

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>16660</u>	4. Contact Name <u>Andrew Kopec</u>	Complete the Attachment Checklist  OP OGCC
2. Name of Operator: <u>Chesapeake Operating Inc.</u>	Phone: <u>405-848-8000</u>	
3. Address: <u>6100 North Western Ave.</u> City <u>Oklahoma City</u> State: <u>OK</u> Zip <u>73118</u>	Fax: <u>307-432-7526</u>	
5. API Number <u>05-123-32487</u>	OGCC Facility ID Number _____	Survey Plat
6. Well/Facility Name: <u>State 7-61-16-1H</u>	7. Well/Facility Number _____	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>sec 16 7N 61W</u>		Surface Eqpmt Diagram
9. County: <u>Weld</u>	10. Field Name: _____	Technical Info Page
11. Federal, Indian or State Lease Number: _____		Other

**General Notice**

FNL/FSL	FEL/FWL
<input type="checkbox"/> <b>RECLAMATION:</b> Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

**Technical Engineering/Environmental Notice**

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input type="checkbox"/> Report of Work Done Date Work Completed: _____
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**Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)**

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input checked="" type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: *[Signature]* Date: 10-7-11 Email: luke@location-service.us  
 Print Name: Luke Brass Location Service Title: General manager

COGCC Approved: \_\_\_\_\_ Title \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

# NOTICE OF INTENT

## COGCC

### Land Application of Water Based Drilling Fluids

Tracking No.:	
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#### 1. OPERATOR INFORMATION

Operator: Chesapeake Operating Inc.

Well Name: State 7-61-16-1H

API: 05-123-32487

Well Location: Section 16 Township 7N Range 61W County Weld

#### 2. CONTRACTOR INFORMATION

Contracted Land Applicant/Agent: Location Service

Contact Person: Mike Sever

Telephone Number: 970-227-9738

Application Area: Section 27 Township 10N Range 62W County Weld

Application Area: Decimal Degree Coordinates N \_\_\_\_\_ W \_\_\_\_\_

#### 3. DESCRIPTION OF WASTE FLUIDS LAND APPLIED

TYPE OF FLUID	ACRES USED	VOLUME CU/YDS, BBLs
Water-Based Drilling Fluids	20	575 yd <sup>3</sup> 1,840 bbls
Anticipated Start Date: 10/10/11		
Soil Analysis Conducted After Application? Yes		

