

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

COMPLETED INTERVAL REPORT

Document Number: 400209968

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: SUSAN MILLER
Phone: (303) 228-4246
Fax: (303) 228-4286

5. API Number 05-123-33200-00
6. County: WELD
7. Well Name: ADAMS D
Well Number: 30-27D
8. Location: QtrQtr: NWNE Section: 30 Township: 3N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 06/27/2011 Date of First Production this formation: 06/29/2011

Perforations Top: 7104 Bottom: 7114 No. Holes: 40 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: [X]

Pumped 244,600 lbs of Ottawa sand and 116,303 gals of 15% HCL, Slick Water and Silverstim into Codell formation. Codell formation producing through 2 composite flow through plugs.

This formation is commingled with another formation: [X] Yes [] No

Test Information:

Date: 07/08/2011 Hours: 24 Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45

Calculated 24 hour rate: Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45 GOR: 4062

Test Method: Flowing Casing PSI: 550 Tubing PSI: Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1281 API Gravity Oil: 53

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 06/23/2011 Date of First Production this formation: 06/29/2011

Perforations Top: 7576 Bottom: 7614 No. Holes: 72 Hole size: 0

Provide a brief summary of the formation treatment: _____ Open Hole:

Pumped 281,300 lbs of Ottawa sand, 149,324 gals of slick water and Silverstim into J Sand formation. J Sand producing through 2 composite flow through plugs.

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/08/2011 Hours: 24 Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45

Calculated 24 hour rate: _____ Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45 GOR: 4062

Test Method: Flowing Casing PSI: 550 Tubing PSI: 0 Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1281 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7515 Tbg setting date: 08/17/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/27/2011 Date of First Production this formation: 06/29/2011

Perforations Top: 6877 Bottom: 7114 No. Holes: 88 Hole size: 0

Provide a brief summary of the formation treatment: _____ Open Hole:

Pumped 492,740 lbs of Ottawa sand and 296,426 gals of slick water and Silverstim into Niobrara/Codell formations. Niobrara/Codell producing through 2 composite flow-through plugs.

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/08/2011 Hours: 24 Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45

Calculated 24 hour rate: _____ Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45 GOR: 4062

Test Method: Flowing Casing PSI: 550 Tubing PSI: 0 Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1281 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7515 Tbg setting date: 08/17/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 06/27/2011 Date of First Production this formation: 06/29/2011

Perforations Top: 6877 Bottom: 6986 No. Holes: 48 Hole size: 0

Provide a brief summary of the formation treatment: _____ Open Hole:

Pumped 248,140 lbs of Ottawa sand and 153,123 gals of Slick Water and Silverstim into Niobrara formation.

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/08/2011 Hours: 24 Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45

Calculated 24 hour rate: _____ Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45 GOR: 4062

Test Method: Flowing Casing PSI: 550 Tubing PSI: _____ Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1281 API Gravity Oil: 53

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SUSAN MILLER

Title: Regulatory Analyst Date: 10/17/2011 Email: smiller@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400209968	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)