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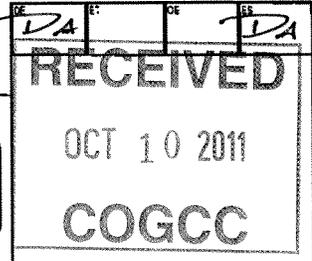
FORM 4 Rev 12/05

Page 1

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66561
4. Contact Name: Joan Proulx
2. Name of Operator: OXY USA Inc., Attn: Glenda Jones
3. Address: P.O. Box 27757
City: Houston State: TX Zip 77227-7757
Phone: 970-263-3641
Fax: 970-263-3694
5. API Number: 05-077-09268-00
OGCC Facility ID Number:
6. Well/Facility Name: Hells Gulch Federal
7. Well/Facility Number: 23-12A
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): SWSW 23 8S 92W 6 PM
9. County: Mesa
10. Field Name: Alkali Creek
11. Federal, Indian or State Lease Number: N/A
Survey Plat
Directional Survey
Surface Eqmpt Diagram
Technical Info Page X
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer:
Latitude:
Longitude:
Ground Elevation:
Distance to nearest property line:
Distance to nearest lease line:
Distance to nearest well same formation:
Distance to nearest bldg, public rd, utility or RR:
Is location in a High Density Area (rule 603b)? Yes/No:
GPS DATA:
Date of Measurement:
PDOP Reading:
Instrument Operator's Name:
CHANGE SPACING UNIT
Formation:
Formation Code:
Spacing order number:
Unit Acreage:
Unit configuration:
Remove from surface bond
Signed surface use agreement attached:
CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:
NUMBER:
ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT:
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used:
Cementing tool setting/perf depth:
Cement volume:
Cement top:
Cement bottom:
Date:
RECLAMATION:
Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately:
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 10/11/2011
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: BRADENHEAD VENT for Spills and Releases
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Joan Proulx
Date: 10/11/2011
Email: joan.proulx@oxy.com
Print Name: Joan Proulx
Title: Regulatory Analyst

COGCC Approved: David [Signature] Title PE II Date 10/21/2011

CONDITIONS OF APPROVAL, IF ANY:

1) Approval to vent is not limited to six (6) days. Continuous or intermittent bradenhead venting is approved at the operator's discretion, as necessary to keep bradenhead pressure blown down to < 150 psi. 2) Comply with any Colorado Department of Public Health and Environment, Air Quality Control Division rules or requirements for all atmospheric discharges.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
RECEIVED
OCT 10 2011
COGCC

1. OGCC Operator Number: <u>66561</u>	API Number: <u>05-077-09268-00</u>
2. Name of Operator: <u>OXY USA Inc.</u>	OGCC Facility ID # _____
3. Well/Facility Name: <u>Hells Gulch Federal</u>	Well/Facility Number: <u>23-12A</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWSW 23 8S 92W 6 PM</u>	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

On October 10, 2011, the Hells Gulch Federal 23-12A well recorded a bradenhead pressure reading of 200 psi.

Oxy is requesting to shut in the well periodically over the next 6 days, during which time the well will be vented and bradenhead readings and casing pressure readings will be obtained. A Form 17 will then be submitted.