

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400215950

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham  
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335  
3. Address: 4600 S DOWNING ST Fax: (303) 761-9067  
City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06436-00 6. County: LINCOLN  
7. Well Name: Kerry Well Number: # 3  
8. Location: QtrQtr: SESW Section: 20 Township: 10S Range: 55W Meridian: 6  
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: PLUGGED AND ABANDONED

Treatment Date: 10/04/2011 Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 7132 Bottom: 7146 No. Holes: 52 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole: ☐

SWAB recover all water

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 10/04/2011 Hours: 8 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 40  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 120 GOR: \_\_\_\_\_  
Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: 0 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7032 Tbg setting date: 10/04/2011 Packer Depth: 7032

Reason for Non-Production:

Non Commercial

Date formation Abandoned: 10/04/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 7160 Sacks cement on top: 0

FORMATION: KEYES Status: PLUGGED AND ABANDONED

Treatment Date: 09/27/2011 Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 7814 Bottom: 7832 No. Holes: 68 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Acid Job 1800 gal 15% HCL 47 bbl 2% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 09/27/2011 Hours: 8 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0 GOR: \_\_\_\_\_  
Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: 0 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7760 Tbg setting date: 09/27/2011 Packer Depth: 7760

Reason for Non-Production:

Non Commercial

Date formation Abandoned: 09/27/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: LANSING Status: PLUGGED AND ABANDONED

Treatment Date: 10/11/2011 Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 6926 Bottom: 6932 No. Holes: 24 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Acid Job 600 gal 15% HCL 40 bbl 2% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 10/11/2011 Hours: 8 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 100  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 300 GOR: \_\_\_\_\_  
Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: 0 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6883 Tbg setting date: 10/11/2011 Packer Depth: 6883

Reason for Non-Production:

Non Commercial

Date formation Abandoned: 10/11/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 6940 Sacks cement on top: 0

FORMATION: MORROW Status: PLUGGED AND ABANDONED

Treatment Date: 09/28/2011 Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 7772 Bottom: 7784 No. Holes: 44 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Acid Job 100 gal 12.5% HCL 46 bbl 4% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 09/29/2011 Hours: 8 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0 GOR: \_\_\_\_\_  
Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: 0 Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: 0 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7729 Tbg setting date: 09/29/2011 Packer Depth: 7729

Reason for Non-Production:

Non Commercial

Date formation Abandoned: 09/29/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 7800 Sacks cement on top: 0

FORMATION: MARMATON Status: PLUGGED AND ABANDONED

Treatment Date: 10/06/2011 Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 6948 Bottom: 6966 No. Holes: 68 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Acid Job 1800 gal 15% HCL 40 bbl 2% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 10/07/2011 Hours: 8 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 80  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 240 GOR: \_\_\_\_\_  
Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: 1/4  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: 0 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6883 Tbg setting date: 10/07/2011 Packer Depth: 6883

Reason for Non-Production:

None Commercial

Date formation Abandoned: 10/10/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 7000 Sacks cement on top: 0

FORMATION: PAWNEE A Status: PLUGGED AND ABANDONED

Treatment Date: 10/05/2011 Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 7006 Bottom: 7014 No. Holes: 32 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

SWAB all water

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 10/05/2011 Hours: 8 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 45  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 135 GOR: \_\_\_\_\_  
Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: 0 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6948 Tbg setting date: 10/05/2011 Packer Depth: 6948

Reason for Non-Production: \_\_\_\_\_

None Commercial

Date formation Abandoned: 10/05/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 7018 Sacks cement on top: 0

FORMATION: PAWNEE B Status: PLUGGED AND ABANDONED

Treatment Date: 10/04/2011 Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 7022 Bottom: 7032 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Acid Job 1000 gal 15% HCL 41 bbl 2% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 10/04/2011 Hours: 8 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 70  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 210 GOR: \_\_\_\_\_  
Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: 0 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6980 Tbg setting date: 10/04/2011 Packer Depth: 6980

Reason for Non-Production: \_\_\_\_\_

None Commercial

Date formation Abandoned: 10/04/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 7100 Sacks cement on top: 0

Comment:

CIBP set at 6875' with 2 sks cement. See wireline report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jack

Title: Fincham Date: 10/24/2011 Email fincham4@msn.com

### Attachment Check List

Att Doc Num	Name
400215950	FORM 5A SUBMITTED
400217167	WELLBORE DIAGRAM
400217168	WIRELINE JOB SUMMARY

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)