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SUNDRY NOTICE

Submit original plus one copy This form is to be used for general technical and environmental sundry information For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1 OGCC Operator Number 10084 4 Contact Name Judy Glimisty
2 Name of Operator Pioneer Natural Resources USA, Inc
3 Address 1401 17th Street, Suite 1200 City Denver State CO Zip 80202
5 API Number 05-071-08730 OGCC Facility ID Number
6 Well/Facility Name Kennedy 7 Well/Facility Number 14-22
8 Location (Qtr/Qtr, Sec, Twp, Rng, Meridian) SW/SW Sec 22-T32S-R68W
9 County Las Animas 10 Field Name Purgatoire River
11 Federal, Indian or State Lease Number N/A

Complete the Attachment Checklist OP OGCC

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqpmr Diagram, Technical Info Page, Other

General Notice

CHANGE OF LOCATION Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines
Change of Surface Footage to Exterior Section Lines
Change of Bottomhole Footage from Exterior Section Lines
Change of Bottomhole Footage to Exterior Section Lines
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Longitude Ground/Elevation
Distance to nearest property line Distance to nearest lease line Distance to nearest well same formation
Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)? Yes/No
Surface owner consultation date

GPS DATA Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling) Effective Date Plugging Bond Blanket Individual
CHANGE WELL NAME From To Effective Date NUMBER

ABANDONED LOCATION Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for inspection
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years Date of last MIT

SPUD DATE REQUEST FOR CONFIDENTIAL STATUS (8 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
Tubing N/A 295 sacks 128' 2915' 5/8/2007

RECLAMATION Attach technical page describing final reclamation procedures per Rule 1004 Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date Report of Work Done Date Work Completed

Details of work must be described in full on Technical Information Page (Page 2 must be submitted)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed Rob Benyo Date 8-21-07 Email Rob.Benyo@pxd.com
Print Name Rob Benyo Title

COGCC Approved W. Super Title EIT II Date 10/11/07

CONDITIONS OF APPROVAL, IF ANY NONE

TECHNICAL INFORMATION PAGE



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**COGCC**

1	OGCC Operator Number	10084	API Number	05-071-08730
2	Name of Operator	Pioneer Natural Resources USA Inc	OGCC Facility ID #	N/A
3	Well/Facility Name	Kennedy	Well/Facility Number	14-22
4	Location (QtrQtr, Sec, Twp, Rng, Meridian)	SW/SW Sec 22-T32S-R68W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1

5 DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- 1) RIH WITH 1" tubing to 977'
- 2) Circulate 295 sacks from 977' to surface
- 3) WOC four days
- 4) Run CBL - toc 128'



n Division

# Daily Operations

## Well Name: Kennedy 14-22

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COGCC

30-0000	Field Name <b>RATON-SANGRE DE CRISTO</b>	QTR/QTR <b>SWSW</b>	Section <b>22</b>	Township <b>32S</b>	Range <b>68W</b>
3/29/2006	Original KB Elevation (ft) <b>8,622 00</b>	Ground Elevation (ft) <b>8,618 00</b>	KB-Ground Distance (ft) <b>4 00</b>	Total Depth (ftKB) <b>3,200 0</b>	

Wellbore Name	Date	Depth (ftKB)
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Job Category <b>DEVELOPMENT</b>	Primary Job Type <b>ORIG DRILL &amp; COMPLETE</b>	Report Category <b>ACP/Complete</b>
AFE Number <b>009941</b>	Total AFE + Sup	Job Category
Report End Date <b>5/8/2007 06 00</b>	Report End Date <b>5/9/2007 06 00</b>	Daily Cost Total
		Cum Cost To Date

Complete development CBM well

Operations Next Report Period  
**1" squeeze/CBL**

Gas	Avg Connection Gas	Avg Tnp Gas	Operations Summary
			Crew to location Held Safety Meeting Start and warm up rig, MIRU Pull slips RIH 1" no tag wait on cementers, MIRU PWS Cementers cement 1" W/ 295 sks Surface grey water circulating ran out of cement Shut Down fluid went south fast, hole sluff attempt to POOH could not work 1" loose parted 1" 2 1/2 jts down set 5 1/2" back pack off Crew to shop Shut Down

Base Date <b>4/2/2006</b>	Pumper # <b>#22</b>
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Job Contact	Position <b>Completion Foreman</b>	Day
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Code 1	Code 2	Code 3	Cost Description	Cost	Vendor
3	307	00	Mud & Chemicals		
3	304	00	Contract Drilling Daywork		Iron Serv
3	309	00	Cementing & Services	1	
3	312	14	Rental Equip-Operators & Supv		
3	308	00	Water		
3	319	01	Contract Rig Supervision		

Time	End Date	Dur (hrs)	Phase	Step	Comment	Depth Start (ftKB)	Depth (ft)
00	5/8/2007 07 00	1 00			Crew to Location		
00	5/8/2007 07 30	0 50			Start and warm up rig Held Safety Meeting		
30	5/8/2007 09 30	2 00			MIRU		
30	5/8/2007 11 30	2 00			Wait on 1"		
30	5/8/2007 12 30	1 00			Pull casg out of slips 45K, RIH W/ 1" tubg 977'		
30	5/8/2007 15 00	2 50			Wait on PWS Cement Crew		
00	5/8/2007 15 30	0 50			MIRU PWS Held Safety Meeting, Pump 2 bbls H2O 1 bpm, 330 psi mix and pump 63 BBLS 295 SKS Surface Set (No LCM) @ 15 4 ppg, 1 2 ft3/sks, 5 2 gal/sk, broke water circulation W/ 35 bbls cement pumped got grey H2O returns at end of cement shut down water falling fast Attempt to POOH W/ 1" it was stuck pulled 20K pipe moved started working up and down making a few inches, pulled up to 25K pipe loosened up started moving pipe caught while pulling up and parted RDMO PWS Layed Down 2 1/5 jts of 1" set casg back in slips		
30	5/8/2007 16 30	1 00			Clean location Crew to Shop Shut Down		