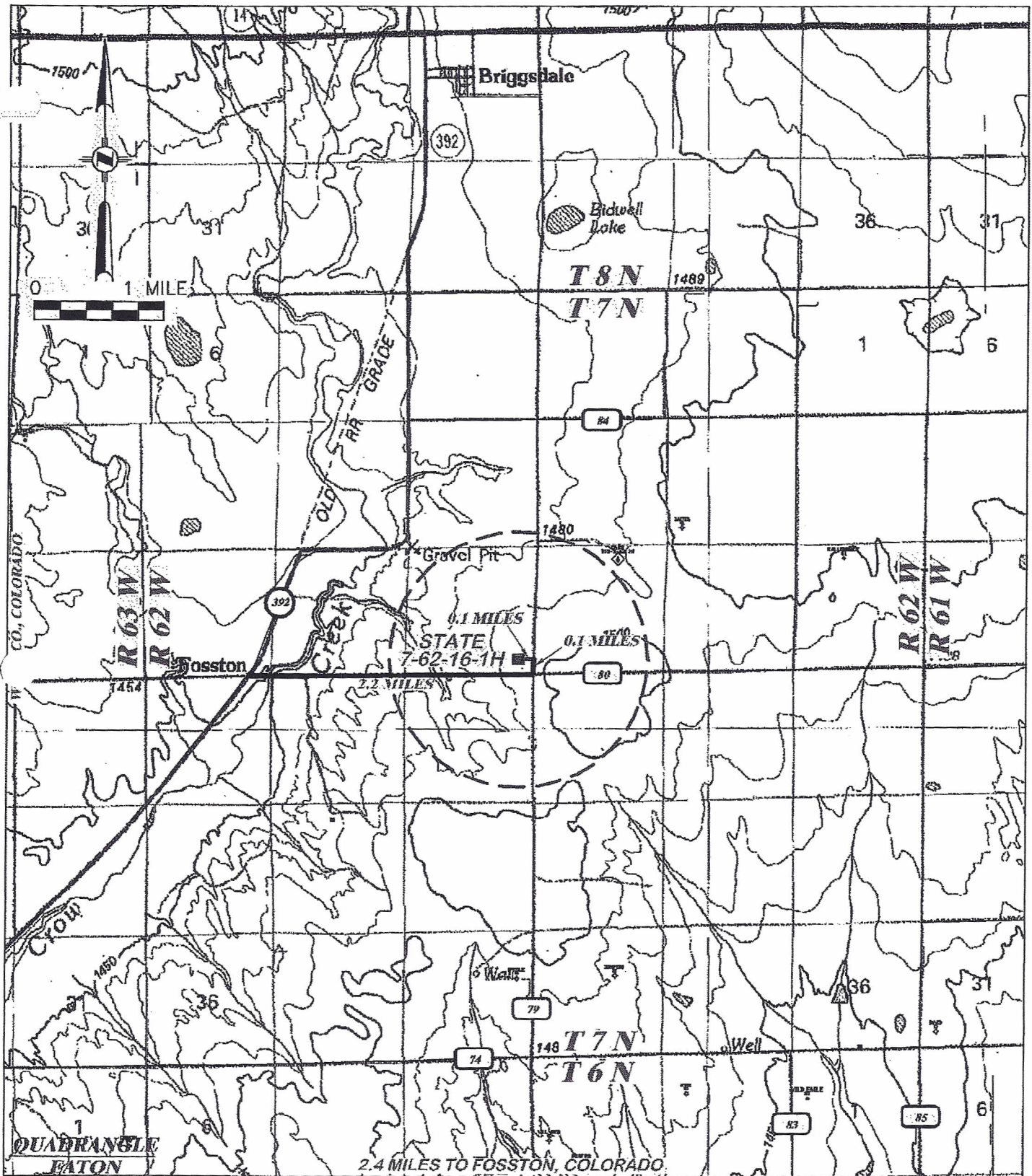
#### 4. Certification:

- a. Signature on Notice of Intent (NOI): The Notice of Intent must be signed below by a person authorized (Operator), and or authorized agent under the provisions of state rules.

<u>Luke Bross</u>	<u>General Manager</u>	<u>405-341-8971</u>
Typed or Printed Name	Title	Telephone No.

Signature	Date Signed
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05-123-32489



