.39	128.4		
07/08/2011	08:59:56		-5	0.0	8.39	128.4		
07/08/2011	09:00:26		52	2.0	10.20	129.3		
07/08/2011	09:00:35		49	1.7	10.18	129.6	End Displacement	
07/08/2011	09:00:37		47	1.7	10.18	129.7	Wash Up Truck	
07/08/2011	09:00:54		46	2.0	10.13	130.2	Start Hesitating	
07/08/2011	09:00:56		29	1.4	10.14	130.2		
07/08/2011	09:01:26		94	2.3	9.61	131.2		
07/08/2011	09:01:56		87	2.3	9.69	132.3		
07/08/2011	09:02:26		267	4.2	9.24	134.0		
07/08/2011	09:02:56		13	1.3	9.05	135.3		
07/08/2011	09:03:26		13	1.1	8.84	135.8		
07/08/2011	09:03:56		0	1.0	8.64	136.3		
07/08/2011	09:04:26		10	0.8	9.41	136.7		
07/08/2011	09:04:56		4	0.9	9.18	137.1		
07/08/2011	09:05:26		-1	1.2	8.62	137.6		
07/08/2011	09:05:56		-3	1.2	8.84	137.9		
07/08/2011	09:06:26		62	2.3	8.42	138.3		
07/08/2011	09:06:56		243	4.3	8.50	140.0		
07/08/2011	09:07:26		2	0.0	8.79	140.5		
07/08/2011	09:07:56		-2	0.1	8.62	140.5		
07/08/2011	09:08:26		-3	0.0	8.62	140.5		
07/08/2011	09:08:56		-2	0.1	8.51	140.5		
07/08/2011	09:09:26		-3	0.1	8.50	140.5		
07/08/2011	09:09:56		-2	0.1	8.50	140.6		
07/08/2011	09:10:26		47	1.8	8.52	140.8		
07/08/2011	09:10:56		80	2.3	8.52	141.9		
07/08/2011	09:11:26		75	2.3	8.47	143.0		
07/08/2011	09:11:56		72	4.2	8.50	144.9		
07/08/2011	09:12:26		-0	0.0	8.68	145.3		

Well			Field		Job Start	Customer		Job Number
FEDERAL 25-7			HIGH MESA		Jul/08/2011	ENCANA		BQP3-00133
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M	Density LB/G	Volume BBL	Message	
07/08/2011	09:13:26		57	2.0	8.43	146.2		
07/08/2011	09:13:56		12	1.9	8.42	147.1		
07/08/2011	09:14:26		235	4.3	8.45	148.5		
07/08/2011	09:14:56		3	0.1	8.46	150.3		
07/08/2011	09:15:26		54	2.1	8.39	150.4		
07/08/2011	09:15:56		56	2.1	8.40	151.4		
07/08/2011	09:16:26		216	4.3	8.41	153.2		
07/08/2011	09:16:56		2	0.0	8.41	154.5		
07/08/2011	09:17:26		-1	0.0	8.40	154.5		
07/08/2011	09:17:56		-1	0.0	8.40	154.5		
07/08/2011	09:18:26		2	0.0	8.40	154.5		
07/08/2011	09:18:56		50	0.0	8.40	154.5		
07/08/2011	09:19:26		10	0.0	8.40	154.5		
07/08/2011	09:19:56		1	0.0	8.40	154.5		
07/08/2011	09:20:26		201	0.0	8.40	154.6		
07/08/2011	09:20:56		204	0.0	8.40	154.6		
07/08/2011	09:21:26		205	0.0	8.40	154.6		
07/08/2011	09:21:56		208	0.0	8.40	154.6		
07/08/2011	09:22:26		387	0.1	8.40	154.6		
07/08/2011	09:22:56		266	0.1	8.40	155.1		
07/08/2011	09:23:26		265	0.0	8.40	155.1		
07/08/2011	09:23:56		257	0.0	8.40	155.1		
07/08/2011	09:24:26		252	0.0	8.40	155.1		
07/08/2011	09:24:56		249	0.0	8.40	155.1		
07/08/2011	09:25:26		247	0.0	8.40	155.1		
07/08/2011	09:25:56		246	0.0	8.40	155.1		
07/08/2011	09:26:26		245	0.0	8.40	155.1		
07/08/2011	09:26:56		245	0.0	8.40	155.1		
