

**FORM**  
**5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10311

4. Contact Name: Kori Thoren

2. Name of Operator: SYNERGY RESOURCES CORPORATION

Phone: (970) 737-1073

3. Address: 20203 HIGHWAY 60

Fax: (970) 737-1045

City: PLATTEVILLE State: CO Zip: 80651

5. API Number 05-123-31821-00

6. County: WELD

7. Well Name: SRC Pratt

Well Number: 29TD

8. Location: QtrQtr: SESE Section: 29 Township: 1N Range: 68W Meridian: 6

Footage at surface: Distance: 958 feet Direction: FSL Distance: 1117 feet Direction: FEL

As Drilled Latitude: 40.017369 As Drilled Longitude: -105.022134

## GPS Data:

Date of Measurement: 08/29/2011 PDOP Reading: 0.7 GPS Instrument Operator's Name: A. Demo

\*\* If directional footage at Top of Prod. Zone Dist.: 180 feet. Direction: FSL Dist.: 1295 feet. Direction: FEL

Sec: 29 Twp: 1N Rng: 68W

\*\* If directional footage at Bottom Hole Dist.: 180 feet. Direction: FSL Dist.: 1295 feet. Direction: FEL

Sec: 29 Twp: 1N Rng: 68W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/30/2010 13. Date TD: 01/05/2010 14. Date Casing Set or D&amp;A: 01/06/2010

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8777 TVD\*\* 8674 17 Plug Back Total Depth MD 8699 TVD\*\* 8596

18. Elevations GR 5179 KB 5191

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Cement Bond Log Gamma Ray

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	941		0	941	CBL
1ST	7+7/8	4+1/2	11.6	0	8,755	615	5,570	8,755	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: _____					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,667		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	8,102		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	8,134		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,570		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	8,760		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kori Thoren

Title: Land Assistant Date: \_\_\_\_\_ Email: kthoren@syrinfo.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)