

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400217929

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286

5. API Number 05-123-31739-00
6. County: WELD
7. Well Name: GUTTERSEN D
Well Number: 12-20
8. Location: QtrQtr: SWNW Section: 12 Township: 3N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING
Treatment Date: 11/23/2010 Date of First Production this formation: 02/02/2011
Perforations Top: 6565 Bottom: 6854 No. Holes: 196 Hole size: 0
Provide a brief summary of the formation treatment: Open Hole: ☐
Frac'd Niobrara-Codell w/ 374010 gals of Silverstim and Slick Water with 615,740#'s of Ottawa sand.
The Niobrara and Codell are producing through a Composite Flow Through Plug.
Commingled the Niobrara and Codell.
This formation is commingled with another formation: ☐ Yes ☒ No
Test Information:
Date: 02/11/2011 Hours: 9 Bbls oil: 64 Mcf Gas: 147 Bbls H2O: 14
Calculated 24 hour rate: Bbls oil: 64 Mcf Gas: 147 Bbls H2O: 14 GOR: 2296
Test Method: FLOWING Casing PSI: 1650 Tubing PSI: 0 Choke Size: 010/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1291 API Gravity Oil: 51
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Eileen Roberts

Title: Regulatory Specialist Date: Email: eroberts@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)