

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400216612

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 46685

4. Contact Name: Paul Belanger

2. Name of Operator: KINDER MORGAN CO2 CO LP

Phone: (970) 882-2464

3. Address: 17801 HWY 491

Fax: (970) 882-5521

City: CORTEZ State: CO Zip: 81321

5. API Number 05-083-06287-00

6. County: MONTEZUMA

7. Well Name: SAND CANYON (DEEP) UNIT 2

Well Number: 6

8. Location: QtrQtr: NWSW Section: 2 Township: 36N Range: 18W Meridian: N

Footage at surface: Distance: 1445 feet Direction: FSL Distance: 57 feet Direction: FWL

As Drilled Latitude: 37.404295 As Drilled Longitude: -108.808650

## GPS Data:

Data of Measurement: 11/19/2009 PDOP Reading: 6.0 GPS Instrument Operator's Name: Gerald G. Huddleston

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: MCELMO

10. Field Number: 53674

11. Federal, Indian or State Lease Number: C-19463

12. Spud Date: (when the 1st bit hit the dirt) 04/14/1981 13. Date TD: 07/17/1984 14. Date Casing Set or D&amp;A: 05/17/1981

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8200 TVD\*\* 17 Plug Back Total Depth MD 8192 TVD\*\*

18. Elevations GR 6725 KB 6745

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

EARLIER LOGS submitted back in the 1980s; Logs distributed June 2011 by Halliburton from distribution list provided to them: CBL, CAST-M ADVANCED CMT EVAL, CAST-M CASING INSPECTION

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

NO NEW CEMENT OR CASING WORK DONE; REPAIR WORK DONE 12/12/2008; TREATMENT AND PUT TO PRODUCTION 6/6/2011 (SEE SUNDRY) AND 10/12/2011 RESPECTIVELY (SEE FORM 5A)
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21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

EARLIER LOGS, CASING AND FORMATION INFORMATION PREVIOUSLY SUBMITTED AND ON FILE. PURPOSE OF THIS FORM 5 IS TO PROVIDE UPDATED PLAT, WBD, TREATMENT INFORMATION AND PUTTING THE WELL TO PRODUCTION.
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Paul E. Belanger

Title: Regulatory Consultant Date: \_\_\_\_\_ Email: Paul\_Belanger@KinderMorgan.com

The subreport 'subreport3' could not be found at the specified location W:\inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)