

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DE ET DE ES  
**RECEIVED**  
10/21/2011

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>66571</u>	4. Contact Name <u>Daniel Padilla</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>OXY USA WTP LP</u>	Phone: <u>970.263.3637</u>	
3. Address: <u>760 Horizon Drive, Suite 101</u> City: <u>Grand Junction</u> State: <u>CO</u> Zip: <u>81506</u>	Fax: <u>970.263.3694</u>	
5. API Number <u>05-</u>	OGCC Facility ID Number <u>414403</u>	Survey Plat
6. Well/Facility Name: <u>OXY Mesa WS Pond</u>	7. Well/Facility Number <u>13E</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NESE, Sec 4, T6S, R97W, 6th PM</u>		Surface Eqpmt Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Grand Valley</u>	Technical Info Page
11. Federal, Indian or State Lease Number: _____		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer                       
 Latitude                      Distance to nearest property line                      Distance to nearest bldg, public rd, utility or RR                       
 Longitude                      Distance to nearest lease line                      Is location in a High Density Area (rule 603b)? Yes/No                       
 Ground Elevation                      Distance to nearest well same formation                      Surface owner consultation date:                     

GPS DATA:  
 Date of Measurement                      PDOP Reading                      Instrument Operator's Name                     

CHANGE SPACING UNIT  
 Formation                      Formation Code                      Spacing order number                      Unit Acreage                      Unit configuration                     

Remove from surface bond  
 Signed surface use agreement attached                     

CHANGE OF OPERATOR (prior to drilling):  
 Effective Date:                       
 Plugging Bond:  Blanket  Individual

CHANGE WELL NAME NUMBER  
 From:                       
 To:                       
 Effective Date:                     

ABANDONED LOCATION:  
 Was location ever built?  Yes  No  
 Is site ready for inspection?  Yes  No  
 Date Ready for Inspection:                     

NOTICE OF CONTINUED SHUT IN STATUS  
 Date well shut in or temporarily abandoned:                       
 Has Production Equipment been removed from site?  Yes  No  
 MIT required if shut in longer than two years. Date of last MIT                     

SPUD DATE:                     

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries  
 Method used                      Cementing tool setting/perf depth                      Cement volume                      Cement top                      Cement bottom                      Date                     

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
 Final reclamation will commence on approximately                       Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 10/21/2011

Report of Work Done Date Work Completed:                     

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input checked="" type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: <u>                    </u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: *Daniel I. Padilla* Date: 10/21/11 Email: daniel\_padilla@oxy.com  
Print Name: Daniel I. Padilla Title: Regulatory Advisor

COGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 66571	API Number:
2. Name of Operator: OXY USA WTP LP	OGCC Facility ID #: 414403
3. Well/Facility Name: OXY Mesa WS Pond	Well/Facility Number: 13E
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE, Sec 4, T6S, R97W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

OXY USA WTP LP (Oxy) is requesting to include the following Oxy injection wells as a produced water disposal method for the above-mentioned storage pond.

OXY USA WTP LP (Operator # 66571) - Primary Disposal

- Logan Trail 28-10 SWD (UIC # 159275), located in SWSW, Section 29, Township 7S, Range 97W, 6th PM
- Cascade Creek 629-1 (UIC # 159281), located in NESE, Section 28, Township 7S, Range 97W, 6th PM

OXY USA Inc. (Operator # 66561) - Secondary Disposal

- Ziegal 7-1 SWD (UIC Disposal # 159172), located in the SENE, Section 7, Township 10S, Range 94W, 6th PM
- My Way Ranch 17-2 SWD (UIC # 159232), located in the SWNE, Section 17, Township 10S, Range 94W, 6th PM

In the event that all injection wells do not have adequate injection capacity, Oxy will dispose of produced water off site, at an approved commercially licensed disposal facility.

Oxy will file a Form 26 for each of the injection wells to add this location as a source of produced water.