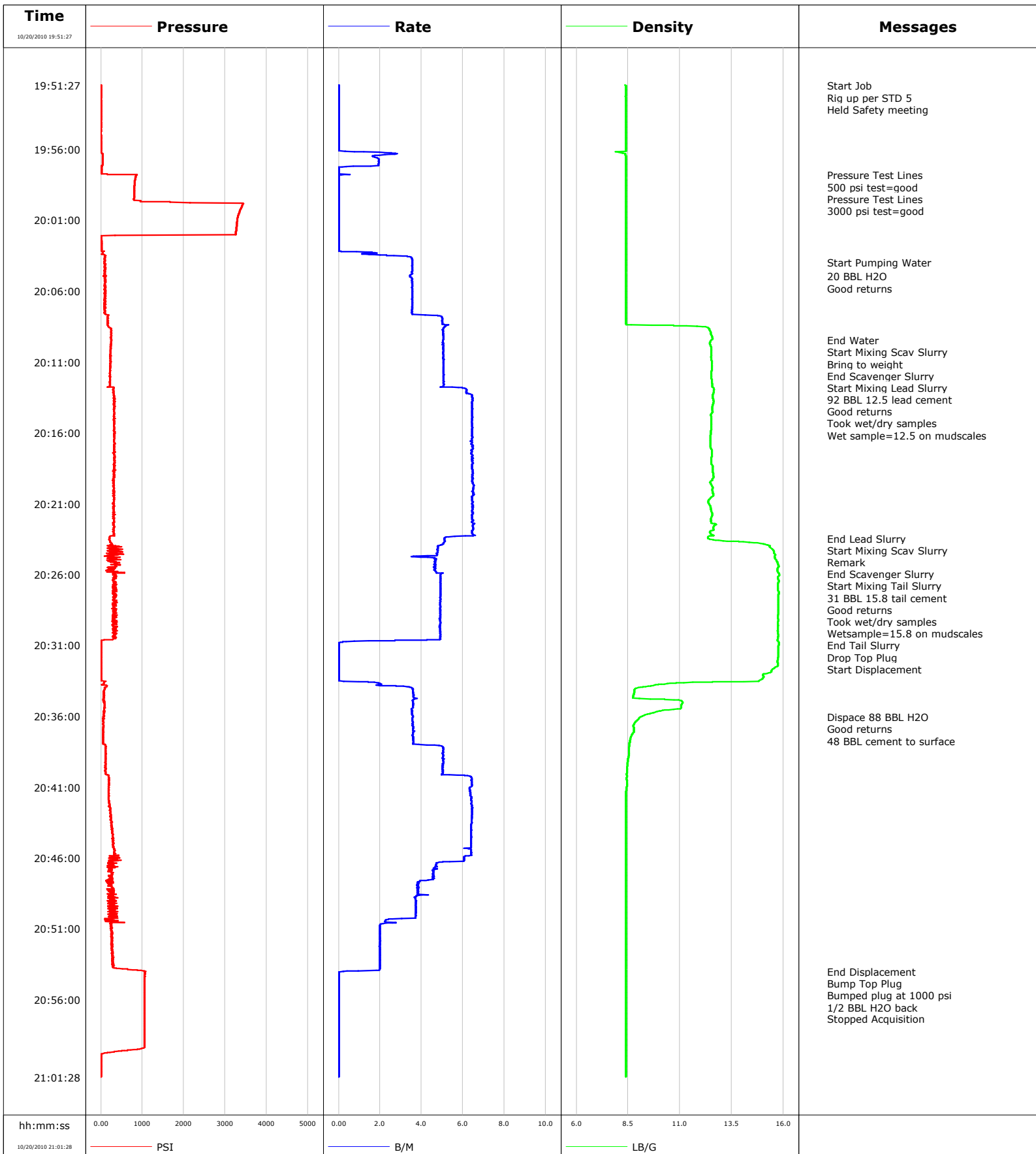


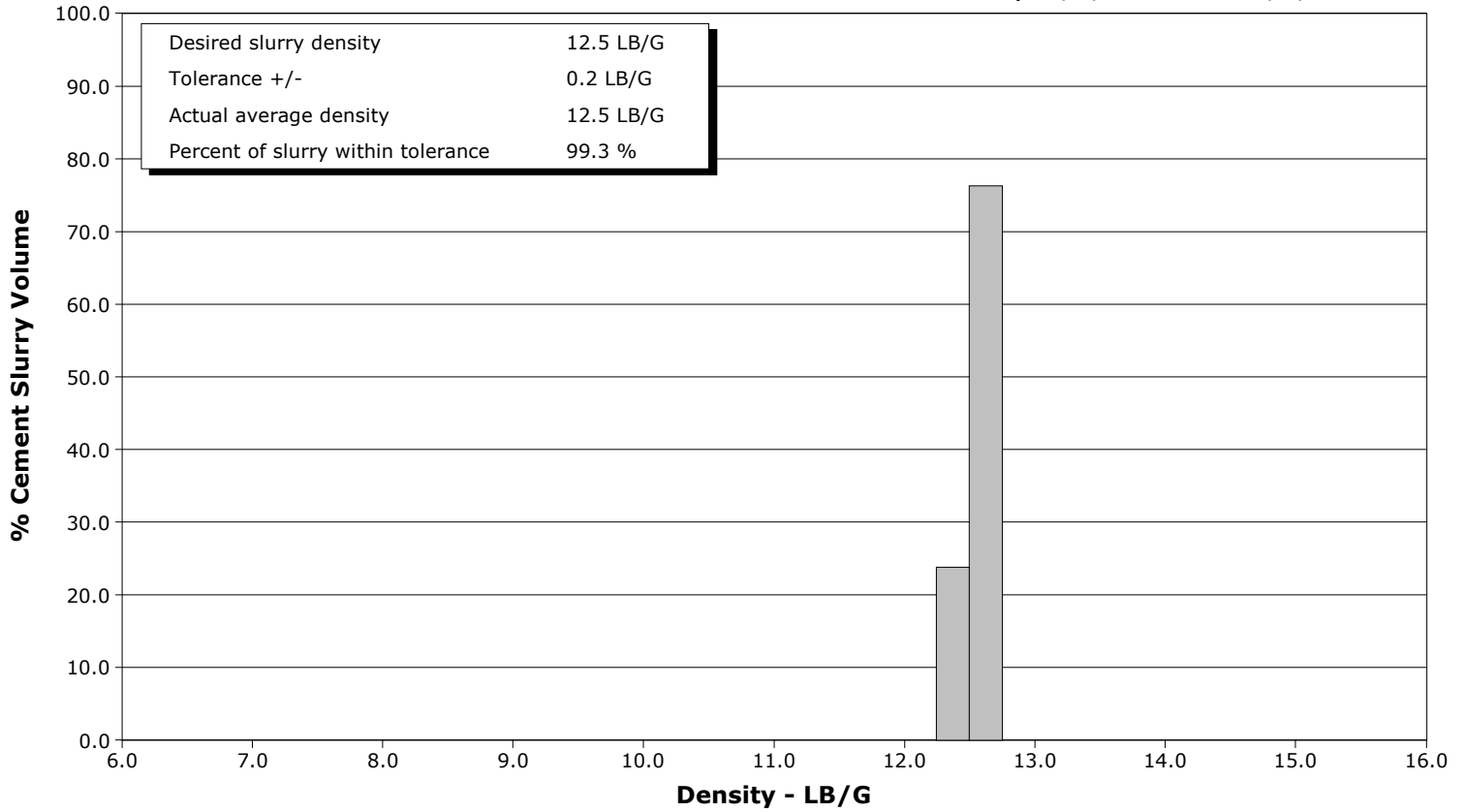
<b>Well</b>	Federal 25-7 PH25	<b>Client</b>	Encana
<b>Field</b>	Parachute	<b>SIR No.</b>	BAD4-00202
<b>Engineer</b>	Matthew Fair	<b>Job Type</b>	9 5/8 Surface
<b>Country</b>	United States	<b>Job Date</b>	10-20-2010