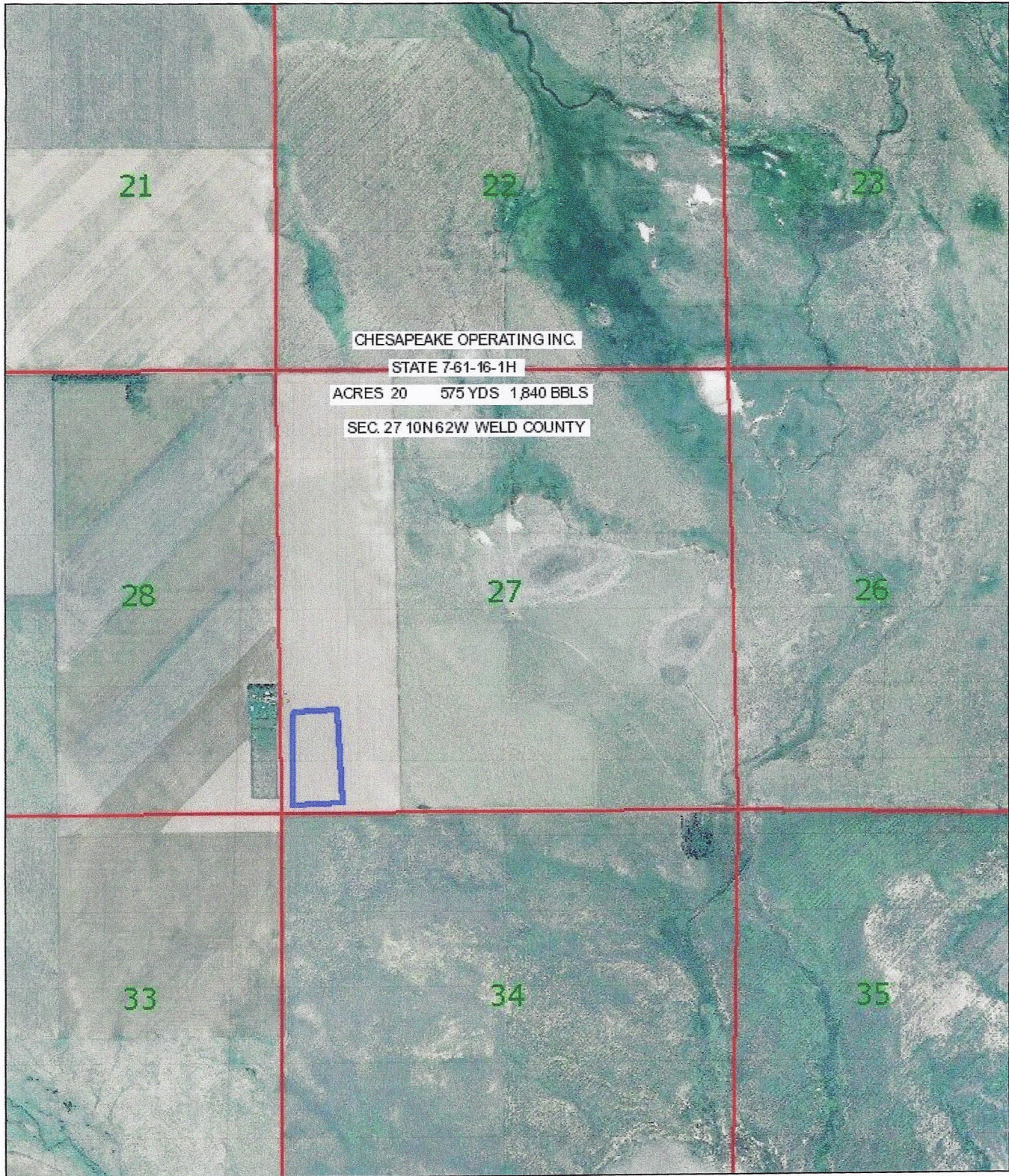
**DRG** RIFFIN & ASSOCIATES, INC.  
 1414 ELK ST., ROCK SPRINGS, WY 82901  
 (307) 382-6028

