

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400216089

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: CARA MAHLER

Phone: (720) 929-6029

Fax: (720) 929-7029

5. API Number 05-123-15401-00

6. County: WELD

7. Well Name: RON GAULKEY GAS UNIT

Well Number: 1

8. Location: QtrQtr: SESW Section: 25 Township: 2N Range: 68W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND

Status: TEMPORARILY ABANDONED

Treatment Date: 09/06/2011

Date of First Production this formation: 01/10/1992

Perforations Top: 8058 Bottom: 8104 No. Holes: 184 Hole size: 0.5

Provide a brief summary of the formation treatment:

Open Hole: ☐

SET CIBP @ 7678-7700.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

SET CIBP @ 7678-7700.

Date formation Abandoned: 09/06/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: 7700 Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 09/21/2011

Date of First Production this formation: 10/05/2011

Perforations Top: 7415 Bottom: 7648 No. Holes: 60 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

CDL REPERF (9/6/11) 7630-7648 HOLES 18 SIZE .42 NB REPERF (9/6/2011) 7415-7510 HOLES 30 SIZE .42
Re-Frac Codell down 2-7/8" Tbg w/ Pkr ^ Nio w/ 206,438 gal Slickwater w/ 150,360# 40/70, 4,460# SB Excel.
Re-Frac Niobrara B & C down 2-7/8" Tbg w/ Pkr ^ Nio w/ 250 gal 15% HCl & 233,136 gal Slickwater w/ 200,520# 40/70, 4,060# SB Excel.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 10/16/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 16 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 16 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 549 Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1309 API Gravity Oil: 49

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

CHOKE N/A

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1

Date: 10/19/2011

Email CARA.MAHLER@ANADARKO.COM
:

Attachment Check List

Att Doc Num	Name
400216089	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)