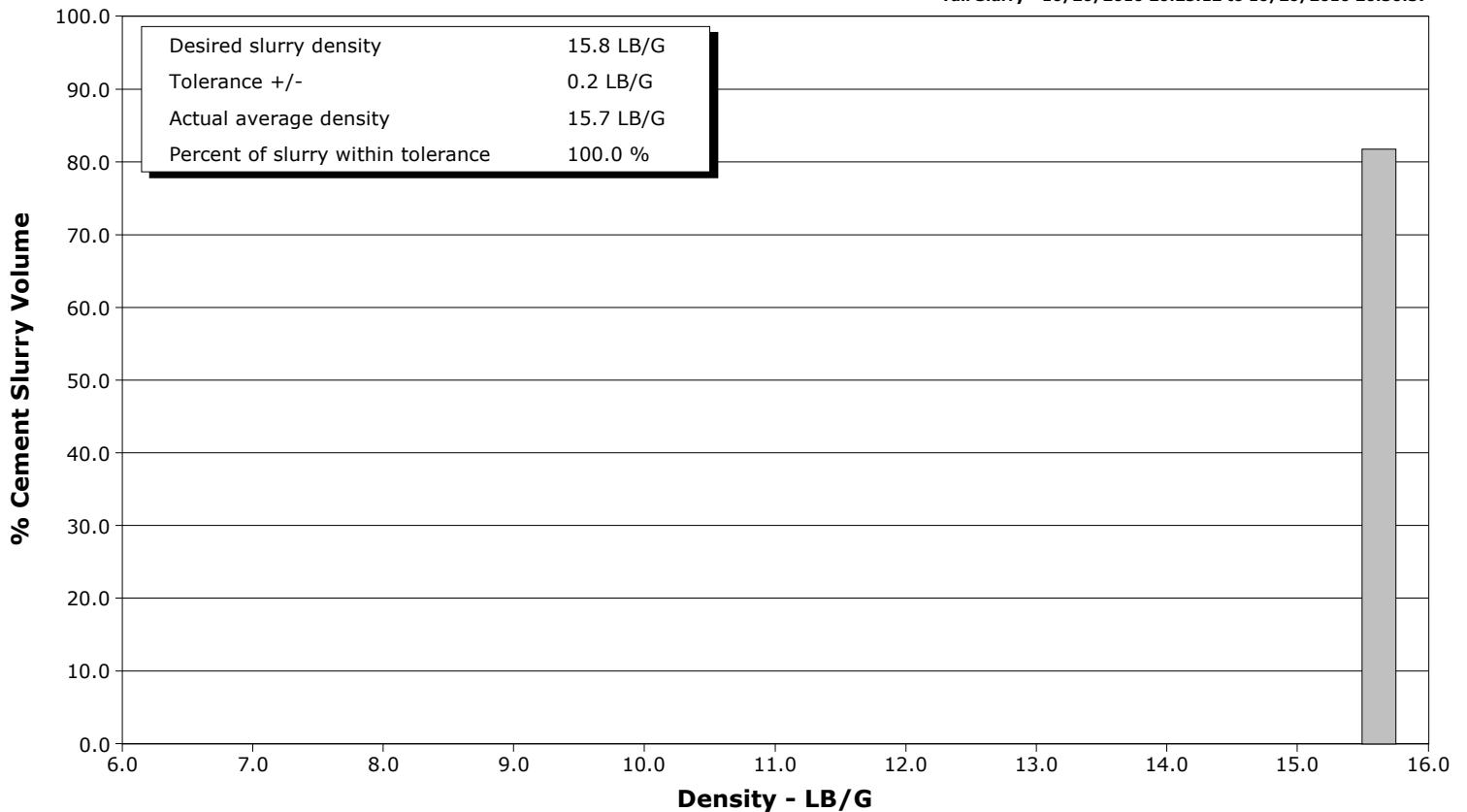
**Well** Federal 25-7 PH25  
**Field** Parachute  
**Engineer** Matthew Fair  
**Country** United States

