

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400210584

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084 4. Contact Name: Judy Glinisty  
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2658  
3. Address: 1401 17TH ST STE 1200 Fax: (303) 294-1275  
City: DENVER State: CO Zip: 80202

5. API Number 05-071-09528-00 6. County: LAS ANIMAS  
7. Well Name: ELVIRIA Well Number: 24-12  
8. Location: QtrQtr: SESW Section: 12 Township: 33S Range: 67W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

**Completed Interval**

FORMATION: <u>RATON COAL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>09/14/2011</u>	Date of First Production this formation: <u>09/23/2011</u>
Perforations Top: <u>532</u> Bottom: <u>1353</u>	No. Holes: <u>140</u> Hole size: <u>0.48</u>
Provide a brief summary of the formation treatment: <u>Open Hole: <input type="checkbox"/></u>	
<u>Fraced new Raton formation 532' - 535' , 573' - 576' , 592' - 594' , 625' - 629' , 693' - 696' , 736' - 739' , 796' - 799' , 1109' - 1112' , 1120' - 1124' , 1207' - 1209' , 1224' - 1226' , 1248' - 1251' , 1350' - 1353'. 16/30 - 197,504# - N2 - 14,190 hscf - 1,230 bbls 15# linear - no HCl.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>09/25/2011</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>55</u> Bbls H2O: <u>0</u>	
Calculated 24 hour rate: Bbls oil: <u>0</u> Mcf Gas: <u>55</u> Bbls H2O: <u>0</u> GOR: <u>0</u>	
Test Method: <u>Pumping</u> Casing PSI: <u>20</u> Tubing PSI: <u>0</u> Choke Size: <u>16/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>COAL GAS</u> BTU Gas: <u>1004</u> API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 7/8</u> Tubing Setting Depth: <u>1405</u> Tbg setting date: <u>09/21/2011</u> Packer Depth: <u>0</u>	
Reason for Non-Production: <div></div>	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

This well was originally perforated and fraced in the Vermejo formation on 4-28-2008 with top perf of 1890' and bottom perf of 2175'. (Never produced). CIBP was set on 8-15-2008 at 1667' to abandon the Vermejo formation. This Form 5A shows a new formation frac in the Raton formation with production as of 9-23-2011.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judy Glinisty

Title: Sr. Engineering Tech

Date: 10/20/2011

Email Judy.Glinisty@pxd.com

### **Attachment Check List**

Att Doc Num	Name
400210584	FORM 5A SUBMITTED
400210594	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)