07/08/2011	09:27:26		244	0.0	8.40	155.1		
07/08/2011	09:27:56		243	0.0	8.40	155.1		
07/08/2011	09:28:26		242	0.0	8.40	155.2		
07/08/2011	09:28:56		243	0.0	8.40	155.2		
07/08/2011	09:29:26		243	0.0	8.40	155.2		
07/08/2011	09:29:56		242	0.0	8.40	155.2		
07/08/2011	09:30:26		242	0.0	8.40	155.2		
07/08/2011	09:30:56		240	0.0	8.40	155.2		
07/08/2011	09:31:26		240	0.0	8.40	155.2		
07/08/2011	09:31:56		239	0.0	8.40	155.2		
07/08/2011	09:32:26		239	0.0	8.40	155.2		
07/08/2011	09:32:56		239	0.0	8.40	155.2		
07/08/2011	09:33:26		238	0.0	8.40	155.3		
07/08/2011	09:33:56		237	0.0	8.40	155.3		
07/08/2011	09:34:26		235	0.0	8.40	155.3		
07/08/2011	09:34:56		235	0.0	8.40	155.3		
07/08/2011	09:35:26		234	0.0	8.40	155.3		
07/08/2011	09:35:56		233	0.0	8.40	155.3		
07/08/2011	09:36:26		233	0.0	8.40	155.3		
07/08/2011	09:36:56		231	0.0	8.40	155.3		
07/08/2011	09:37:26		231	0.0	8.40	155.3		
07/08/2011	09:37:56		230	0.0	8.40	155.3		
07/08/2011	09:38:26		229	0.0	8.40	155.4		
07/08/2011	09:38:56		229	0.0	8.40	155.4		
07/08/2011	09:39:26		228	0.0	8.40	155.4		
07/08/2011	09:39:56		227	0.0	8.40	155.4		

Well			Field		Job Start	Customer		Job Number
FEDERAL 25-7			HIGH MESA		Jul/08/2011	ENCANA		BQP3-00133
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M	Density LB/G	Volume BBL	Message	
07/08/2011	09:40:56		226	0.0	8.40	155.4		
07/08/2011	09:41:26		226	0.0	8.40	155.4		
07/08/2011	09:41:56		225	0.0	8.40	155.4		
07/08/2011	09:42:26		224	0.0	8.40	155.4		
07/08/2011	09:42:56		223	0.0	8.40	155.4		
07/08/2011	09:43:26		223	0.0	8.40	155.5		
07/08/2011	09:43:56		223	0.0	8.40	155.5		
07/08/2011	09:44:26		222	0.0	8.40	155.5		
07/08/2011	09:44:56		222	0.0	8.40	155.5		
07/08/2011	09:45:26		221	0.0	8.40	155.5		
07/08/2011	09:45:56		220	0.0	8.40	155.5		
07/08/2011	09:46:26		220	0.0	8.40	155.5		
07/08/2011	09:46:56		219	0.0	8.40	155.5		
07/08/2011	09:47:26		219	0.0	8.40	155.5		
07/08/2011	09:47:56		540	1.1	8.39	155.8		
07/08/2011	09:48:26		309	0.0	8.40	156.0		
07/08/2011	09:48:56		298	0.0	8.40	156.0		
07/08/2011	09:49:26		292	0.0	8.40	156.0		
07/08/2011	09:49:56		287	0.0	8.40	156.0		
07/08/2011	09:50:26		284	0.0	8.40	156.0		
07/08/2011	09:50:56		281	0.0	8.40	156.0		
07/08/2011	09:51:26		279	0.0	8.40	156.0		
07/08/2011	09:51:56		278	0.0	8.40	156.1		
07/08/2011	09:52:26		276	0.0	8.40	156.1		
07/08/2011	09:52:56		275	0.0	8.40	156.1		
07/08/2011	09:53:26		274	0.0	8.40	156.1		
07/08/2011	09:53:56		273	0.0	8.40	156.1		
07/08/2011	09:54:26		272	0.0	8.40	156.1		
07/08/2011	09:54:56		270	0.0	8.40	156.1		
07/08/2011	09:55:26		270	0.0	8.40	156.1		
07/08/2011	09:55:56		269	0.0	8.40	156.1		