**Client** Encana  
**SIR No.** BAD4-00202  
**Job Type** 9 5/8 Surface  
**Job Date** 10-20-2010

**Lead Slurry - 10/20/2010 20:10:16 to 10/20/2010 20:23:28**



**Tail Slurry - 10/20/2010 20:25:12 to 10/20/2010 20:30:37**





Well Federal 25-7 PH25			Field Parachute		Job Start Oct/20/2010	Customer Encana		Job Number BAD4-00202
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
10/20/2010	20:03:17	46	1.6	8.39	2.2			
10/20/2010	20:03:57					Start Pumping Water		
10/20/2010	20:03:57	87	3.6	8.39	4.1			
10/20/2010	20:04:57	67	3.4	8.39	7.6			
10/20/2010	20:04:59					20 BBL H2O		
10/20/2010	20:04:59					Good returns		
10/20/2010	20:04:59	66	3.5	8.39	7.8			
10/20/2010	20:06:37	95	3.6	8.39	13.5			
10/20/2010	20:08:17	174	5.0	8.39	20.3			
10/20/2010	20:09:29					End Water		
10/20/2010	20:09:29	258	5.0	12.50	26.4			
10/20/2010	20:09:32					Start Mixing Scav Slurry		
10/20/2010	20:09:32	250	5.0	12.48	26.6			
10/20/2010	20:09:33					Bring to weight		
10/20/2010	20:09:33	249	5.0	12.47	26.7			
10/20/2010	20:09:57	242	5.0	12.50	28.7			
10/20/2010	20:10:15					End Scavenger Slurry		
10/20/2010	20:10:15	237	5.1	12.52	30.3			
10/20/2010	20:10:16					Start Mixing Lead Slurry		
10/20/2010	20:10:16	235	5.0	12.52	30.3			
10/20/2010	20:10:17					92 BBL 12.5 lead cement		
10/20/2010	20:10:17					Good returns		
10/20/2010	20:10:17	231	5.0	12.52	30.4			
10/20/2010	20:10:18					Took wet/dry samples		
10/20/2010	20:10:18	231	5.1	12.52	30.5			
10/20/2010	20:10:52					Wet sample=12.5 on mudscales		
10/20/2010	20:10:52	233	5.1	12.52	33.4			
10/20/2010	20:11:37	225	5.1	12.53	37.2			
10/20/2010	20:13:17	322	6.4	12.60	46.1			
10/20/2010	20:14:57	315	6.4	12.50	56.9			
10/20/2010	20:16:37	312	6.4	12.47	67.6			
10/20/2010	20:18:17	330	6.5	12.56	78.4			
10/20/2010	20:19:57	321	6.5	12.58	89.1			
10/20/2010	20:21:37	325	6.5	12.53	99.9			
10/20/2010	20:23:17	323	6.5	12.52	110.7			
10/20/2010	20:23:28					End Lead Slurry		
10/20/2010	20:23:28	209	5.1	12.35	111.7			
10/20/2010	20:23:32					Start Mixing Scav Slurry		
10/20/2010	20:23:32	198	5.1	12.53	112.0			
10/20/2010	20:24:32					Remark		
10/20/2010	20:24:32	466	4.7	15.55	117.0			
10/20/2010	20:24:57	467	4.7	15.64	118.8			
10/20/2010	20:25:11					End Scavenger Slurry		
10/20/2010	20:25:11	322	4.7	15.71	119.9			
10/20/2010	20:25:12					Start Mixing Tail Slurry		
10/20/2010	20:25:12	324	4.7	15.71	120.0			
10/20/2010	20:25:18					31 BBL 15.8 tail cement		
10/20/2010	20:25:18					Good returns		
10/20/2010	20:25:18					Took wet/dry samples		
10/20/2010	20:25:18					Wetsample=15.8 on mudscales		
10/20/2010	20:25:18	241	4.6	15.74	120.4			
10/20/2010	20:26:37	354	4.9	15.74	126.8			
10/20/2010	20:28:17	317	4.9	15.74	135.0			
10/20/2010	20:29:57	361	4.9	15.72	143.1			

