

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400206399

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10172 4. Contact Name: Reed Haddock
 2. Name of Operator: BOPCO LP Phone: (303) 799-5080
 3. Address: 9949 SOUTH OSWEGO ST #200 Fax: (303) 799-5081
 City: PARKER State: CO Zip: 80134

5. API Number 05-103-11203-00 6. County: RIO BLANCO
 7. Well Name: YELLOW CREEK FEDERAL Well Number: 4-44-1
 8. Location: QtrQtr: SENW Section: 4 Township: 1S Range: 98W Meridian: 6
 9. Field Name: YELLOW CREEK Field Code: 97955

Completed Interval

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 09/06/2011 Date of First Production this formation: 09/15/2011

Perforations Top: 10613 Bottom: 10852 No. Holes: 24 Hole size: 0.32

Provide a brief summary of the formation treatment: Open Hole:

4,221 bbls. Slickwater; 23.8 bbls of 10% HCL; and 50,000 lbs. of 40/70 Prime Plus RCS.

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/25/2011 Hours: 1 Bbls oil: 0 Mcf Gas: 7 Bbls H2O: 10

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 156 Bbls H2O: 231 GOR: 0

Test Method: Flowing Casing PSI: 1060 Tubing PSI: _____ Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1051 API Gravity Oil: 0

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 09/07/2011 Date of First Production this formation: 09/15/2011

Perforations Top: 10080 Bottom: 10192 No. Holes: 18 Hole size: 0.32

Provide a brief summary of the formation treatment: _____ Open Hole:

3,839 bbls. Slickwater; 23.8 bbls of 10% HCL; and 40,000 lbs. of 40/70 Prime Plus RCS.

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/25/2011 Hours: 1 Bbls oil: 0 Mcf Gas: 4 Bbls H2O: 6

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 94 Bbls H2O: 139 GOR: 0

Test Method: Flowing Casing PSI: 1060 Tubing PSI: _____ Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1051 API Gravity Oil: 0

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: SEGO Status: SHUT IN

Treatment Date: 01/07/2010 Date of First Production this formation: 01/07/2010

Perforations Top: 11255 Bottom: 11328 No. Holes: 32 Hole size: 0.24

Provide a brief summary of the formation treatment: _____ Open Hole:

1,000 gal. 12.5% HCL; 56,537 lbs. 40/70 EconoProp proppant; 4,833 bbls. of H2O.

This formation is commingled with another formation: Yes No

Test Information:

Date: 01/09/2010 Hours: 1 Bbls oil: 0 Mcf Gas: 14 Bbls H2O: 24

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 328 Bbls H2O: 579 GOR: 0

Test Method: Flowing Casing PSI: 1050 Tubing PSI: _____ Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1051 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 11311 Tbg setting date: 02/13/2010 Packer Depth: _____

Reason for Non-Production: _____

Shut zone off due to high water production. Set CIBP. May re-open zone at later date.

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 10900 Sacks cement on top: 1

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 09/08/2011 Date of First Production this formation: 09/15/2011

Perforations Top: 8682 Bottom: 10039 No. Holes: 132 Hole size: 0.32

Provide a brief summary of the formation treatment: _____ Open Hole:

24,251 bbls. Slickwater; 142.8 bbls of 10% HCL; and 280,000 lbs. of 40/70 Prime Plus RCS.

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/25/2011 Hours: 1 Bbls oil: 0 Mcf Gas: 16 Bbls H2O: 23

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 375 Bbls H2O: 554 GOR: 0

Test Method: Flowing Casing PSI: 1060 Tubing PSI: _____ Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1051 API Gravity Oil: 0

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Regulatory Analyst Date: 9/26/2011 Email: rhaddock@basspet.com

Attachment Check List

Att Doc Num	Name
400206399	FORM 5A SUBMITTED
400208577	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)