



DE	ET	OE	ES
----	----	----	----

Document Number:  
400212301

PluggingBond SuretyID  
20100017

**APPLICATION FOR PERMIT TO:**

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL  
 OIL  GAS  COALBED  OTHER \_\_\_\_\_  
 SINGLE ZONE  MULTIPLE  COMMINGLE

Refiling   
 Sidetrack

3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 100185  
 5. Address: 370 17TH ST STE 1700  
 City: DENVER State: CO Zip: 80202-5632  
 6. Contact Name: JENNIFER LIND Phone: (720)876-5890 Fax: (720)876-6890  
 Email: JENNIFER.LIND@ENCANA.COM  
 7. Well Name: GOLTL Well Number: 8-8-26  
 8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_  
 9. Proposed Total Measured Depth: 8697

**WELL LOCATION INFORMATION**

10. QtrQtr: SESE Sec: 26 Twp: 1N Rng: 68W Meridian: 6  
 Latitude: 40.017570 Longitude: -104.964700  
 Footage at Surface: 973 feet FNL/FSL 924 feet FEL/FWL FEL  
 11. Field Name: WATTENBERG Field Number: 90750  
 12. Ground Elevation: 5170 13. County: BROOMFIELD

14. GPS Data:  
 Date of Measurement: 10/08/2009 PDOP Reading: 1.5 Instrument Operator's Name: WINANS

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**  
 Footage at Top of Prod Zone: FNL/FSL 50 FSL 50 FEL 50 FEL 50  
 Bottom Hole: FNL/FSL 50 FSL 50 FEL 50 FEL 50  
 Sec: 26 Twp: 1N Rng: 68W Sec: 26 Twp: 1N Rng: 68W

16. Is location in a high density area? (Rule 603b)?  Yes  No  
 17. Distance to the nearest building, public road, above ground utility or railroad: 555 ft  
 18. Distance to nearest property line: 389 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1329 ft

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL	407	160	GWA
J SAND	JSND		160	GWA
NIOBRARA	NBRR	407	160	GWA

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_  
 22. Surface Ownership:  Fee  State  Federal  Indian  
 23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes  No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
 T1N-R68W-SEC.26: E/2SE LESS A 95' WIDE STRIP (6.7 ACRES) IN THE E/2SE

25. Distance to Nearest Mineral Lease Line: 50 ft 26. Total Acres in Lease: 73

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	1,000	390	1,000	0
1ST	7+7/8	4+1/2	11.6	0	8,697	320	8,697	7,481
			Stage Tool		5,768	250	5,768	4,725

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments GOLTL 8-8-26 REFILE. NO CONDUCTOR CASING WILL BE UTILIZED.

34. Location ID: 321530

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JENNIFER LIND

Title: REGULATORY ANALYST Date: 10/17/2011 Email: JENNIFER.LIND@ENCANA.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b>
05 014 20692 00

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

### Attachment Check List

Att Doc Num	Name
400215595	PROPOSED SPACING UNIT
400215596	30 DAY NOTICE LETTER
400215597	TOPO MAP
400215599	DEVIATED DRILLING PLAN
400215628	MINERAL LEASE MAP
400216107	WELL LOCATION PLAT

Total Attach: 6 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)