07/08/2011	09:56:26		269	0.0	8.40	156.1		
07/08/2011	09:56:56		268	0.0	8.40	156.1		
07/08/2011	09:57:26		267	0.0	8.40	156.1		
07/08/2011	09:57:56		266	0.0	8.40	156.1		
07/08/2011	09:58:26		265	0.0	8.40	156.1		
07/08/2011	09:58:56		264	0.0	8.40	156.2		
07/08/2011	09:59:26		263	0.0	8.40	156.2		
07/08/2011	09:59:56		262	0.0	8.40	156.2		
07/08/2011	10:00:26		261	0.0	8.40	156.2		
07/08/2011	10:00:56		261	0.0	8.40	156.2		
07/08/2011	10:01:26		259	0.0	8.40	156.2		
07/08/2011	10:01:56		259	0.0	8.40	156.2		
07/08/2011	10:02:26		258	0.0	8.40	156.2		
07/08/2011	10:02:56		257	0.0	8.40	156.2		
07/08/2011	10:03:26		256	0.0	8.40	156.2		
07/08/2011	10:03:56		256	0.0	8.40	156.2		
07/08/2011	10:04:26		255	0.0	8.40	156.2		
07/08/2011	10:04:56		255	0.0	8.40	156.2		
07/08/2011	10:05:26		253	0.0	8.40	156.2		
07/08/2011	10:05:56		253	0.0	8.40	156.3		
07/08/2011	10:06:26		251	0.0	8.40	156.3		
07/08/2011	10:06:56		251	0.0	8.40	156.3		
07/08/2011	10:07:26		250	0.0	8.40	156.3		

Well			Field		Job Start	Customer		Job Number	
FEDERAL 25-7			HIGH MESA		Jul/08/2011	ENCANA		BQP3-00133	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/W	Density LB/G	Volume BBL	Message			
07/08/2011	10:35:56		286	0.0	8.40	157.2			
07/08/2011	10:36:26		284	0.0	8.40	157.2			
07/08/2011	10:36:56		284	0.0	8.40	157.2			
07/08/2011	10:37:26		282	0.0	8.40	157.2			
07/08/2011	10:37:56		282	0.0	8.40	157.2			
07/08/2011	10:38:26		280	0.0	8.40	157.2			
07/08/2011	10:38:56		280	0.0	8.40	157.2			
07/08/2011	10:39:26		279	0.0	8.40	157.3			
07/08/2011	10:39:56		279	0.0	8.40	157.3			
07/08/2011	10:40:26		278	0.0	8.40	157.3			
07/08/2011	10:40:56		277	0.0	8.40	157.3			
07/08/2011	10:41:26		276	0.0	8.40	157.3			
07/08/2011	10:41:56		275	0.0	8.40	157.3			
07/08/2011	10:42:26		275	0.0	8.40	157.3			
07/08/2011	10:42:56		552	1.0	8.39	157.4			
07/08/2011	10:43:26		403	0.0	8.39	157.8			
07/08/2011	10:43:56		381	0.0	8.40	157.8			
07/08/2011	10:44:26		369	0.0	8.40	157.8			
07/08/2011	10:44:56		363	0.0	8.40	157.8			
07/08/2011	10:45:20		362	0.0	8.40	157.8	Pumped 2 bbis		
07/08/2011	10:45:26		362	0.0	8.40	157.8			
07/08/2011	10:45:55		361	0.0	8.40	157.8	End Job		

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
0.9			4.3	157.8	0.0	42.0	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal
3401	355	437					
Avg. N2 Percent %	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume	To	
	0.0 bbl	18.8 bbl	degF	<input type="checkbox"/>	bbl	ft	
Customer or Authorized Representative			Schlumberger Supervisor		Circulation Lost	Job Completed	
RANDY WILLIAMS					<input type="checkbox"/>	<input type="checkbox"/>	