



02055278

FORM 4 Rev 12/05

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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66561 2. Name of Operator: OXY USA Inc., Attn: Glenda Jones 3. Address: P.O. Box 27757 City: Houston State: TX Zip 77227-7757 4. Contact Name: Joan Proulx Phone: 970-263-3641 Fax: 970-263-3694 5. API Number 05-077-09277-00 OGCC Facility ID Number 6. Well/Facility Name: Hells Gulch Federal 7. Well/Facility Number 26-5B 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW 26 8S 92W 6 PM 9. County: Mesa 10. Field Name: Alkali Creek 11. Federal, Indian or State Lease Number: N/A

Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No Ground Elevation Distance to nearest well same formation Surface owner consultation date: GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration REMOVE FROM SURFACE BOND Signed surface use agreement attached CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date: ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 10/11/2011 Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: BRADENHEAD VENT for Spills and Releases E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Joan Proulx Date: 10/11/2011 Email: joan_proulx@oxy.com Print Name: Joan Proulx Title: Regulatory Analyst

COGCC Approved: David Anderson Title PE II Date: 10/21/2011

CONDITIONS OF APPROVAL, IF ANY:

1) Approval to vent is not limited to six (6) days. Continuous or intermittent bradenhead venting is approved at the operator's discretion, as necessary to keep bradenhead pressure blown down to < 150 psi. 2) Comply with any Colorado Department of Public Health and Environment, Air Quality Control Division rules or requirements for all atmospheric discharges.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
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OCT 10 2011
OGCC

1. OGCC Operator Number: <u>66561</u>	API Number: <u>05-077-09277-00</u>
2. Name of Operator: <u>OXY USA Inc.</u>	OGCC Facility ID # _____
3. Well/Facility Name: <u>Hells Gulch Federal</u>	Well/Facility Number: <u>26-5B</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____	<u>SENW 26 8S 92W 6 PM</u>

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

On October 10, 2011, the Hells Gulch Federal 26-5B well recorded a bradenhead pressure reading of 300 psi.

Oxy is requesting to shut in the well periodically over the next 6 days, during which time the well will be vented and bradenhead readings and casing pressure readings will be obtained. A Form 17 will then be submitted.