

**FORM  
5A**  
Rev  
02/08

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**COMPLETED INTERVAL REPORT**

Document Number:  
  
400211154

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10071</u>	4. Contact Name: <u>Brady Riley</u>
2. Name of Operator: <u>BARRETT CORPORATION* BILL</u>	Phone: <u>(303) 312-8115</u>
3. Address: <u>1099 18TH ST STE 2300</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-19588-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>GGU DALEY</u>	Well Number: <u>14B-19-691</u>
8. Location: QtrQtr: <u>SESW</u> Section: <u>19</u> Township: <u>6S</u> Range: <u>91W</u> Meridian: <u>6</u>	
9. Field Name: <u>MAMM CREEK</u> Field Code: <u>52500</u>	

### Completed Interval

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 09/14/2011 Date of First Production this formation: 09/18/2011

Perforations Top: 7337 Bottom: 7468 No. Holes: 10 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 10/11/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 38 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 38 Bbls H2O: 0 GOR: \_\_\_\_\_

Test Method: Flowing Casing PSI: 275 Tubing PSI: \_\_\_\_\_ Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1078 API Gravity Oil: 52

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 09/14/2011 Date of First Production this formation: 09/18/2011

Perforations Top: 6857 Bottom: 7312 No. Holes: 44 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

322,748 lbs White Sand, 35,800 lbs CRC Sand, 17,312 BBLS Slickwater

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 10/11/2011 Hours: 24 Bbls oil: 23 Mcf Gas: 728 Bbls H2O: 165

Calculated 24 hour rate: Bbls oil: 23 Mcf Gas: 728 Bbls H2O: 165 GOR: 23484

Test Method: Flowing Casing PSI: 275 Tubing PSI: \_\_\_\_\_ Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1078 API Gravity Oil: 52

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

Tubing has not been set.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brady Riley

Title: Permit Analyst Date: 10/18/2011 briley@billbarrettcorp.com

Email  
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**Attachment Check List**

Att Doc Num	Name
400211154	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)