

AVAILABLE FOR

JOB SUMMARY

SALES ORDER NUMBER	TICKET DATE
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6/21/2006

REGION	NORTH AMERICA	NWAY / COUNTRY	ROCKY MOUNTAINS	BDA / STATE	COUNTY
WBO ID / ENPL #	248919	HLS EMPLOYEE NAME	D. S Gilliland	CO.	WELD
LOCATION	Brighton, Colorado	COMPANY:	P.D.C.	PSL DEPARTMENT	Cementing
TICKET AMOUNT		WELL TYPE	GAS	CUSTOMER REF / PHONE	BRUCE KELSCH
WELL LOCATION	E. GREELEY	DEPARTMENT	Zonal Isolation 10003	API/WMI #	05-123-13081-00
LEASE NAME	PLUMB	Well No.	5	SAP BOMB NUMBER	7523
		SEC / TWHP / RNG	7 5N 64W	Description	PTA

H.E.S. EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
D Gilliland 248919	4.0			
R Congdon 320306	4.0			
REZNOWSKI 347783	4.0			
D Patton 121370	2.0			

H.E.S. UNIT #8 (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
10222866	64	10719784	64	
10219246	64			
10046826-10679620	64			
G&G 34-35	64			

Form. Name	Type:		
Form. Thickness	From	To	
Packer Type	Set At		
Bottom Hole Temp M	Pressure		
Retainer Depth	Total Depth 3,312		
Called Out		On Location	Job Started
6-2		6/21/06	6/21/06
Date			
Time	0330	0630	0802
			1006
			6/21/06

Tools and Accessories						Well Data						
Type and Size	Qty	Make	Casing	New/Used New/Used	Weight	Size	Grade	From	To	Max. Allow		
Floater Collar								0	?			
Turbolizer			Liner									
Centralizers			Liner									
Top Plug			Tubing		4.7	2 3/8		0	3,312			
Limit Clamp			Drill Pipe									
DV Tool			Open Hole							Shots/Ft.		
Basket			Perforations									
Guide Shoe			Perforations									
Weld-A-			DV Tool									

Materials			Hours On Location		Operating Hours		Description of Job
	Density	Lb/Gal	Date	Hours	Date	Hours	
Mud Type							
Disp. Fluid							
Prop. Type	Size	Lb	6/21/06	4.00	6/21/06	1.00	4.5 PRODUCTION
Prop. Type	Size	Lb					
Acid Type	Gal	%					
Acid Type	Gal	%					
Surfactant	Gal	In					
NE Agent	Gal	In					
Fluid Loss	Gal/Lb	In					
Gelling Agent	Gal/Lb	In					
Fric. Red.	Gal/Lb	In					
Breaker	Gal/Lb	In					
			Total	4.00	Total	1.00	

Blocking Agent	Gal/Lb
Perfpac Balls	Qty.
Other	
Other	
Other	
Other	
Other	

Ordered	Used
Treating	Overall
Feet	Reason

Hydraulic Horsepower Avail.	Used
Average Rates in BPM 10-Jan	Overall
Cement Left in Pipe	N/A

Stage		Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	50	50/50POZ	Bulk/Sks	50%CMT,50%POZ,2%GEL	5.75	1.26	14.2	
2	40	50/50POZ	Bulk/Sks	SAME AS ABOVE				
3	180	50/50POZ	Bulk/Sks	SAME AS ABOVE				

	750	350	Summary	13.11.5.1.5	Type	WATER
Circulating	Displacement		Preflush:	Gal - BBl		
Breakdown	Maximum	750	Load & Bkdn:	Gal - BBl	Pad:Bbl -Gal	
Lost Returns	Lost Returns		Excess /Return	Gal BBl	Calc.Disp Bbl	12.11.1.5
Cmt Rtrn#Bbl	Actual TOC		Calc. TOC:		Actual Disp.	12.11.1.5
Average	Frac. Gradient		Treatment:	Gal - BBl	Disp.Bbl-Gal	
Shut In: Instant	5 Min.	15 Min.	Cement Slurry	Gal - BBl		
					11.9.40	

Total Volume Gal - BBL		111
Frac Ring #1	Frac Ring #2	Frac Ring #3
Frac Ring #4		

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE

SIGNATURE

