

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400215950

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335
3. Address: 4600 S DOWNING ST Fax: (303) 761-9067
City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06436-00 6. County: LINCOLN
7. Well Name: Kerry Well Number: # 3
8. Location: QtrQtr: SESW Section: 20 Township: 10S Range: 55W Meridian: 6
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: PLUGGED AND ABANDONED

Treatment Date: 10/04/2011 Date of First Production this formation: _____
Perforations Top: 7132 Bottom: 7146 No. Holes: 52 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole: ☐

SWAB recover all water

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/04/2011 Hours: 8 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 40
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 120 GOR: _____
Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: 0 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7032 Tbg setting date: 10/04/2011 Packer Depth: 7032

Reason for Non-Production:

Non Commercial

Date formation Abandoned: 10/04/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7160 Sacks cement on top: 0

FORMATION: <u>KEYES</u>		Status: <u>PLUGGED AND ABANDONED</u>	
Treatment Date: <u>09/27/2011</u>		Date of First Production this formation: _____	
Perforations	Top: <u>7814</u> Bottom: <u>7832</u>	No. Holes: <u>68</u>	Hole size: <u>1/4</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>Acid Job 1800 gal 15% HCL 47 bbl 2% KCL</u>			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: <u>09/27/2011</u>	Hours: <u>8</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>0</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>0</u> Bbls H2O: <u>0</u> GOR: _____
Test Method: <u>SWAB</u>	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: <u>0</u>	API Gravity Oil: <u>0</u>
Tubing Size: <u>2 + 7/8</u>	Tubing Setting Depth: <u>7760</u>	Tbg setting date: <u>09/27/2011</u>	Packer Depth: <u>7760</u>
Reason for Non-Production:			
<u>Non Commercial</u>			
Date formation Abandoned: <u>09/27/2011</u>		Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>LANSING</u>		Status: <u>PLUGGED AND ABANDONED</u>	
Treatment Date: <u>10/11/2011</u>		Date of First Production this formation: _____	
Perforations	Top: <u>6926</u> Bottom: <u>6932</u>	No. Holes: <u>24</u>	Hole size: <u>1/4</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>Acid Job 600 gal 15% HCL 40 bbl 2% KCL</u>			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: <u>10/11/2011</u>	Hours: <u>8</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>0</u> Bbls H2O: <u>100</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>0</u> Bbls H2O: <u>300</u> GOR: _____
Test Method: <u>SWAB</u>	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: <u>0</u>	API Gravity Oil: <u>0</u>
Tubing Size: <u>2 + 7/8</u>	Tubing Setting Depth: <u>6883</u>	Tbg setting date: <u>10/11/2011</u>	Packer Depth: <u>6883</u>
Reason for Non-Production:			
<u>Non Commercial</u>			
Date formation Abandoned: <u>10/11/2011</u>		Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: <u>6940</u>		Sacks cement on top: <u>0</u>	

FORMATION: MORROW Status: PLUGGED AND ABANDONED

Treatment Date: 09/28/2011 Date of First Production this formation: _____

Perforations Top: 7772 Bottom: 7784 No. Holes: 44 Hole size: 1/4

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Acid Job 100 gal 12.5% HCL 46 bbl 4% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 09/29/2011 Hours: 8 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0 GOR: _____

Test Method: SWAB Casing PSI: _____ Tubing PSI: 0 Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7729 Tbg setting date: 09/29/2011 Packer Depth: 7729

Reason for Non-Production: _____

Non Commercial

Date formation Abandoned: 09/29/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7800 Sacks cement on top: 0

FORMATION: MARMATON Status: PLUGGED AND ABANDONED

Treatment Date: 10/06/2011 Date of First Production this formation: _____

Perforations Top: 6948 Bottom: 6966 No. Holes: 68 Hole size: 1/4

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Acid Job 1800 gal 15% HCL 40 bbl 2% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/07/2011 Hours: 8 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 80

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 240 GOR: _____

Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: 1/4

Gas Disposition: _____ Gas Type: _____ BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6883 Tbg setting date: 10/07/2011 Packer Depth: 6883

Reason for Non-Production: _____

None Commercial

Date formation Abandoned: 10/10/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7000 Sacks cement on top: 0

FORMATION: PAWNEE A Status: PLUGGED AND ABANDONED

Treatment Date: 10/05/2011 Date of First Production this formation: _____

Perforations Top: 7006 Bottom: 7014 No. Holes: 32 Hole size: 1/4

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

SWAB all water

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/05/2011 Hours: 8 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 45

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 135 GOR: _____

Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6948 Tbg setting date: 10/05/2011 Packer Depth: 6948

Reason for Non-Production: _____

None Commercial

Date formation Abandoned: 10/05/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7018 Sacks cement on top: 0

FORMATION: PAWNEE B Status: PLUGGED AND ABANDONED

Treatment Date: 10/04/2011 Date of First Production this formation: _____

Perforations Top: 7022 Bottom: 7032 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Acid Job 1000 gal 15% HCL 41 bbl 2% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/04/2011 Hours: 8 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 70

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 210 GOR: _____

Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6980 Tbg setting date: 10/04/2011 Packer Depth: 6980

Reason for Non-Production: _____

None Commercial

Date formation Abandoned: 10/04/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7100 Sacks cement on top: 0

Comment:

CIBP set at 6875' with 2 sks cement. See wireline report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack

Title: Fincham Date: _____ Email fincham4@msn.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400217167	WELLBORE DIAGRAM
400217168	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)