

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400204717

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100264</u>	4. Contact Name: <u>Wanett McCauley</u>
2. Name of Operator: <u>XTO ENERGY INC</u>	Phone: <u>(505) 333-3630</u>
3. Address: <u>382 CR 3100</u>	Fax: <u>(505) 333-3284</u>
City: <u>AZTEC</u> State: <u>NM</u> Zip: <u>87410</u>	

5. API Number <u>05-071-07439-00</u>	6. County: <u>LAS ANIMAS</u>
7. Well Name: <u>APACHE CANYON</u>	Well Number: <u>25-3V</u>
8. Location: QtrQtr: <u>NENW</u> Section: <u>25</u> Township: <u>34S</u> Range: <u>68W</u> Meridian: <u>6</u>	
9. Field Name: <u>PURGATOIRE RIVER</u> Field Code: <u>70830</u>	

**Completed Interval**

FORMATION: RATON COAL Status: SHUT IN

Treatment Date: 07/18/2011 Date of First Production this formation: 08/09/2011

Perforations Top: 672 Bottom: 1212 No. Holes: 24 Hole size: 42/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Acidized w/1,000 gals 15% HCl acid. Frac'd w/37,279 gals 20# Delta 140 w/Sandwedge OS carrying 87,747# 16/30 Nebraska sd.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 08/11/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0 GOR: \_\_\_\_\_

Test Method: Pumping Casing PSI: -5 Tubing PSI: 0 Choke Size: \_\_\_\_\_

Gas Disposition: VENTED Gas Type: COAL GAS BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 1301 Tbg setting date: 07/23/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Oxygen

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: VERMEJO COAL Status: TEMPORARILY ABANDONED

Treatment Date: \_\_\_\_\_ Date of First Production this formation: 09/28/2001

Perforations Top: 1489 Bottom: 1775 No. Holes: 96 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Economics

Date formation Abandoned: 07/08/2011 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 1465 Sacks cement on top: 0

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Wanett McCauley

Title: Reg Compliance Technician Date: 10/20/2011 Email: wanett\_mccauley@xtoenergy.com

### Attachment Check List

Att Doc Num	Name
400204717	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)