

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

Document Number: 400210584

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Judy Glinisty
Phone: (303) 675-2658
Fax: (303) 294-1275

5. API Number 05-071-09528-00
6. County: LAS ANIMAS
7. Well Name: ELVIRIA
Well Number: 24-12
8. Location: QtrQtr: SESW Section: 12 Township: 33S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING

Treatment Date: 09/14/2011 Date of First Production this formation: 09/23/2011

Perforations Top: 532 Bottom: 1353 No. Holes: 140 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd new Raton formation 532' - 535' , 573' - 576' , 592' - 594' , 625' - 629' , 693' - 696' , 736' - 739' , 796' - 799' , 1109' - 1112' , 1120' - 1124' , 1207' - 1209' , 1224' - 1226' , 1248' - 1251' , 1350' - 1353'. 16/30 - 197,504# - N2 - 14,190 hscf - 1,230 bbls 15# linear - no HCl.

This formation is commingled with another formation: [] Yes [X] No

Test Information:

Date: 09/25/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 55 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 55 Bbls H2O: 0 GOR: 0

Test Method: Pumping Casing PSI: 20 Tubing PSI: 0 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 1405 Tbg setting date: 09/21/2011 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

This well was originally perforated and fraced in the Vermejo formation on 4-28-2008 with top perf of 1890' and bottom perf of 2175'. (Never produced). CIBP was set on 8-15-2008 at 1667' to abandon the Vermejo formation. This Form 5A shows a new formation frac in the Raton formation with production as of 9-23-2011.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Judy Glinisty

Attachment Check List

Att Doc Num	Name
400210584	FORM 5A SUBMITTED
400210594	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)