

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: SUSAN MILLER

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4246

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-33200-00

6. County: WELD

7. Well Name: ADAMS D

Well Number: 30-27D

8. Location: QtrQtr: NWNE Section: 30 Township: 3N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL

Status: COMMINGLED

Treatment Date: 06/27/2011

Date of First Production this formation: 06/29/2011

Perforations Top: 7104 Bottom: 7114 No. Holes: 40 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☒

Pumped 244,600 lbs of Ottawa sand and 116,303 gals of 15% HCL, Slick Water and Silverstim into Codell formation. Codell formation producing through 2 composite flow through plugs.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 07/08/2011 Hours: 24 Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45

Calculated 24 hour rate: Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45 GOR: 4062

Test Method: Flowing Casing PSI: 550 Tubing PSI: Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1281 API Gravity Oil: 53

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 06/23/2011 Date of First Production this formation: 06/29/2011

Perforations Top: 7576 Bottom: 7614 No. Holes: 72 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☒

Pumped 281,300 lbs of Ottawa sand, 149,324 gals of slick water and Silverstim into J Sand formation. J Sand producing through 2 composite flow through plugs.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 07/08/2011 Hours: 24 Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45

Calculated 24 hour rate: Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45 GOR: 4062

Test Method: Flowing Casing PSI: 550 Tubing PSI: 0 Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1281 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7515 Tbg setting date: 08/17/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/27/2011 Date of First Production this formation: 06/29/2011

Perforations Top: 6877 Bottom: 7114 No. Holes: 88 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☒

Pumped 492,740 lbs of Ottawa sand and 296,426 gals of slick water and Silverstim into Niobrara/Codell formations. Niobrara/Codell producing through 2 composite flow-through plugs.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 07/08/2011 Hours: 24 Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45

Calculated 24 hour rate: Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45 GOR: 4062

Test Method: Flowing Casing PSI: 550 Tubing PSI: 0 Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1281 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7515 Tbg setting date: 08/17/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

