

SYNERGY RESOURCES CORPORATION
20203 HIGHWAY 60
PLATTEVILLE, Colorado

SRC Pratt
SRC Pratt 29 TD

Ensign/33

Post Job Summary

Cement Production Casing

Date Prepared: 1/7/11
Version: 1

Service Supervisor: COLLINS, IRVIN

Submitted by: FRY, DOMINIK

HALLIBURTON

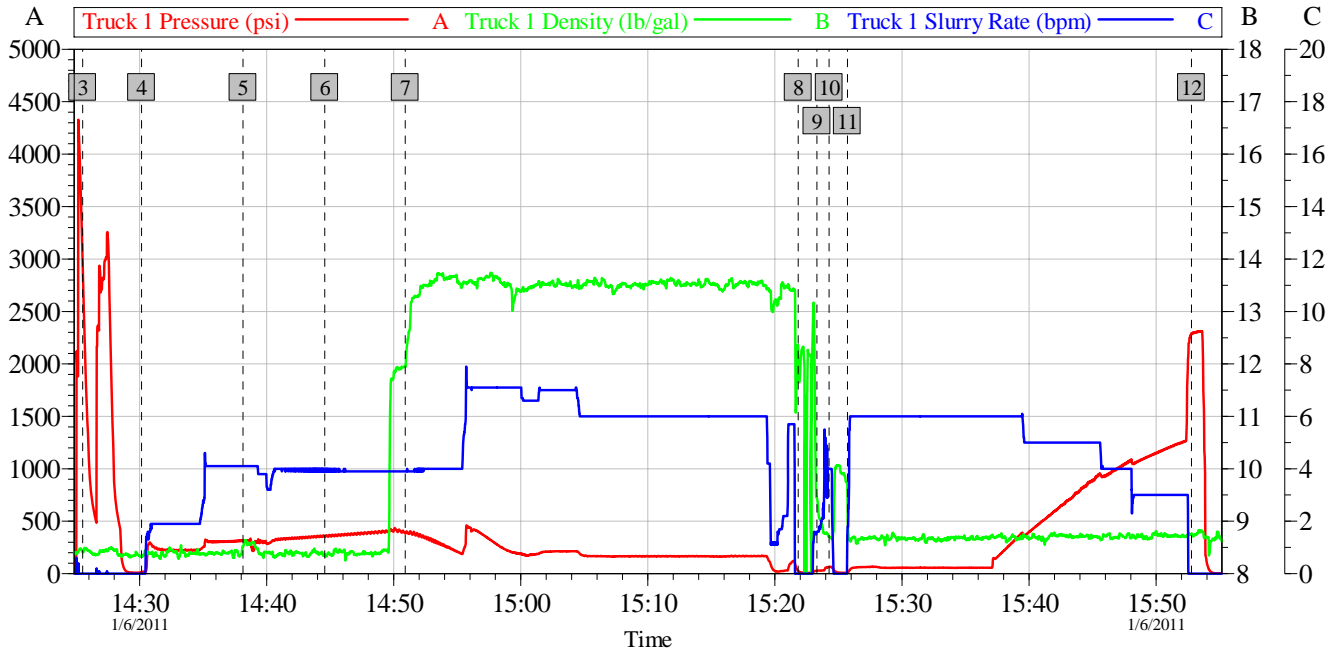
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Pumping Schedule

Stage /Plug #	Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Avg Rate bbl/min	Surface Volume	Downhole Volume
1	1	Spacer	Water Spacer	8.33	5.00	20.0 bbl	20.0 bbl
1	2	Spacer	MUD FLUSH III	8.40	5.00	24.0 bbl	24.0 bbl
1	3	Spacer	WATER SPACER	0.00	0.00	20.0 bbl	20.0 bbl
1	4	Cement Slurry	13.5# Fracem	13.50	5.00	615.0 sacks	615.0 sacks
1	5	Spacer	ClaFix III Water Displacement	8.33	7.00	136.0 bbl	136.0 bbl

SYNERGY PRODUCTION

SRC PRATT



Global Event Log

3	Test Lines	14:25:31	4	Pump Spacer 1	14:30:09	5	Pump Spacer 2	14:38:08
6	Pump Spacer 1	14:44:34	7	Pump Cement	14:50:54	8	Shutdown	15:21:50
9	Clean Lines	15:23:18	10	Drop Plug	15:24:16	11	Pump Displacement	15:25:42
12	Bump Plug	15:52:47						

