



State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED OCT 20 2011 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip 80202
5. API Number 05-045-17210-00 OGCC Facility ID Number
6. Well/Facility Name: Williams 7. Well/Facility Number GM 411-34
8. Location (CtrQtr, Sec, Twp, Rng, Meridian): NENE 33-T6S-96W
9. County: Garfield 10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OPERATOR (prior to drilling):
CHANGE WELL NAME: NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date:
Report of Work Done Date Work Completed:
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Squeeze High Wtr Zone for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 10/20/11 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Kevin J. King Title: EIT III Date: OCT 20 2011
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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2. Name of Operator:	Williams Production RMT Company LLC OGCC Facility ID #		
3. Well/Facility Name:	Williams	Well/Facility Number:	GM 411-34
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NENE Sec 33 T6S-R96W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Exploration and Production
Water Squeeze Procedure

Wellname: GM 411-34
Location: NENE 33-6S-96W
Field: Grand Valley
API: 05-045-17210

Prepared By: Ryan Olson
cell phone: (970)987-4603

Date: 10/19/11

Surface Casing: 9-5/8" 32.3# set @ 878-ft
Production Casing: 4-1/2" 11.6# set @ 6,897-ft
PBTD: 6,852-ft
TOC: 3,060-ft
Tubing: 2-3/8" tbg @ 6,400-ft
MV Completions: MV/Cameo (5,050 - 6,680-ft)
Correlate Log: Halliburton CBL - 4/7/09

Purpose: Identify and isolate high water producing zone

Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP and packer and identify high water producing zone
- 3 POOH w/ packer and tubing
- 4 RIH and remediate high water producing zone with Class G cement
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test to 1500 psi
- 7 RIH with tubing and return to production