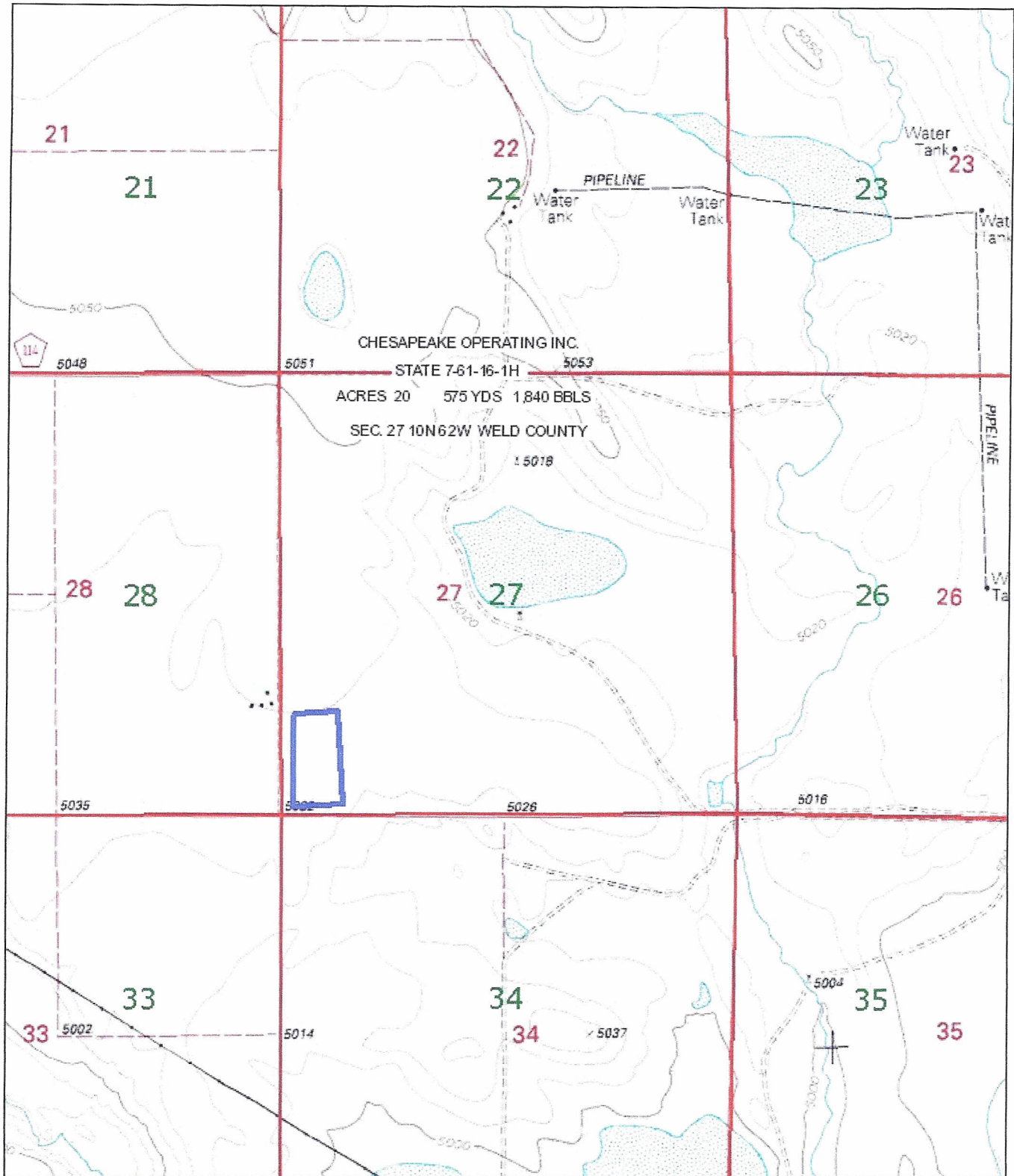
DRAWN: 8/8/11 - MMM	SCALE: 1" = MILE
REVISED: NA	DRG JOB No. 18757
EXHIBIT 5	

**PROPOSED ACCESS**

**CHESAPEAKE ENERGY, LLC.**  
**STATE 7-62-16-1H**  
**SECTION 16, T7N, R62W**

PROPOSED ACCESS — — — —	EXISTING ROAD —————
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### LAND USE AGREEMENT

I, Joel Konia, agree to allow LOCATION SERVICE for Chesapeake Operating E.N.C  
Name of Landowner Name of Operator & sub  
 to apply water based bentonitic clay and cuttings from his/her State 7-61-16 1H operation located in  
Name of well  
 Section 16 in Township 7 NORTH and Range 61 WEST in  
Section Township Range  
WELD County to 25 acres of my property located in  
County of Operation Total Acreage Available  
WELD County. A description of the areas to be used as application sites are as follows:  
County of Application Site

Site No.	1/4 Section	Section	Township	Range	Available Acreage*
	W 1/2 * W 1/2	27	10 NORTH	62 WEST	25

\*Available acreage is the total acreage minus buffer zone areas.

I am aware that the land applicator is to apply water based bentonitic clay and cuttings according to the management plan developed and submitted by a registered professional engineer and as per guidelines and conditions set forth by the Colorado Oil And Gas Conservation Commission. In addition to these guidelines the following compensation and or services must be provided:

\$ 62<sup>00</sup> / load \$ 500<sup>00</sup> for all liquids  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

[Signature]  
 Operation Owner Signature

10/10/11  
 Date

Joel Konia  
 Landowner Signature

10/10/11  
 Date