Customer: SYNERGY
Well Description: PRODUCTION

Job Date: 06-Jan-2011
UWI: #05-123-31821-00

Sales Order #: 7880361

OptiCem v6.4.2
06-Jan-11 16:02

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Service Supervisor Reports

Job Log

Date/Time	Chart #	Activity Code	Pump Rate	Cum Vol	Pump		Pressure (psig)	Comments
01/06/2011 12:00		Arrive At Loc						
01/06/2011 14:00		Safety Meeting						4000PSI
01/06/2011 14:30		Pump Spacer 1	4	20			308.0	RIG WATER
01/06/2011 14:38		Pump Spacer 2	4	24			340.0	MUDFLUSH MIXED WITH RIG WATER
01/06/2011 14:44		Pump Spacer 1	4	20			390.0	RIG WATER
01/06/2011 14:50		Pump Cement	6	186			165.0	FRACCEM AT 13.5# MIXED WITH RIG WATER
01/06/2011 15:21		Shutdown						
01/06/2011 15:22		Drop Top Plug						
01/06/2011 15:23		Clean Lines						
01/06/2011 15:25		Pump Displacement		135.5			1000.0	RIG WATER MIXED WITH CLAYFIX
01/06/2011 15:52		Bump Plug					1262.0	BUMPED PLUG AROUND 2300PSI
01/06/2011 15:53		End Job						

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The Road to Excellence Starts with Safety

Sold To #: 359915		Ship To #: 2828924		Quote #:		Sales Order #: 7880361	
Customer: SYNERGY RESOURCES CORPORATION				Customer Rep: Libhart, Don			
Well Name: SRC Pratt			Well #: 29 TD			API/UWI #: 05-123-31821-00	
Field: WATTENBERG		City (SAP): ERIE		County/Parish: Weld			State: Colorado
Contractor: Ensign			Rig/Platform Name/Num: 33				
Job Purpose: Cement Production Casing							
Well Type: Development Well			Job Type: Cement Production Casing				
Sales Person: FLING, MATTHEW			Srvc Supervisor: COLLINS, IRVIN			MBU ID Emp #: 401749	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COLLINS, IRVIN Douglas		401749	HERNDON, SCOTT E		485448	MILLER, GEOFFREY Alan		460232
VASQUEZ, ALVARO A		401745						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10719784	20 mile	10866497C	20 mile	11338223	20 mile	11488570C	20 mile
11562544C	20 mile	11566182	20 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name							Date	Time	Time Zone
Formation Depth (MD)	Top			Bottom		Called Out	06 - Jan - 2011	09:30	MST
Form Type				BHST		On Location	06 - Jan - 2011	12:00	MST
Job depth MD	8754.7 ft			Job Depth TVD	8754.7 ft	Job Started	06 - Jan - 2011	14:25	MST
Water Depth				Wk Ht Above Floor	4. ft	Job Completed	06 - Jan - 2011	15:53	MST
Perforation Depth (MD)	From			To		Departed Loc	06 - Jan - 2011	17:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				7.875				941.	8775.	.	.
Production Casing	New		4.5	4.	11.6			.	8754.7		
Surface Casing	New		8.625	8.097	24.		J-55	.	941.	.	.

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
CENTRALIZER ASSY - API - 4-1/2 CSG X	30	EA		
CLAMP - LIMIT - 4-1/2 - HINGED -	1	EA		
KIT,HALL WELD-A	1	EA		

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Description	Qty	Qty uom	Depth	Supplier
PLUG ASSY - 3W LATCHDOWN - 4-1/2 IN	1	EA		
BAFFLE ASSY - 4-1/2 8RD LATCHDOWN PLUG	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		20.00	bbl	8.33	.0	.0	5.0	
2	MUD FLUSH III	MUD FLUSH III - SBM (528788)	24.00	bbl	8.4	.0	.0	5.0	
3	WATER SPACER		20.00	bbl	.	.0	.0	.0	
4	13.5# Fraccem	FRACCEM (TM) SYSTEM (452963)	615.0	sacks	13.5	1.7	8.16	5.0	8.16
	8.162 Gal	FRESH WATER							
5	ClaFix III Water Displacement		136.00	bbl	8.33	.0	.0	7.0	

Calculated Values

Pressures

Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount 12.34 ft	Reason	Shoe Joint
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
		Frac Ring # 3 @	ID
		Frac Ring # 4 @	ID

The Information Stated Herein Is Correct	Customer Representative Signature
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