

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1771484

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084

4. Contact Name: JUDY GLINISTY

2. Name of Operator: PIONEER NATURAL RESOURCES USA INC

Phone: (303) 675-2658

3. Address: 1401 17TH ST STE 1200

Fax: (303) 294-1275

City: DENVER State: CO Zip: 80202

5. API Number 05-071-06810-00

6. County: LAS ANIMAS

7. Well Name: PORTOBELLO

Well Number: 23-20

8. Location: QtrQtr: NESW Section: 20 Township: 33S Range: 66W Meridian: 6

9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON SAND - VERMEJO COAL

Status: PRODUCING

Treatment Date: 10/25/1999

Date of First Production this formation: 12/20/1999

Perforations Top: 1308 Bottom: 1784 No. Holes: 160 Hole size: 48/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

FRACED INTERVALS 1308'-1311', 1339'-1342', 1526'-1532', 1638'-1644', 1648'-1652', 1666'-1670', 1730'-1736', 1738'-1744', 1782'-1784'. 20/40-102,000#-N2-366,000 SCF- 404 BBLS GEL- 200 GAL 7.5% HCl
-REVISED FORM 5A TO SHOW CORRECTED PERFORATIONS DONE 9-18-2002 AND CORRECTED FORMATION--

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 08/09/2001 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 642

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 642 GOR: 0

Test Method: PUMPING Casing PSI: 24 Tubing PSI: 0 Choke Size: 12/64

Gas Disposition: Gas Type: COAL GAS BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 1776 Tbg setting date: 11/05/1999 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JUDY GLINISTY

Title: SR ENGINEERING TECH Date: 9/12/2011 Email: JUDY.GLINSITY@PXD.COM

Attachment Check List

Att Doc Num	Name
1771484	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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