Well Federal 25-7 PH25			Field Parachute		Job Start Oct/20/2010	Customer Encana		Job Number BAD4-00202	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
10/20/2010	20:30:37	80	4.3	15.71	146.4				
10/20/2010	20:30:38					Drop Top Plug			
10/20/2010	20:30:38	80	4.3	15.71	146.5				
10/20/2010	20:30:40					Start Displacement			
10/20/2010	20:30:40	13	2.7	15.71	146.6				
10/20/2010	20:31:37	7	0.0	15.75	146.7				
10/20/2010	20:33:17	7	0.0	15.02	146.7				
10/20/2010	20:34:57	74	3.6	11.09	151.1				
10/20/2010	20:36:03					Dispace 88 BBL H2O			
10/20/2010	20:36:03					Good returns			
10/20/2010	20:36:03					48 BBL cement to surface			
10/20/2010	20:36:03	58	3.6	9.10	155.0				
10/20/2010	20:36:37	55	3.6	8.77	157.1				
10/20/2010	20:38:17	116	5.0	8.54	163.4				
10/20/2010	20:39:57	110	5.0	8.43	171.8				
10/20/2010	20:41:37	192	6.4	8.39	182.1				
10/20/2010	20:43:17	229	6.4	8.40	192.9				
10/20/2010	20:44:57	298	6.4	8.40	203.5				
10/20/2010	20:46:37	268	4.8	8.40	213.5				
10/20/2010	20:48:17	315	3.8	8.40	220.6				
10/20/2010	20:49:57	392	3.7	8.40	226.8				
10/20/2010	20:51:37	276	2.0	8.40	230.9				
10/20/2010	20:53:17	293	2.0	8.40	234.2				
10/20/2010	20:54:02					End Displacement			
10/20/2010	20:54:02					Bump Top Plug			
10/20/2010	20:54:02	1075	0.2	8.40	235.6				
10/20/2010	20:54:03					Bumped plug at 1000 psi			
10/20/2010	20:54:03					1/2 BBL H2O back			
10/20/2010	20:54:03	1050	0.0	8.40	235.6				
10/20/2010	20:54:57	1056	0.0	8.40	235.6				
10/20/2010	20:56:37	1054	0.0	8.40	235.6				
10/20/2010	20:58:17	1052	0.0	8.40	235.6				
10/20/2010	20:59:57	4	0.0	8.40	235.6				

### Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4.8		0.0	6.6	130.0	0.0	20.3	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
3440	5	385	1000				
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume	
	130.0 bbl		86.2 bbl	69 degF	<input checked="" type="checkbox"/>	48.0 bbl	
					Washed Thru Perfs	To	
					<input type="checkbox"/>		
Customer or Authorized Representative			Schlumberger Supervisor			Circulation Lost	Job Completed
David Wall			Matthew Fair			<input type="checkbox"/>	<input checked="" type="checkbox"/>
						-	-

<b>Client:</b>	Encana
<b>Field:</b>	Parachute
<b>Rig:</b>	Ensign 119
<b>Well:</b>	Federal 25-7 PH25
<b>Service Line:</b>	Cementing
<b>Job Type:</b>	9 5/8 Surface

<b>Service Order #:</b>	
<b>Date:</b>	Oct/20/2010
<b>Operating Time:</b>	0.0
<b>Client Rep:</b>	Encana
<b>Schlumberger Engineer:</b>	Matthew Fair
<b>Schlumberger FSM:</b>	

**Main Objective:**

To be completed by Company Rep. Please answer Y (Yes) or N (No) and add any comments below.

		Score	Yes / No		Result
<b>1</b>	<b>HSE</b>				
1a	Free of lost time injury and compliance with SLB and loc. spec. HSE practice	5	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	5
1b	Free of environmental spill or non-compliant discharge	5	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	5
1c	Free of RIRs	5	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	5
1d	Wellsite left clean	4	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	4
Sub-total					100%

<b>2</b>	<b>Design / Preparation</b>				
2a	Program incl. job simulation (CemCADE) & pump schedule / tool hydraulic calcs	3	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	3
2b	Equipment maintenance schedule completed / Green tagged	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
2c	All materials and equipment required for job/contingency checked & on location	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
2d	Safety / pre-job meeting conducted with all involved present	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
Sub-total					100%

<b>3</b>	<b>Execution</b>				
3a	Lost time < 30 mins	3	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	3
3b	Equipment pressure tested successfully	3	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	3
3c	All key parameters monitored and recorded accurately (Pressure, Rate, Density)	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
3d	Plugs / darts released and tested successfully	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
3e	Density variation met expectations	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
3f	Personnel performed as per expectations	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
3g	Equipment performed as per expectations	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
3h	Job pumped per design	3	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	3
3i	Did job start on time	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
3j	Free of Operational failures (screen out, Cementing Example, etc.)	3	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	3
Sub-total					100%

<b>4</b>	<b>Evaluation</b>				
4a	Main job objective achieved with no consequential non-productive time	10	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	10
Sub-total					100%

**Total**      100%

**Comments: (Please include a brief explanation for a "NO" response and summarize any innovations attempted on this well.)**

<b>Client:</b>	<b>Schlumberger:</b>
<b>Client Signature:</b>	<b>Schlumberger Signature:</b>